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LISTED BELOW ARE NEW OR REVISED CONTROLLED DOCUMENTS. REVIEW THE ATTACHED INSTRUCTION LETTER (IF APPLICABLE), AND UPDATE YOUR CONTROLLED DOCUMENT IN ACCORDANCE WITH EP-3-S-0901

Doc Id	Doc Title	Rev	Rev Date	Qty
TRM	TECHNICAL REQUIREMENTS MANUAL FOR GINNA STATION	016	06/01/2001	1

Receipt Acknowledgement and Action Taken:

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Return ENTIRE FORM to: Rochester Gas & Electric Corporation
Ginna Station - Records Management
1503 Lake Road
Ontario, New York 14519

A001

Rochester Gas and Electric Corporation
Inter-Office Correspondence

May 31, 2001

Subject: Technical Requirements Manual (TRM) Revision 16

To: Distribution

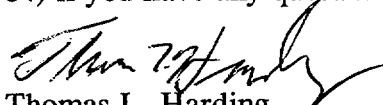
Attached are the revised pages for the Ginna Station Technical Requirements Manual (TRM). The change included within Revision 16 is summarized as follows:

Table TR 5.1-1 was revised to add a new more conservative, letdown flow rate based, requirement for reactor coolant DOSE EQUIVALENT I-131 specific activity as the result of ACTION Report 2000-0450.

Revision 16 of the TRM is considered effective June 1, 2001. Instructions for the necessary changes to your controlled copy of the ITS are as follows:

<u>Volume</u>	<u>Section</u>	<u>Remove</u>	<u>Insert</u>
III	TRM	Cover Page	Cover Page
III	TRM	LEP-i	LEP-I
III	TRM	LEP-ii	LEP-ii
III	TRM Chapter 5.0	TRM 5.1-1	TRM 5.1-1
III	TRM Chapter 5.0	TRM 5.1-2	TRM 5.1-2

Please contact Tom Harding (extension 3384) if you have any questions.


Thomas L. Harding



R.E. Ginna Nuclear Power Plant

Technical Requirements Manual TRM

Revision 16

Responsible Manager:


George Wrobel

Effective Date:

6/1/2001
6/1/2001

Controlled Copy No. 1217

**List of Effective Pages
(TRM)**

Page	Rev.	Page	Rev.	Page	Rev.	Page	Rev.
TOC						Section 4.0	
i	15	TR 3.3.4-1	14	TR 3.7.2-1	14	TR 4.0-1	14
ii	15	TR 3.3.4-2	14	TR 3.7.2-2	14	Section 5.0	
		TR 3.3.4-3	14	TR 3.7.2-3	14		
		TR 3.3.4-4	14	TR 3.7.2-4	14		
		TR 3.3.4-5	14	TR 3.7.2-5	14		
		TR 3.3.4-6	14	TR 3.7.3-1	14		
Section 1.0		TR 3.3.4-7	14	TR 3.7.3-2	14	TR 5.1-1	16
TR 1.0-1	14	TR 3.3.5-1	14	TR 3.7.3-3	14	TR 5.1-2	16
		TR 3.3.5-2	14	TR 3.7.4-1	14		
Section 2.0		TR 3.3.5-3	14	TR 3.7.4-2	14		
				TR 3.7.4-3	14		
TR 2.1-1	14			TR 3.7.4-4	14		
		Section 3.4		TR 3.7.5-1	14		
				TR 3.7.5-2	14		
Section 3.0		TR 3.4.1-1	14	TR 3.7.5-3	14		
		TR 3.4.1-2	14	TR 3.7.5-4	14		
TR 3.0-1	14	TR 3.4.2-1	14	TR 3.7.5-5	14		
TR 3.0-2	14	TR 3.4.2-2	14	TR 3.7.6-1	14		
		TR 3.4.2-3	14	TR 3.7.6-2	14		
		TR 3.4.3-1	14	TR 3.7.7-1	14		
Section 3.1		TR 3.4.3-2	14	TR 3.7.7-2	14		
		TR 3.4.3-3	14	TR 3.7.8-1	15		
TR 3.1.1-1	14	TR 3.4.3-4	14	TR 3.7.8-2	15		
TR 3.1.1-2	14	TR 3.4.3-5	14				
TR 3.1.1-3	14	TR 3.4.3-6	14				
TR 3.1.2-1	14			Section 3.8			
TR 3.1.2-2	14			TR 3.8.1-1	14		
		Section 3.5		TR 3.8.2-1	14		
Section 3.2		TR 3.5-1	14	TR 3.8.2-2	14		
TR 3.2-1	14						
		Section 3.6		Section 3.9			
Section 3.3		TR 3.6-1	14	TR 3.9.1-1	14		
				TR 3.9.2-1	14		
TR 3.3.1-1	14			TR 3.9.2-2	14		
TR 3.3.1-2	14	Section 3.7		TR 3.9.3-1	14		
TR 3.3.2-1	14			TR 3.9.4-1	14		
TR 3.3.2-2	14	TR 3.7.1-1	14	TR 3.9.4-2	14		
TR 3.3.3-1	14	TR 3.7.1-2	14				
		TR 3.7.1-3	14				

**List of Effective Pages
(TRM Bases)**

Page	Rev.	Page	Rev.	Page	Rev.	Page	Rev.
TOC		Section 3.7					
iii	15	TRB 3.7.1-1	14				
		TRB 3.7.2-1	14				
		TRB 3.7.3-1	14				
Section 2.0		TRB 3.7.4-1	14				
		TRB 3.7.5-1	14				
		TRB 3.7.6-1	14				
Section 3.0		TRB 3.7.7-1	14				
		TRB 3.7.7-2	14				
		TRB 3.7.7-3	14				
Section 3.1		TRB 3.7.7-4	14				
		TRB 3.7.7-5	14				
		TRB 3.7.8-1	15				
Section 3.2		TRB 3.7.8-2	15				
		TRB 3.7.8-3	15				
Section 3.3		Section 3.8					
Section 3.4		Section 3.9					
Section 3.5		TRB 3.9.1-1	14				
		TRB 3.9.1-2	14				
		TRB 3.9.1-3	14				
Section 3.6		TRB 3.9.2-1	14				
		TRB 3.9.3-1	14				
		TRB 3.9.4-1	14				
		TRB 3.9.4-2	14				
		TRB 3.9.4-3	14				
		TRB 3.9.4-4	14				
		Section 4.0					
		Section 5.0					

5.0 ADMINISTRATIVE CONTROLS

TR 5.1 TEMPORARY LCO REQUIREMENTS

This section defines additional administrative restrictions placed on systems, structures, and components (SSCs) which are addressed within the ITS in order to ensure that they remain OPERABLE with respect to their ITS requirements. These are temporary requirements only until the ITS can be modified via a license amendment request, plant modification with a subsequent bases change, etc. Table TR 5.1-1 contains the listing of temporary LCO requirements and all associated background information.

Table TR 5.1-1
Temporary LCO Requirements

Item	Action Report #	Temporary LCO Requirement	Required Actions If Not Met	Effective Dates
5.1.1	97-0783	a. Verify key switches for MOVs 852A and 852B are in "off position" every 31 days.	a. Declare associated ECCS train inoperable per LCO 3.5.2.	6/19/97 until LCO 3.5.2 is changed
5.1.2	97-0894	a. Verify NaOH System tank NaOH solution concentration is $\leq 35\%$ by weight every 184 days.	a. Declare NaOH system inoperable per LCO 3.6.6.	6/19/97 until LCO 3.6.6 is changed.
5.1.3	2000-0450	<p>-----</p> <p>- NOTE -</p> <p>Only required to be performed in MODE 1.</p> <p>-----</p> <p>a. Verify reactor coolant DOSE EQUIVALENT I-131 specific activity ≤ 64 $\mu\text{Ci/gm}$ @ 40 gpm letdown and ≤ 46 $\mu\text{Ci/gm}$ @ 60 gpm letdown, at the Frequency specified in SR 3.4.16.2.</p>	a. Perform Required Actions 3.4.16.A.1 and 3.4.16.A.2.	6/1/2001 until SR 3.4.16.2 is changed or re-analysis supports the current value.