Exelon Generation Company, LLC
Braidwood Station
35100 South Rt 53, Suite 84
Braceville, IL 60407-9619
Tel. 815-458-2801

www.exeloncorp.com

Exelon Nuclear

April 23, 2001
BW010042

U.S. Nuclear Regulatory Commission
ATTN: Document Control Desk
Washington, DC 20555-0001

Braidwood Station, Units 1 and 2
Facility Operating License Nos. NPF-72 and NPF-77
NRC Docket Nos. STN 50-456 and STN 50-457

Subject: Core Operating Limits Report, Braidwood Unit 1 Cycle 9 Sequence Number 7 and Braidwood Unit 2 Cycle 9 Revision Number 5

The purpose of this letter is to transmit the Core Operating Limits Reports (COLRs) for Braidwood Unit 1 Cycle 9 Sequence Number 7 and Braidwood Unit 2 Revision Number 5, in accordance with Technical Specification 5.6.5, "Core Operating Limits Report (COLR)." Sequence Number 5 for Unit 1 and Revision Number 3 for Unit 2 modified the COLR to reflect operation with Best Estimate Analyzer Core Operations Nuclear (BEACON)/Power Distribution Monitoring System (PDMS) and a Relaxed Axial Offset Control (RAOC) Delta-I Band when BEACON is inoperable. However, Sequence Number 5 for Unit 1 and Revision Number 3 for Unit 2 were never implemented due to an error identified during review of the COLRs. Sequence Number 6 for Unit 1 and Revision 4 for Unit 2 corrected this error associated with the specified Axial Power Shape Limit Departure from Nucleate Boiling Ratio Limit ($DNBR_{APSL}$). These versions of the COLRs were also not implemented due to a requested editorial change. Subsequently, Sequence Number 7 for Unit 1 and Revision 5 for Unit 2 were approved and issued. These versions of the COLRs were recently implemented to support BEACON implementation.

If you have any questions regarding this matter, please contact Ms. A. Ferko, Regulatory Assurance Manager at (815) 458-2801, extension 2699.

Respectfully,

James D. von Suskil
Site Vice President
Braidwood Station

Attachments: 1. Core Operating Limits Report, Braidwood Unit 1 Cycle 9 Sequence Number 7

2. Core Operating Limits Report, Braidwood Unit 2 Cycle 9 Revision Number 5

cc: Regional Administrator – NRC Region III
NRC Senior Resident Inspector – Braidwood Station

A001

ATTACHMENT 1

Core Operating Limits Report

Braidwood Unit 1, Cycle 9, Sequence Number 7

NUCLEAR FUEL MANAGEMENT DEPARTMENT
TRANSMITTAL OF DESIGN INFORMATION

☒ SAFETY RELATED ☐ NON-SAFETY RELATED ☐ REGULATORY RELATED	Originating Organization ☒ Nuclear Fuel Management ☐ Other (specify) _____	TODI No. NFM0000014 Seq. No. 7 Page 1 of 19

Station Braidwood Unit 1 Cycle 9 Generic _____

To: Lonnie K. Kepley - Braidwood

Subject Braidwood Unit 1 Cycle 9 Core Operating Limits Report in ITS Format and W(z) Function

Tyrone L. Stevens Preparer	Tyrone L Stevens Preparer's Signature	3/21/01 Date
Brian L. Manges Reviewer	Brian L Manges Reviewer's Signature	3/21/2001 Date
Daniel R. Redden NFM Supervisor	NFM Supervisor's Signature	3/21/01 Date

Status of Information:
☒ Verified
☐ Unverified
☐ Engineering Judgement

Method and Schedule of Verification for Unverified TODIs: _____

Description of Information:
Attached is the Braidwood Unit 1 Cycle 9 Core Operating Limits Report (COLR) in the ITS format and W(z) function.

Purpose of Information:
Sequence 7 of this TODI supersedes Sequence 6. Sequence 7 modifies the cover sheet to change the Sequence 5 Purpose of Information statement to "Sequence 5 modified the COLR to reflect operation with BEACON/PDMS and a RAOC Delta-I Band when BEACON is inoperable." Sequence 6 corrected the $DNBR_{APSL}$ Limit in Subsection 2.9.1. Sequence 5 modified the COLR to reflect operation with BEACON/PDMS and a RAOC Delta-I Band when BEACON is inoperable. Sequence 4 changed Section 2.11.1 of the COLR to reflect the correct pressurizer pressure DNB Limit. Sequence 3 modifies Section 2.12.2 of the COLR to support the requirement for the new TRM TLCO 3.1.g. Sequence 2 incorporated a set of W(z) generated with AFD band of +5/-8. Sequence 1 incorporated the Expanded COLR format and other administrative changes. Braidwood Station is requested to perform a plant review of this document. Upon completion of the plant review, Braidwood Station is to transmit the COLR portion to the Nuclear Regulatory Commission pursuant to Technical Specification 5.6.5. Please provide NFM (Tyrone L. Stevens) with a copy of Braidwood Station's completed plant review and COLR submittal to the NRC.

Source of Information:
See References Section

Supplemental Distribution: T. Simpkin / L. S. Dworakowski (BR)

REFERENCES:

1. PND Calculation Number SP-03, "BR1C9 SPIL – CAOC Analysis," Project BR1C9, File NDN 10.6, dated 9/22/99.
2. PND Calculation Number SP-15, "BR1C9 SPIL - UET," Project BR1C9, File NDN 10.6, dated 11/8/99.
3. PND Calculation Number SP-27, "BR1C9 SPIL – Minimum Required Boron Concentration for Rod Drop Testing," Project BR1C9, File NDN 10.6, dated 12/13/99.
4. PND Calculation Number NR-22, "BR1C9 NDR – Revised W(z) with New Delta-I Band," Project BR1C9, File NDN 10.6, dated 07/27/00.
5. Letter from M. Lesniak to U. S. Nuclear Regulatory Commission, "Application for Amendment to Facility Operating Licenses-Reactivity Control Systems; Byron Station Units 1 and 2, NPF –37/66: Docket Nos. 50-454/455; Braidwood Units 1 and 2 NPF-72/77 Docket Nos. 50-456/457,"dated December 21, 1995.
6. TODI NFM0000188, Seq. 0, "Pressurizer Pressure DNB Limit," A. W. Wong to D. Wozniak and T. Luke, December 15, 2000.
7. Westinghouse Letter 01CB-G-020 (ASD-01-57), "Braidwood Unit 1 Cycle 9 BEACON DMM Model Update Delivery", dated February 23, 2001
8. Westinghouse Letter 01CB-G-023 (CAC-01-44), "Braidwood 1 Cycle 9 Safety Assessment for BEACON Implementation," dated March 6, 2001
9. "BYRON STATION, UNITS 1 AND 2, AND BRAIDWOOD STATION, UNITS 1 AND 2 – ISSUANCE OF AMENDMENTS TO TECHNICAL SPECIFICATIONS FOR IMPLEMENTATION OF THE BEST ESTIMATE ANALYZER FOR CORE OPERATIONS NUCLEAR POWER DISTRIBUTION MONITORING SYSTEM (TAC NOS: MA8254, MA8255, MA8252, AND MA8253", Letter from George F. Dick, Jr to Oliver D. Kingsley, dated February 13, 2001.
10. Westinghouse Letter 01CB-G-038 (CAC-01-79), "DNBR Limits for COLR," dated March 14, 2001.

1.0 CORE OPERATING LIMITS REPORT

This Core Operating Limits Report (COLR) for Braidwood Station Unit 1 Cycle 9 has been prepared in accordance with the requirements of Technical Specification 5.6.5 (ITS).

The Technical Specifications affected by this report are listed below:

SL	2.1.1	Reactor Core Safety Limits (SLs)
LCO	3.1.1	Shutdown Margin (SDM)
LCO	3.1.3	Moderator Temperature Coefficient
LCO	3.1.4	Rod Group Alignment Limits
LCO	3.1.5	Shutdown Bank Insertion Limits
LCO	3.1.6	Control Bank Insertion Limits
LCO	3.1.8	Physics Tests Exceptions – Mode 2
LCO	3.2.1	Heat Flux Hot Channel Factor ($F_Q(Z)$)
LCO	3.2.2	Nuclear Enthalpy Rise Hot Channel Factor ($F^N_{\Delta H}$)
LCO	3.2.3	Axial Flux Difference (AFD)
LCO	3.2.5	Departure from Nucleate Boiling Ratio (DNBR)
LCO	3.3.1	Reactor Trip System (RTS) Instrumentation
LCO	3.3.9	Boron Dilution Protection System (BDPS)
LCO	3.4.1	Reactor Coolant System (RCS) DNB Parameters
LCO	3.9.1	Boron Concentration

The portions of the Technical Requirements Manual affected by this report are listed below:

TRM TLCO 3.1.b	Boration Flow Paths - Operating
TRM TLCO 3.1.d	Charging Pumps - Operating
TRM TLCO 3.1.f	Borated Water Sources - Operating
TRM TLCO 3.1.g	Position Indication System – Shutdown
TRM TLCO 3.1.h	Shutdown Margin (SDM) – MODE 1 and MODE 2 with keff ≥ 1.0
TRM TLCO 3.1.i	Shutdown Margin (SDM) – MODE 5
TRM TLCO 3.1.j	Shutdown and Control Rods
TRM TLCO 3.1.k	Position Indication System – Shutdown (Special Test Exception)

2.0 OPERATING LIMITS

The cycle-specific parameter limits for the specifications listed in Section 1.0 are presented in the following subsections. These limits are applicable for the entire cycle unless otherwise identified. These limits have been developed using the NRC-approved methodologies specified in Technical Specification 5.6.5.

2.1 Reactor Core Limits (SL 2.1.1)

2.1.1 In Modes 1 and 2, the combination of Thermal Power, Reactor Coolant System (RCS) highest loop average temperature, and pressurizer pressure shall not exceed the limits specified in Figure 2.1.1.

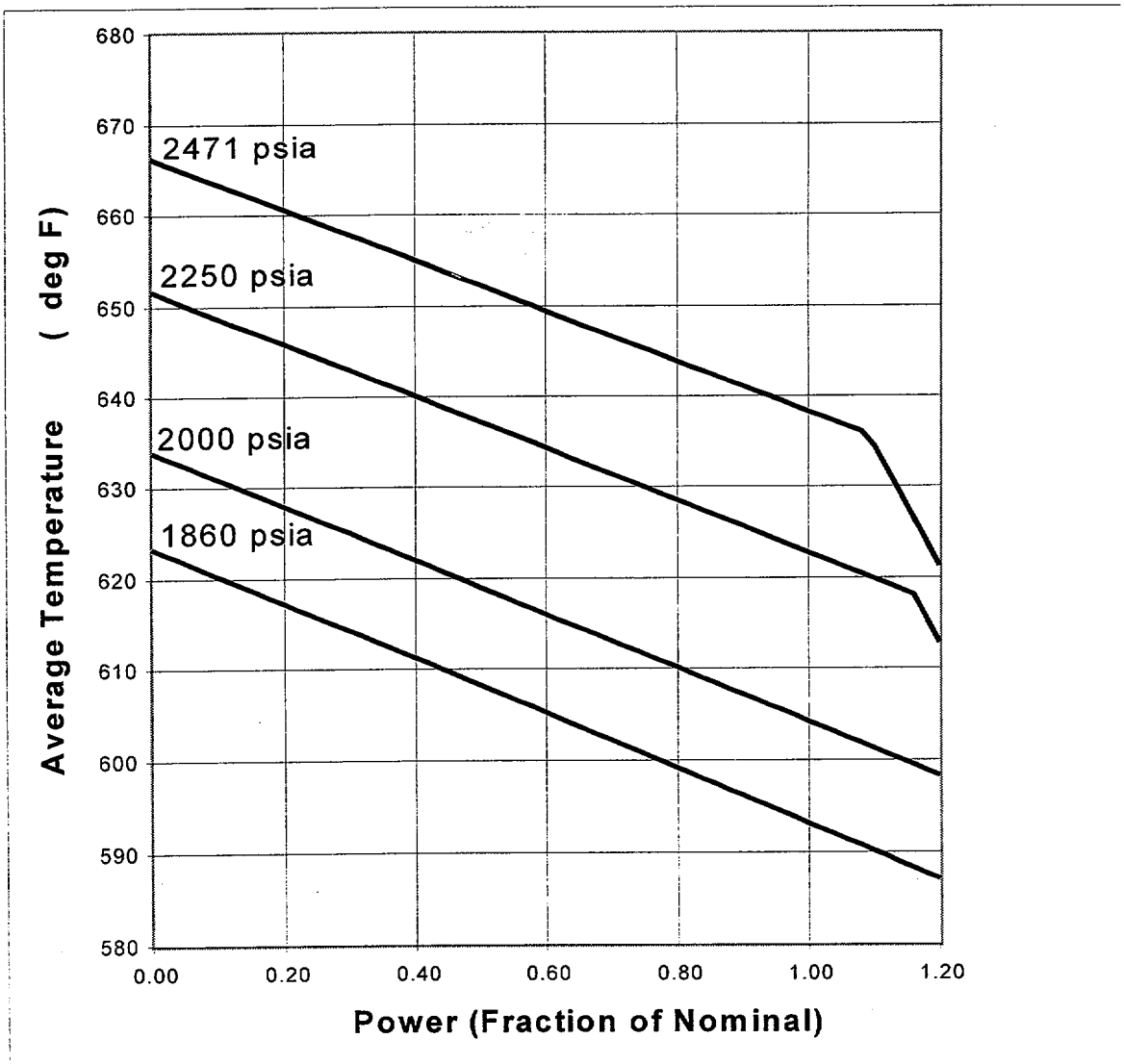


Figure 2.1.1: Reactor Core Limits

2.2 Shutdown Margin (SDM)

The SDM limit for MODES 1, 2, 3, and 4 is:

2.2.1 The SDM shall be greater than or equal to 1.3% $\Delta k/k$ (LCOs 3.1.1, 3.1.4, 3.1.5, 3.1.6, 3.1.8, 3.3.9; TRM TLCOs 3.1.b, 3.1.d, 3.1.f, 3.1.h, and 3.1.j).

The SDM limits for MODE 5 are:

2.2.2.1 SDM shall be greater than or equal to 1.0% $\Delta k/k$ (LCO 3.1.1).

2.2.2.2 SDM shall be greater than or equal to 1.3% $\Delta k/k$ (LCO 3.3.9; TRM TLCO 3.1.i and 3.1.j).

2.3 Moderator Temperature Coefficient (LCO 3.1.3)

The Moderator Temperature Coefficient (MTC) limits are:

2.3.1 The BOL/ARO/HZP-MTC upper limit shall be $+3.4 \times 10^{-5}$ $\Delta k/k/°F$.

2.3.2 The EOL/ARO/HFP-MTC lower limit shall be -4.1×10^{-4} $\Delta k/k/°F$.

2.3.3 The EOL/ARO/HFP-MTC Surveillance limit at 300 ppm shall be less negative than or equal to -3.2×10^{-4} $\Delta k/k/°F$.

where: BOL stands for Beginning of Cycle Life
ARO stands for All Rods Out
HZP stands for Hot Zero Thermal Power
EOL stands for End of Cycle Life
HFP stands for Hot Full Thermal Power

2.4 Shutdown Bank Insertion Limit (LCO 3.1.5)

2.4.1 All shutdown banks shall be fully withdrawn to at least 224 steps.

2.5 Control Bank Insertion Limits (LCO 3.1.6)

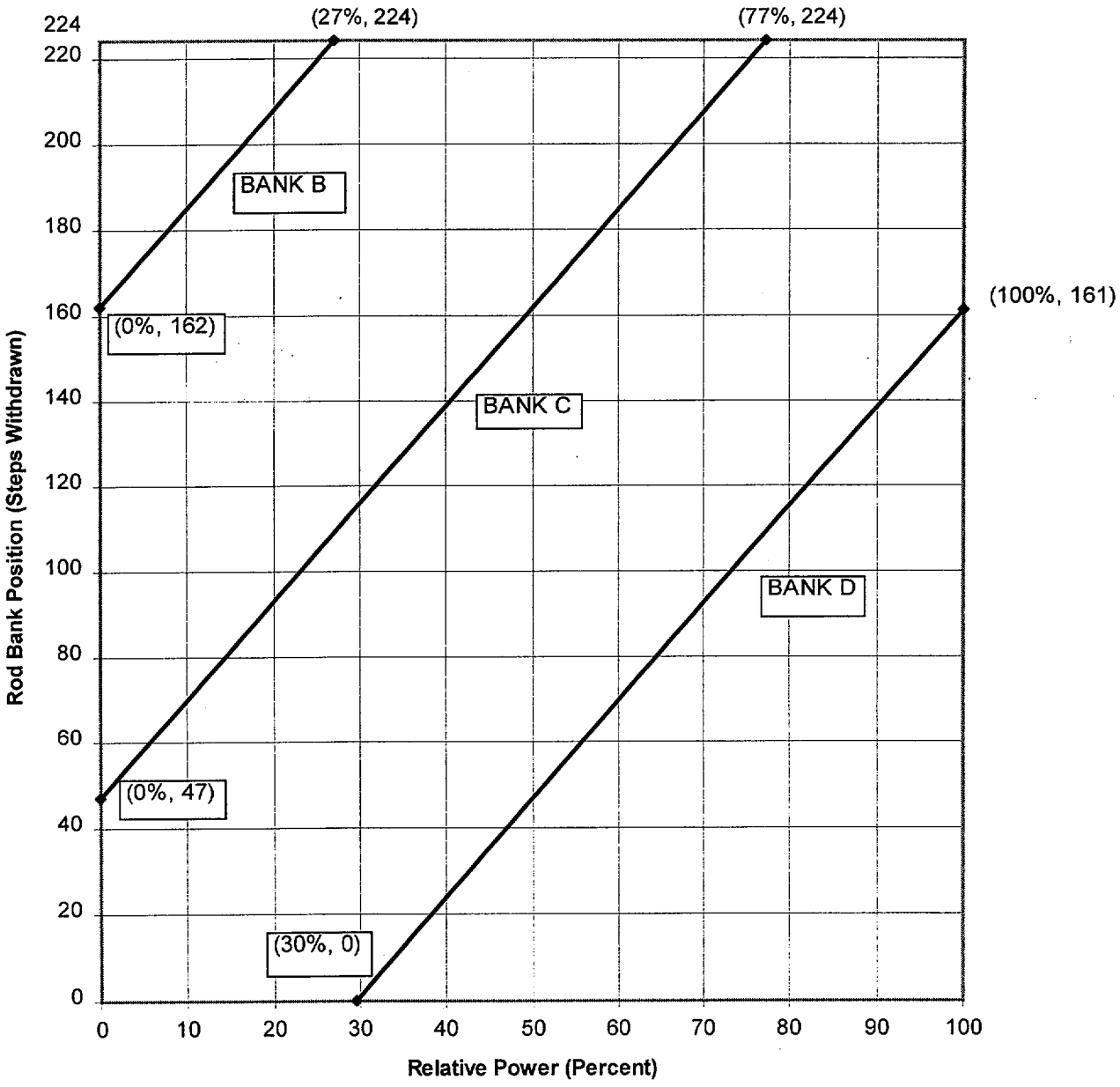
2.5.1 The control banks shall be limited in physical insertion as shown in Figure 2.5.1.

2.5.2 Each control bank shall be considered fully withdrawn from the core at greater than or equal to 224 steps.

2.5.3 The control banks shall be operated in sequence by withdrawal of Bank A, Bank B, Bank C and Bank D. The control banks shall be sequenced in reverse order upon insertion.

2.5.4 Each control bank not fully withdrawn from the core shall be operated with a 113 step overlap limit.

Figure 2.5.1:
Control Bank Insertion Limits Versus Percent Rated Thermal Power



2.6 Heat Flux Hot Channel Factor ($F_Q(Z)$) (LCO 3.2.1)

2.6.1

$$F_Q(Z) \leq \frac{F_Q^{RTP}}{0.5} xK(Z) \quad \text{for } P \leq 0.5$$

$$F_Q(Z) \leq \frac{F_Q^{RTP}}{P} xK(Z) \quad \text{for } P > 0.5$$

where: P = the ratio of THERMAL POWER to RATED THERMAL POWER

F_Q^{RTP} = 2.60

K(Z) for assembly average burnup > 4000 MWD/MTU is provided in Figure 2.6.1. K(Z) for assembly average burnup ≤ 4000 MWD/MTU is provided in Figure 2.6.1.a.

2.6.2 W(Z) Values:

a) When PDMS is OPERABLE, W(Z) = 1.00000 for all axial points.

b) When PDMS is Inoperable, W(Z) is provided in Figures 2.6.2.a through 2.6.2.d

The normal operation W(Z) values have been determined at burnups of 150, 6000, 12000 and 20000 MWD/MTU.

Table 2.6.2 shows the $F^C_Q(z)$ penalty factors that are greater than 2% per 31 Effective Full Power Days (EFPD). These values shall be used to increase the $F^W_Q(z)$ as per Surveillance Requirement 3.2.1.2. A 2% penalty factor shall be used at all cycle burnups that are outside the range of Table 2.6.2.

Multiplication Factor = 1.02

2.6.3 Uncertainty:

The uncertainty, U_{FQ}, to be applied to the Heat Flux Hot Channel Factor $F_Q(Z)$ shall be calculated by the following formula

$$U_{FQ} = U_{qu} \bullet U_e$$

where:

U_{qu} = Base FQ measurement uncertainty = 1.05 when PDMS is Inoperable
U_e = Engineering uncertainty factor = 1.03

2.6.4 PDMS Alarms:

$F_Q(Z)$ Warning Setpoint ≥ 2% of $F_Q(Z)$ Margin
$F_Q(Z)$ Alarm Setpoint ≥ 0% of $F_Q(Z)$ Margin

Figure 2.6.1: K(Z) - Normalized $F_Q(Z)$ as a Function of Core Height (Assembly BU > 4000 MWD/MTU)

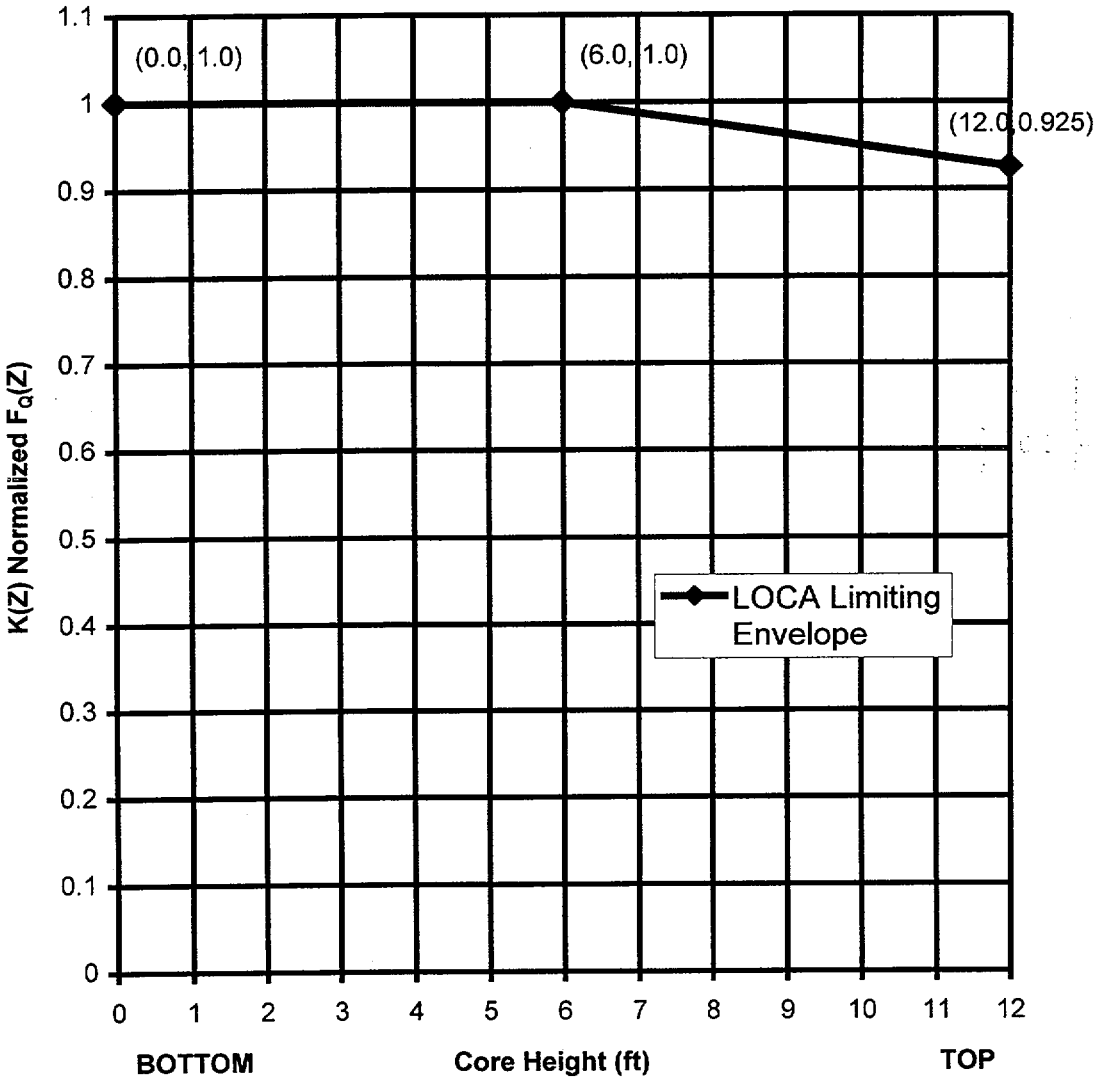
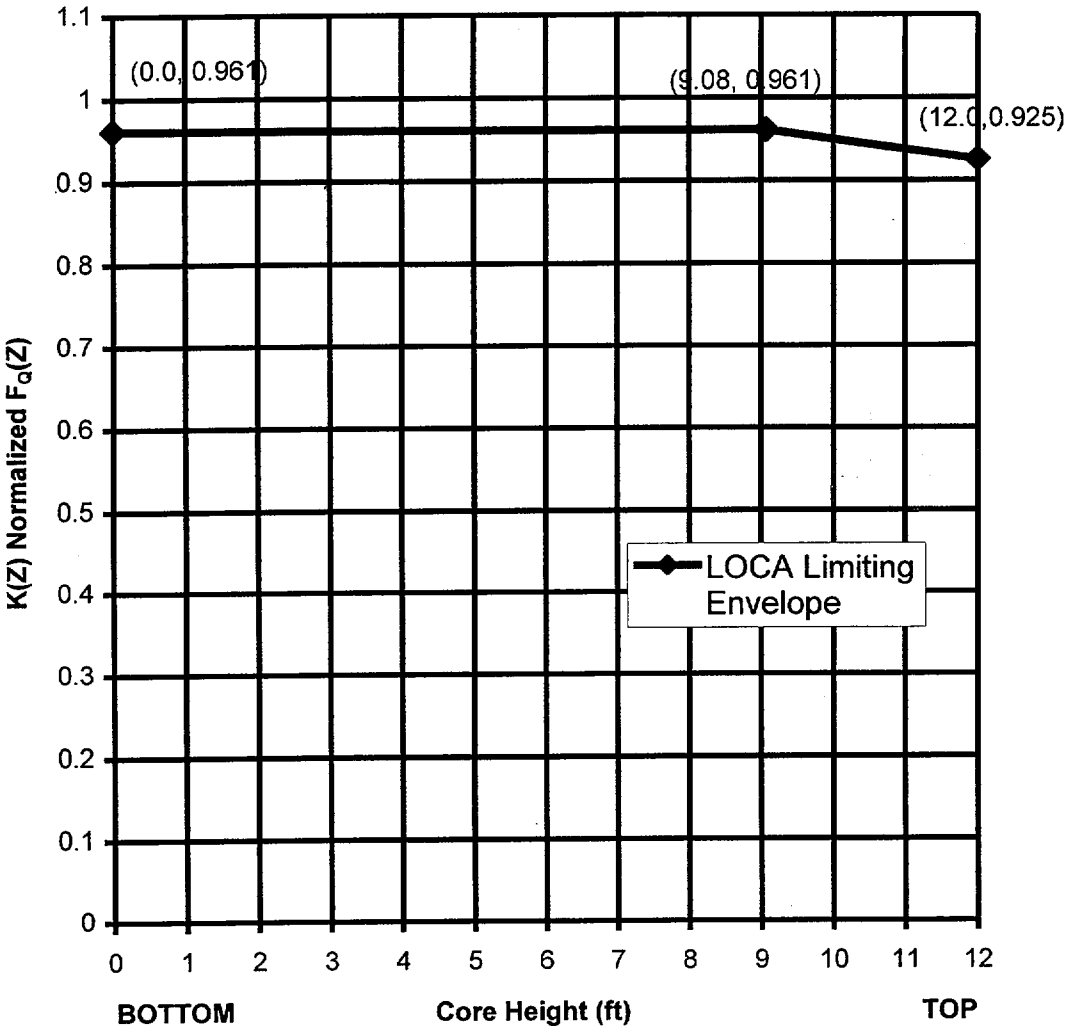


Figure 2.6.1.a: K(Z) - Normalized $F_Q(Z)$ as a Function of Core Height (Assembly BU ≤ 4000 MWD/MTU)



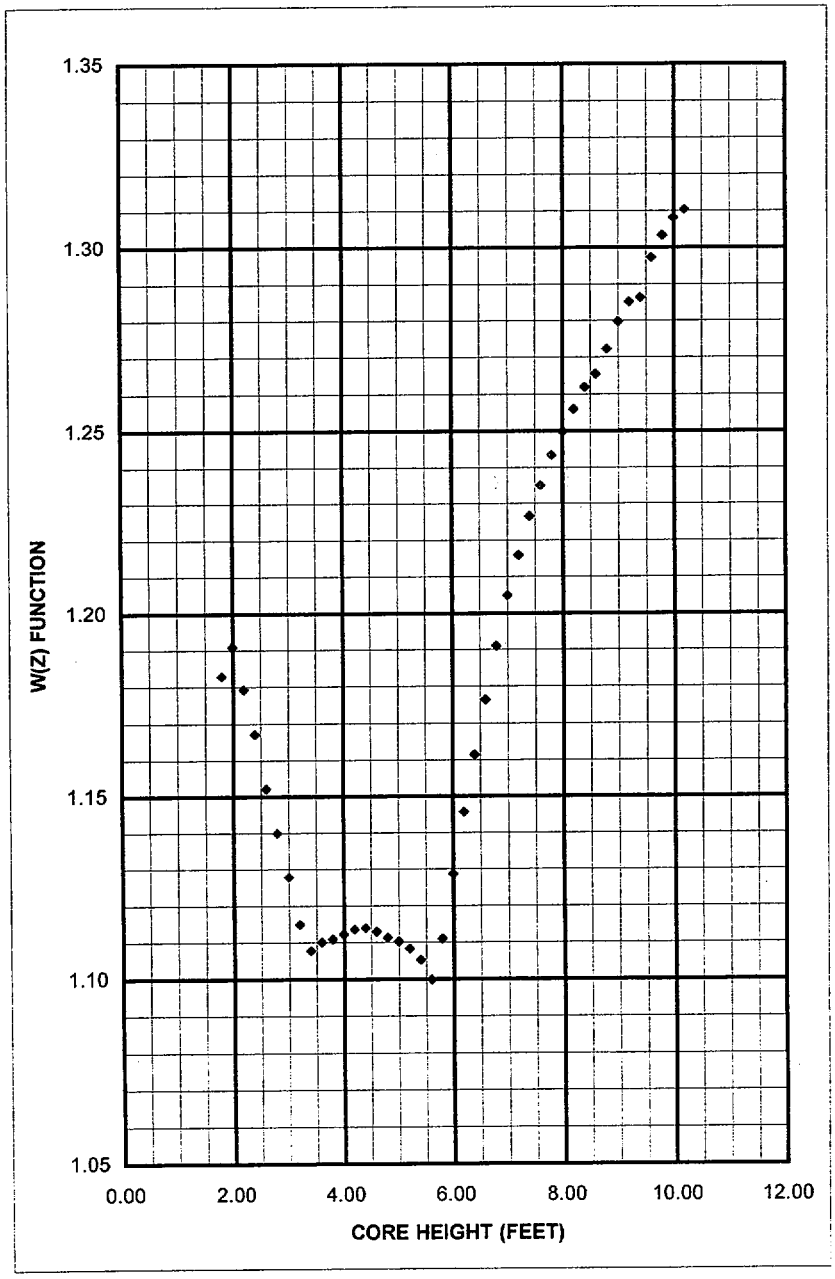
CORE OPERATING LIMITS REPORT (COLR) for BRAIDWOOD UNIT 1 CYCLE 9

Height Feet	MAX W(Z)
0.00	1.0000
0.20	1.0000
0.40	1.0000
0.60	1.0000
0.80	1.0000
1.00	1.0000
1.20	1.0000
1.40	1.0000
1.60	1.0000
1.80	1.1828
2.00	1.1907
2.20	1.1792
2.40	1.1670
2.60	1.1520
2.80	1.1399
3.00	1.1277
3.20	1.1148
3.40	1.1077
3.60	1.1100
3.80	1.1108
4.00	1.1121
4.20	1.1134
4.40	1.1138
4.60	1.1128
4.80	1.1112
5.00	1.1102
5.20	1.1083
5.40	1.1052
5.60	1.0998
5.80	1.1109
6.00	1.1285
6.20	1.1457
6.40	1.1613
6.60	1.1763
6.80	1.1909
7.00	1.2047
7.20	1.2158
7.40	1.2266
7.60	1.2350
7.80	1.2433
8.00	1.2498
8.20	1.2558
8.40	1.2619
8.60	1.2654
8.80	1.2722
9.00	1.2797
9.20	1.2850
9.40	1.2862
9.60	1.2971
9.80	1.3033
10.00	1.3080
10.20	1.3103
10.40	1.0000
10.60	1.0000
10.80	1.0000
11.00	1.0000
11.20	1.0000
11.40	1.0000
11.60	1.0000
11.80	1.0000
12.00	1.0000

Braidwood Unit 1 Cycle 9

Figure 2.6.2.a

Summary of W(Z) Function at 150 MWD/MTU
(Top and Bottom 15% Excluded per WCAP-10216)



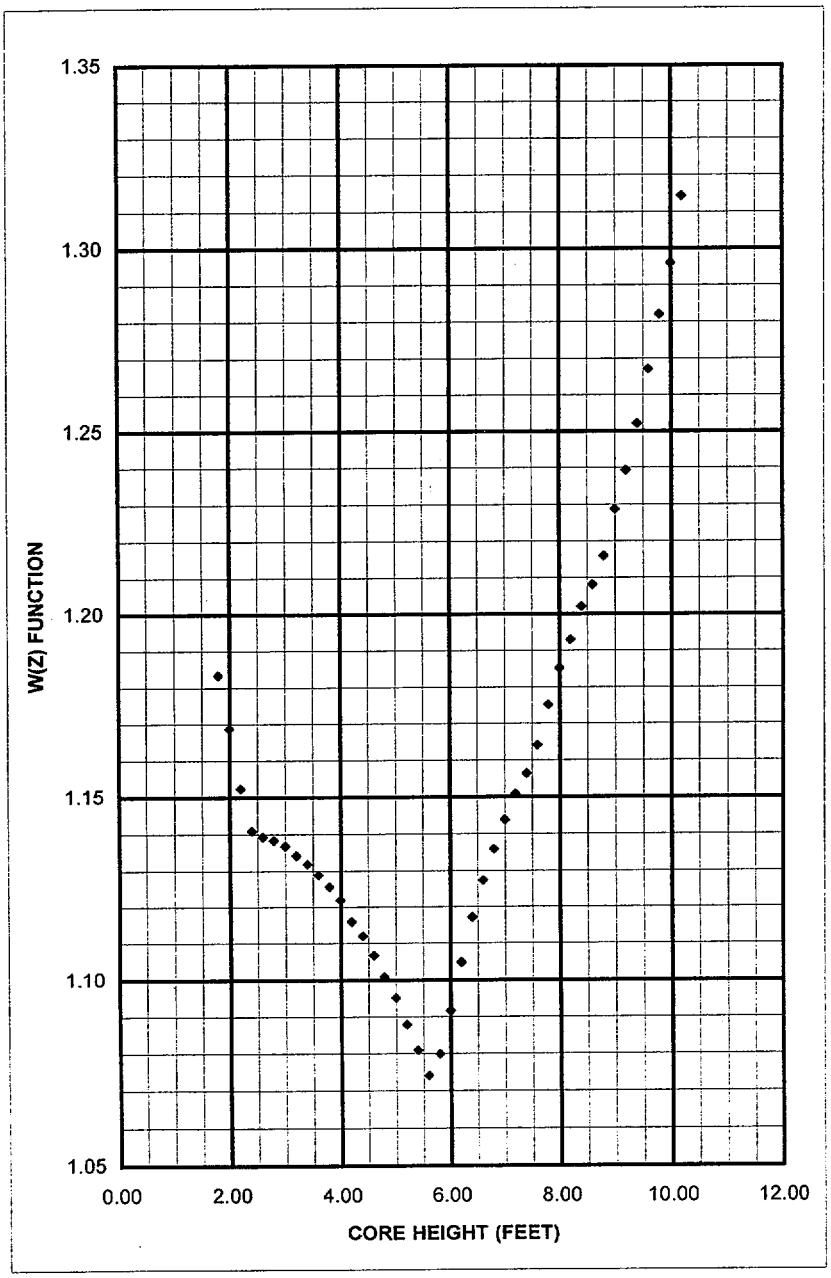
CORE OPERATING LIMITS REPORT (COLR) for BRAIDWOOD UNIT 1 CYCLE 9

Height Feet	MAX W(Z)
0.00	1.0000
0.20	1.0000
0.40	1.0000
0.60	1.0000
0.80	1.0000
1.00	1.0000
1.20	1.0000
1.40	1.0000
1.60	1.0000
1.80	1.1833
2.00	1.1687
2.20	1.1523
2.40	1.1409
2.60	1.1392
2.80	1.1383
3.00	1.1367
3.20	1.1341
3.40	1.1318
3.60	1.1288
3.80	1.1255
4.00	1.1218
4.20	1.1160
4.40	1.1120
4.60	1.1066
4.80	1.1008
5.00	1.0950
5.20	1.0878
5.40	1.0808
5.60	1.0741
5.80	1.0798
6.00	1.0916
6.20	1.1047
6.40	1.1171
6.60	1.1272
6.80	1.1358
7.00	1.1437
7.20	1.1507
7.40	1.1563
7.60	1.1640
7.80	1.1750
8.00	1.1850
8.20	1.1930
8.40	1.2020
8.60	1.2080
8.80	1.2159
9.00	1.2286
9.20	1.2392
9.40	1.2520
9.60	1.2670
9.80	1.2820
10.00	1.2960
10.20	1.3142
10.40	1.0000
10.60	1.0000
10.80	1.0000
11.00	1.0000
11.20	1.0000
11.40	1.0000
11.60	1.0000
11.80	1.0000
12.00	1.0000

Braidwood Unit 1 Cycle 9

Figure 2.6.2.b

Summary of W(Z) Function at 6000 MWD/MTU
(Top and Bottom 15% Excluded per WCAP-10216)



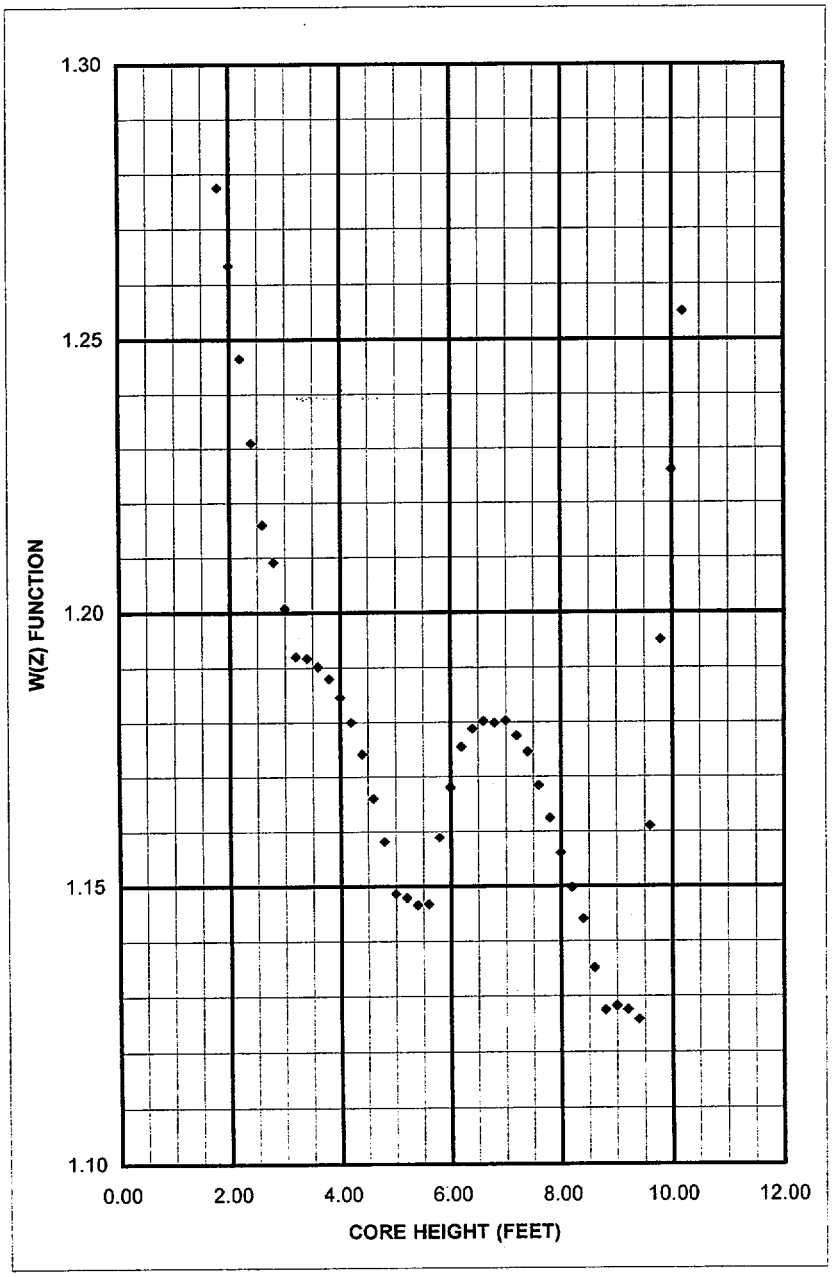
CORE OPERATING LIMITS REPORT (COLR) for BRAIDWOOD UNIT 1 CYCLE 9

Height Feet	MAX W(Z)
0.00	1.0000
0.20	1.0000
0.40	1.0000
0.60	1.0000
0.80	1.0000
1.00	1.0000
1.20	1.0000
1.40	1.0000
1.60	1.0000
1.80	1.2775
2.00	1.2633
2.20	1.2464
2.40	1.2310
2.60	1.2160
2.80	1.2091
3.00	1.2007
3.20	1.1919
3.40	1.1916
3.60	1.1901
3.80	1.1879
4.00	1.1844
4.20	1.1799
4.40	1.1740
4.60	1.1659
4.80	1.1580
5.00	1.1486
5.20	1.1479
5.40	1.1466
5.60	1.1468
5.80	1.1588
6.00	1.1679
6.20	1.1753
6.40	1.1787
6.60	1.1801
6.80	1.1798
7.00	1.1802
7.20	1.1774
7.40	1.1744
7.60	1.1683
7.80	1.1624
8.00	1.1559
8.20	1.1497
8.40	1.1441
8.60	1.1352
8.80	1.1275
9.00	1.1282
9.20	1.1276
9.40	1.1258
9.60	1.1610
9.80	1.1950
10.00	1.2260
10.20	1.2550
10.40	1.0000
10.60	1.0000
10.80	1.0000
11.00	1.0000
11.20	1.0000
11.40	1.0000
11.60	1.0000
11.80	1.0000
12.00	1.0000

Braidwood Unit 1 Cycle 9

Figure 2.6.2.c

Summary of W(Z) Function at 12000 MWD/MTU
(Top and Bottom 15% Excluded per WCAP-10216)



CORE OPERATING LIMITS REPORT (COLR) for BRAIDWOOD UNIT 1 CYCLE 9

Height Feet	MAX W(Z)
0.00	1.0000
0.20	1.0000
0.40	1.0000
0.60	1.0000
0.80	1.0000
1.00	1.0000
1.20	1.0000
1.40	1.0000
1.60	1.0000
1.80	1.2470
2.00	1.2389
2.20	1.2269
2.40	1.2160
2.60	1.2005
2.80	1.1869
3.00	1.1725
3.20	1.1700
3.40	1.1736
3.60	1.1765
3.80	1.1782
4.00	1.1797
4.20	1.1840
4.40	1.1928
4.60	1.2000
4.80	1.2059
5.00	1.2087
5.20	1.2104
5.40	1.2088
5.60	1.2248
5.80	1.2388
6.00	1.2517
6.20	1.2621
6.40	1.2692
6.60	1.2724
6.80	1.2727
7.00	1.2706
7.20	1.2640
7.40	1.2565
7.60	1.2451
7.80	1.2346
8.00	1.2237
8.20	1.2084
8.40	1.1952
8.60	1.1820
8.80	1.1825
9.00	1.1825
9.20	1.1789
9.40	1.1940
9.60	1.2390
9.80	1.2790
10.00	1.3150
10.20	1.3490
10.40	1.0000
10.60	1.0000
10.80	1.0000
11.00	1.0000
11.20	1.0000
11.40	1.0000
11.60	1.0000
11.80	1.0000
12.00	1.0000

Braidwood Unit 1 Cycle 9

Figure 2.6.2.d

Summary of W(Z) Function at 20000 MWD/MTU
(Top and Bottom 15% Excluded per WCAP-10216)

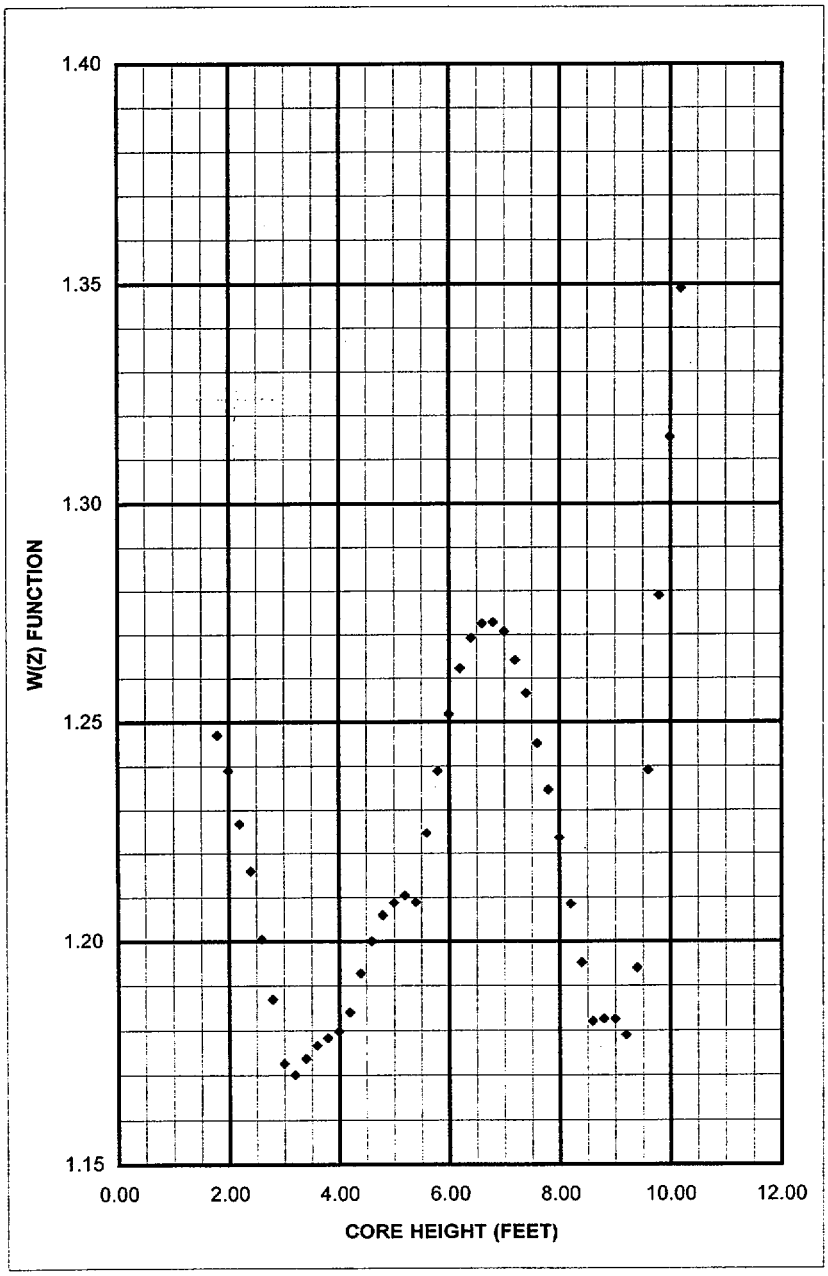


Table 2.6.2

Fq Margin Decreases in Excess of 2% per 31 EFPD

Cycle Burnup (MWD/MTU)	Max % Decrease in Fq Margin
150	3.79
313	5.42
477	6.83
640	7.95
804	8.65
967	8.89
1131	8.64
1294	8.03
1458	7.17
1621	6.21
1784	5.51
1948	4.82
2111	4.18
2275	3.59
2438	3.07
2602	2.61
2765	2.21

Note: All cycle burnups outside the range of the table shall use a 2% decrease in Fq margin for compliance with the 3.2.1.2 Surveillance Requirements. Linear interpolation is adequate for intermediate cycle burnups.

2.7 Nuclear Enthalpy Rise Hot Channel Factor ($F^N_{\Delta H}$) (LCO 3.2.2)

2.7.1 $F^N_{\Delta H} \leq F^{RTP}_{\Delta H}[1.0 + PF_{\Delta H}(1.0 - P)]$

where: P = the ratio of THERMAL POWER to RATED THERMAL POWER
$F^{RTP}_{\Delta H} = 1.70$
$PF_{\Delta H} = 0.3$

2.7.2 Uncertainty when PDMS is inoperable

The uncertainty, $U_{F\Delta H}$, to be applied to the Nuclear Enthalpy Rise Hot Channel Factor $F_{\Delta H}{}^N$ shall be calculated by the following formula:

$U_{F\Delta H} = U_{F\Delta Hm}$

where:

$U_{F\Delta Hm}$ = Base $F^N_{\Delta H}$ measurement uncertainty = 1.04

2.7.3 PDMS Alarms:

$F^N_{\Delta H}$ Warning Setpoint ≥ 2% of $F^N_{\Delta H}$ Margin
$F^N_{\Delta H}$ Alarm Setpoint ≥ 0% of $F^N_{\Delta H}$ Margin

2.8 Axial Flux Difference (AFD) (LCO 3.2.3)

2.8.1 When PDMS is Inoperable, the AXIAL FLUX DIFFERENCE (AFD) Acceptable Operation Limits are provided in Figure 2.8.1 or the latest valid PDMS Surveillance Report, whichever is more conservative.

2.8.2 When PDMS is OPERABLE, no AFD Acceptable Operation Limits are applicable.

2.9 Departure from Nucleate Boiling Ratio (DNBR) (LCO 3.2.5)

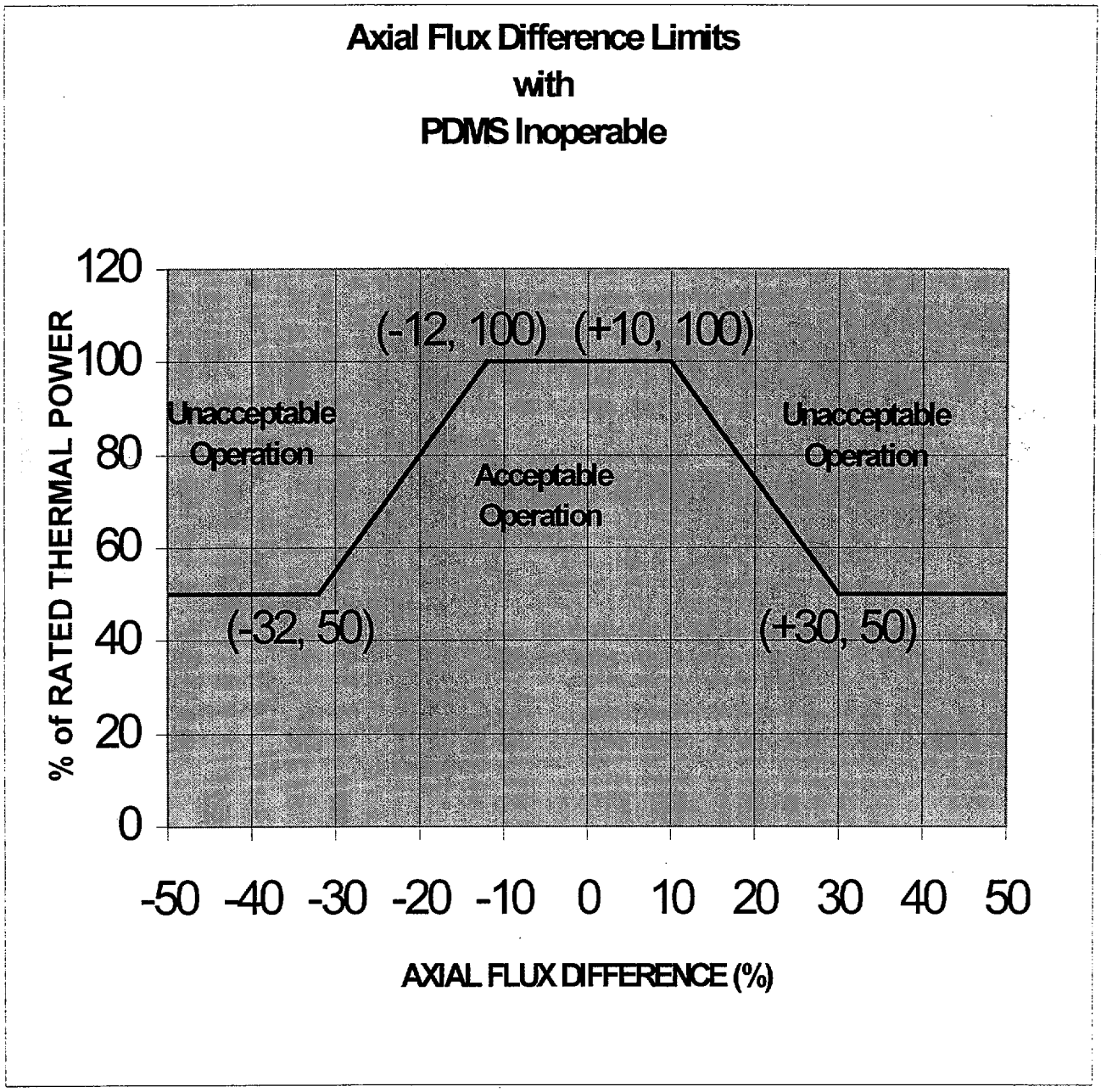
2.9.1 $DNBR_{APSL} \geq 1.572$

The Axial Power Shape Limiting DNBR ($DNBR_{APSL}$) is applicable with THERMAL POWER ≥ 50% RTP when PDMS is OPERABLE.

2.9.2 PDMS Alarms:

DNBR Warning Setpoint ≥ 2% of DNBR Margin
DNBR Alarm Setpoint ≥ 0% of DNBR Margin

Figure 2.8.1 Axial Flux Difference Limits as a Function of Rated Thermal Power



2.10 Reactor Trip System Overtemperature ΔT Setpoint Parameter Values (LCO 3.3.1)

2.10.1 The Overtemperature ΔT reactor trip setpoint K_1 shall be equal to 1.325.

2.10.2 The Overtemperature ΔT reactor trip setpoint T_{avg} coefficient K_2 shall be equal to 0.0297 / °F.

2.10.3 The Overtemperature ΔT reactor trip setpoint pressure coefficient K_3 shall be equal to 0.00181 / psig.

2.10.4 The nominal T_{avg} at RTP (indicated) T' shall be less than or equal to 588.4 °F.

2.10.5 The nominal RCS operating pressure (indicated) P' shall be equal to 2235 psig.

2.10.6 The measured reactor vessel ΔT lead/lag time constant τ_1 shall be equal to 8 sec.

2.10.7 The measured reactor vessel ΔT lead/lag time constant τ_2 shall be equal to 3 sec.

2.10.8 The measured reactor vessel ΔT lag time constant τ_3 shall be less than or equal to 2 sec.

2.10.9 The measured reactor vessel average temperature lead/lag time constant τ_4 shall be equal to 33 sec.

2.10.10 The measured reactor vessel average temperature lead/lag time constant τ_5 shall be equal to 4 sec.

2.10.11 The measured reactor vessel average temperature lag time constant τ_6 shall be less than or equal to 2 sec.

2.10.12 The $f_1(\Delta I)$ "positive" breakpoint shall be +10% ΔI.

2.10.13 The $f_1(\Delta I)$ "negative" breakpoint shall be -24% ΔI.

2.10.14 The $f_1(\Delta I)$ "positive" slope shall be +4.11% / % ΔI.

2.10.15 The $f_1(\Delta I)$ "negative" slope shall be -3.35% / % ΔI.

2.11 Reactor Trip System Overpower ΔT Setpoint Parameter Values (LCO 3.3.1)

2.11.1 The Overpower ΔT reactor trip setpoint K_4 shall be equal to 1.072.

2.11.2 The Overpower ΔT reactor trip setpoint T_{avg} rate/lag coefficient K_5 shall be equal to 0.02 / °F for increasing T_{avg}.

2.11.3 The Overpower ΔT reactor trip setpoint T_{avg} rate/lag coefficient K_5 shall be equal to 0 / °F for decreasing T_{avg}.

2.11.4 The Overpower ΔT reactor trip setpoint T_{avg} heatup coefficient K_6 shall be equal to 0.00245 / °F when $T > T''$.

2.11.5 The Overpower ΔT reactor trip setpoint T_{avg} heatup coefficient K_6 shall be equal to 0 / °F when $T \leq T''$.

2.11.6 The nominal T_{avg} at RTP (indicated) T'' shall be less than or equal to 588.4 °F.

2.11.7 The measured reactor vessel ΔT lead/lag time constant τ_1 shall be equal to 8 sec.

2.11.8 The measured reactor vessel ΔT lead/lag time constant τ_2 shall be equal to 3 sec.

2.11.9 The measured reactor vessel ΔT lag time constant τ_3 shall be less than or equal to 2 sec.

2.11.10 The measured reactor vessel average temperature lag time constant τ_6 shall be less than or equal to 2 sec.

2.11.11 The measured reactor vessel average temperature rate/lag time constant τ_7 shall be equal to 10 sec.

2.11.12 The $f_2(\Delta I)$ "positive" breakpoint shall be 0 for all ΔI.

2.11.13 The $f_2(\Delta I)$ "negative" breakpoint shall be 0 for all ΔI.

2.11.14 The $f_2(\Delta I)$ "positive" slope shall be 0 for all ΔI.

2.11.15 The $f_2(\Delta I)$ "negative" slope shall be 0 for all ΔI.

2.12 Reactor Coolant System (RCS) DNB Parameter Limits (LCO 3.4.1)

2.12.1 The pressurizer pressure shall be greater than or equal to 2209 psig.

2.12.2 The RCS average temperature (T_{avg}) shall be less than or equal to 591.2 °F.

2.12.3 The RCS total flow rate shall be greater than or equal to 371,400 gpm.

2.13 Boron Concentration

2.13.1 The refueling boron concentration shall be greater than or equal to 2000 ppm (LCO 3.9.1).

2.13.2 The Reactor Coolant System boron concentration shall be greater than or equal to 1969 ppm to maintain adequate shutdown margin for MODES 3, 4, and 5 during performance of rod drop time measurements and during the surveillance of Digital Rod Position Indication (DRPI) for OPERABILITY (TLCO 3.1.g and TLCO 3.1.k).

ATTACHMENT 2

Core Operating Limits Report

Braidwood Unit 2, Cycle 9, Revision Number 5

DG01-000205

NUCLEAR FUEL MANAGEMENT DEPARTMENT
TRANSMITTAL OF DESIGN INFORMATION

☒ SAFETY RELATED ☐ NON-SAFETY RELATED ☐ REGULATORY RELATED	Originating Organization ☒ Nuclear Fuel Management ☐ Other (specify) _____	TODI No. NFM0000143 Rev. No. 5 Page 1 of 18

Station Braidwood Unit 2 Cycle 9 Generic _____

To: Lonnie K. Kepley - Braidwood

Subject Braidwood Unit 2 Cycle 9 Core Operating Limits Report in ITS Format and W(z) Function

Tyrone L. Stevens Preparer	Tyrone L Stevens Preparer's Signature	3/21/01 Date
Brian L. Manges Reviewer	Brian L Manges Reviewer's Signature	3/21/2001 Date
Daniel R. Redden NFM Supervisor	NFM Supervisor's Signature	3/21/01 Date

Status of Information:
☒ Verified
☐ Unverified
☐ Engineering Judgement

Method and Schedule of Verification for Unverified TODIs: _____

Description of Information:
Attached is the Braidwood Unit 2 Cycle 9 Core Operating Limits Report (COLR) in the ITS format and W(z) function.

Purpose of Information:
Revision 5 of this TODI supersedes Revision 4. Revision 5 modifies the cover sheet to change the Revision 3 Purpose of Information statement to "Revision 3 modified the COLR to reflect operation with BEACON/PDMS and a RAOC Delta-I Band when BEACON is inoperable." Revision 4 corrected the $DNBR_{APSL}$ Limit in Subsection 2.9.1. Revision 3 modified the COLR to reflect operation with BEACON/PDMS and a RAOC Delta-I Band when BEACON is inoperable. Revision 2 changed Section 2.11.1 of the COLR to reflect the correct pressurizer pressure DNB Limit. Revision 1 modified Section 2.12.2 of the COLR to support the requirement for the new TRM TLCO 3.1.g. Braidwood Station is requested to perform a Plant Review of this document. Upon completion of the Plant Review, Braidwood Station is to transmit the COLR portion to the Nuclear Regulatory Commission. Please provide NFM (Tyrone L. Stevens) with a copy of Braidwood Station's completed ITR and COLR submittal to the NRC.

Source of Information:
1. Westinghouse letter 00CB-G-0130/CAC-00-289, "Braidwood 2 Cycle 9 Input for COLR," dated 9/26/00.
2. TODI NFM0000126 Rev. 0, "Braidwood Unit 2 Cycle 9 Reload Design Key Parameter Checklist (RDKPC)," dated 9/25/00.
3. TODI NFM0000188, Seq. 0, "Pressurizer Pressure DNB Limit," A. W. Wong to D. Wozniak and T. Luke, December 15, 2000.
4. Westinghouse Letter 01CB-G-031 (ASD-01-75), "Braidwood 2 Cycle 9 BEACON DMM Model Delivery", dated March 9, 2001
5. Westinghouse Letter 01CB-G-024 (CAC-01-45), "Braidwood 2 Cycle 9 Safety Assessment for BEACON Implementation," dated March 9, 2001
6. "BYRON STATION, UNITS 1 AND 2, AND BRAIDWOOD STATION, UNITS 1 AND 2 – ISSUANCE OF AMENDMENTS TO TECHNICAL SPECIFICATIONS FOR IMPLEMENTATION OF THE BEST ESTIMATE ANALYZER FOR CORE OPERATIONS NUCLEAR POWER DISTRIBUTION MONITORING SYSTEM (TAC NOS: MA8254, MA8255, MA8252, AND MA8253", Letter from George F. Dick, Jr to Oliver D. Kingsley, dated February 13, 2001.
7. Westinghouse Letter 01CB-G-038 (CAC-01-79), "DNBR Limits for COLR," dated March 14, 2001.

Supplemental Distribution: T. Simpkin / L. S. Dworakowski (BR)

1.0 CORE OPERATING LIMITS REPORT

This Core Operating Limits Report (COLR) for Braidwood Station Unit 2 Cycle 9 has been prepared in accordance with the requirements of Technical Specification 5.6.5 (ITS).

The Technical Specifications affected by this report are listed below:

SL	2.1.1	Reactor Core Safety Limits (SLs)
LCO	3.1.1	Shutdown Margin (SDM)
LCO	3.1.3	Moderator Temperature Coefficient
LCO	3.1.4	Rod Group Alignment Limits
LCO	3.1.5	Shutdown Bank Insertion Limits
LCO	3.1.6	Control Bank Insertion Limits
LCO	3.1.8	Physics Tests Exceptions – Mode 2
LCO	3.2.1	Heat Flux Hot Channel Factor ($F_Q(Z)$)
LCO	3.2.2	Nuclear Enthalpy Rise Hot Channel Factor ($F^N_{\Delta H}$)
LCO	3.2.3	Axial Flux Difference (AFD)
LCO	3.2.5	Departure from Nucleate Boiling Ratio (DNBR)
LCO	3.3.1	Reactor Trip System (RTS) Instrumentation
LCO	3.3.9	Boron Dilution Protection System (BDPS)
LCO	3.4.1	Reactor Coolant System (RCS) DNB Parameters
LCO	3.9.1	Boron Concentration

The portions of the Technical Requirements Manual affected by this report are listed below:

TRM TLCO 3.1.b	Boration Flow Paths - Operating
TRM TLCO 3.1.d	Charging Pumps - Operating
TRM TLCO 3.1.f	Borated Water Sources - Operating
TRM TLCO 3.1.g	Position Indication System – Shutdown
TRM TLCO 3.1.h	Shutdown Margin (SDM) – MODE 1 and MODE 2 with keff ≥ 1.0
TRM TLCO 3.1.i	Shutdown Margin (SDM) – MODE 5
TRM TLCO 3.1.j	Shutdown and Control Rods
TRM TLCO 3.1.k	Position Indication System – Shutdown (Special Test Exception)

2.0 OPERATING LIMITS

The cycle-specific parameter limits for the specifications listed in Section 1.0 are presented in the following subsections. These limits are applicable for the entire cycle unless otherwise identified. These limits have been developed using the NRC-approved methodologies specified in Technical Specification 5.6.5.

2.1 Reactor Core Limits (SL 2.1.1)

2.1.1 In Modes 1 and 2, the combination of Thermal Power, Reactor Coolant System (RCS) highest loop average temperature, and pressurizer pressure shall not exceed the limits specified in Figure 2.1.1.

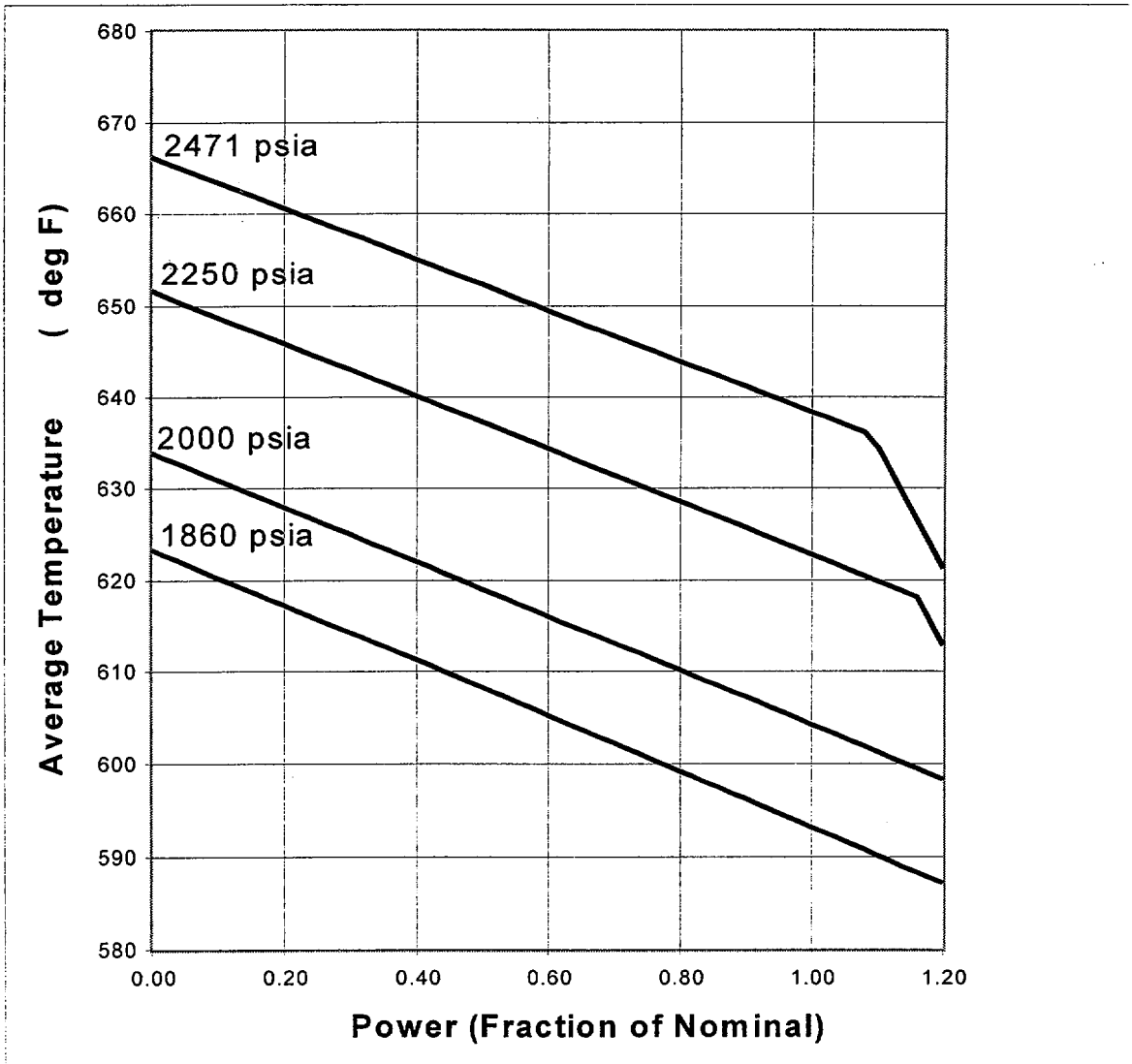


Figure 2.1.1: Reactor Core Limits

2.2 Shutdown Margin (SDM)

The SDM limit for MODES 1, 2, 3, and 4 is:

2.2.1 The SDM shall be greater than or equal to 1.3% $\Delta k/k$ (LCOs 3.1.1, 3.1.4, 3.1.5, 3.1.6, 3.1.8, 3.3.9; TRM TLCOs 3.1.b, 3.1.d, 3.1.f, 3.1.h, and 3.1.j).

The SDM limits for MODE 5 are:

2.2.2.1 SDM shall be greater than or equal to 1.0% $\Delta k/k$ (LCO 3.1.1).

2.2.2.2 SDM shall be greater than or equal to 1.3% $\Delta k/k$ (LCO 3.3.9; TRM TLCO 3.1.i and 3.1.j).

2.3 Moderator Temperature Coefficient (LCO 3.1.3)

The Moderator Temperature Coefficient (MTC) limits are:

2.3.1 The BOL/ARO/HZP-MTC upper limit shall be $+4.1 \times 10^{-5}$ $\Delta k/k/°F$.

2.3.2 The EOL/ARO/HFP-MTC lower limit shall be -4.1×10^{-4} $\Delta k/k/°F$.

2.3.3 The EOL/ARO/HFP-MTC Surveillance limit at 300 ppm shall be less negative than or equal to -3.2×10^{-4} $\Delta k/k/°F$.

where: BOL stands for Beginning of Cycle Life
ARO stands for All Rods Out
HZP stands for Hot Zero Thermal Power
EOL stands for End of Cycle Life
HFP stands for Hot Full Thermal Power

2.4 Shutdown Bank Insertion Limit (LCO 3.1.5)

2.4.1 All shutdown banks shall be fully withdrawn to at least 224 steps.

2.5 Control Bank Insertion Limits (LCO 3.1.6)

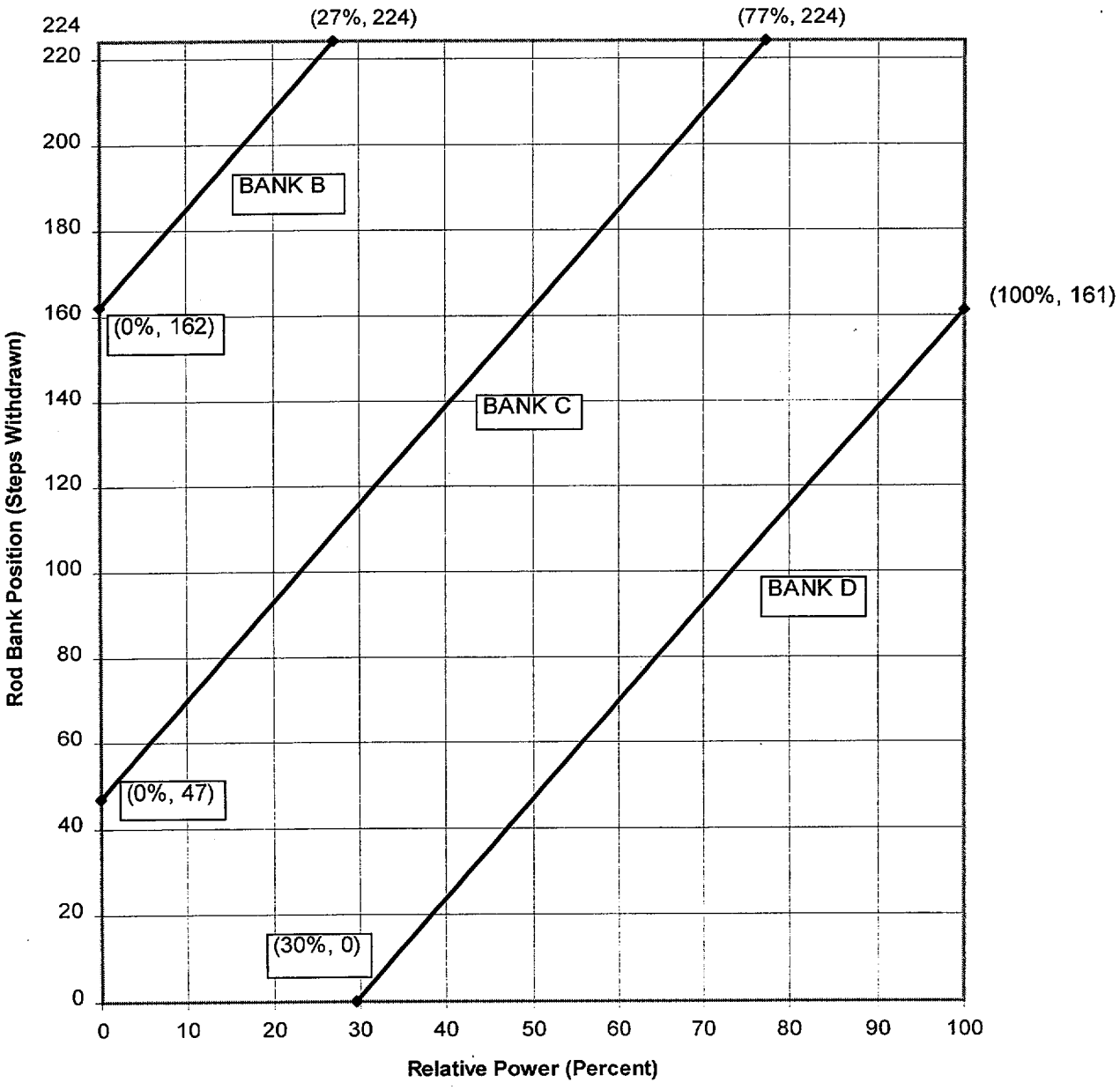
2.5.1 The control banks shall be limited in physical insertion as shown in Figure 2.5.1.

2.5.2 Each control bank shall be considered fully withdrawn from the core at greater than or equal to 224 steps.

2.5.3 The control banks shall be operated in sequence by withdrawal of Bank A, Bank B, Bank C and Bank D. The control banks shall be sequenced in reverse order upon insertion.

2.5.4 Each control bank not fully withdrawn from the core shall be operated with a 113 step overlap limit.

Figure 2.5.1:
Control Bank Insertion Limits Versus Percent Rated Thermal Power



2.6 Heat Flux Hot Channel Factor ($F_Q(Z)$) (LCO 3.2.1)

2.6.1

$$F_Q(Z) \leq \frac{F_Q^{RTP}}{0.5} xK(Z) \quad \text{for } P \leq 0.5$$

$$F_Q(Z) \leq \frac{F_Q^{RTP}}{P} xK(Z) \quad \text{for } P > 0.5$$

where: P = the ratio of THERMAL POWER to RATED THERMAL POWER

F_Q^{RTP} = 2.60

K(Z) for assembly average burnup > 4000 MWD/MTU is provided in Figure 2.6.1. K(Z) for assembly average burnup ≤ 4000 MWD/MTU is provided in Figure 2.6.1.a.

2.6.2 W(Z) Values:

a) When PDMS is OPERABLE, W(Z) = 1.00000 for all axial points.

b) When PDMS is Inoperable, W(Z) is provided in Figures 2.6.2.a through 2.6.2.d

The normal operation W(Z) values have been determined at burnups of 150, 4000, 12000 and 20000 MWD/MTU.

Table 2.6.2 shows the $F^C_Q(z)$ penalty factors that are greater than 2% per 31 Effective Full Power Days (EFPD). These values shall be used to increase the $F^W_Q(z)$ as per Surveillance Requirement 3.2.1.2. A 2% penalty factor shall be used at all cycle burnups that are outside the range of Table 2.6.2.

Multiplication Factor = 1.02

2.6.3 Uncertainty:

The uncertainty, U_{FQ}, to be applied to the Heat Flux Hot Channel Factor $F_Q(Z)$ shall be calculated by the following formula

$$U_{FQ} = U_{qu} \bullet U_e$$

where:

U_{qu} = Base FQ measurement uncertainty = 1.05 when PDMS is Inoperable
U_e = Engineering uncertainty factor = 1.03

2.6.4 PDMS Alarms:

$F_Q(Z)$ Warning Setpoint ≥ 2% of $F_Q(Z)$ Margin
$F_Q(Z)$ Alarm Setpoint ≥ 0% of $F_Q(Z)$ Margin

Figure 2.6.1: K(Z) - Normalized $F_Q(Z)$ as a Function of Core Height (Assembly BU > 4000 MWD/MTU)

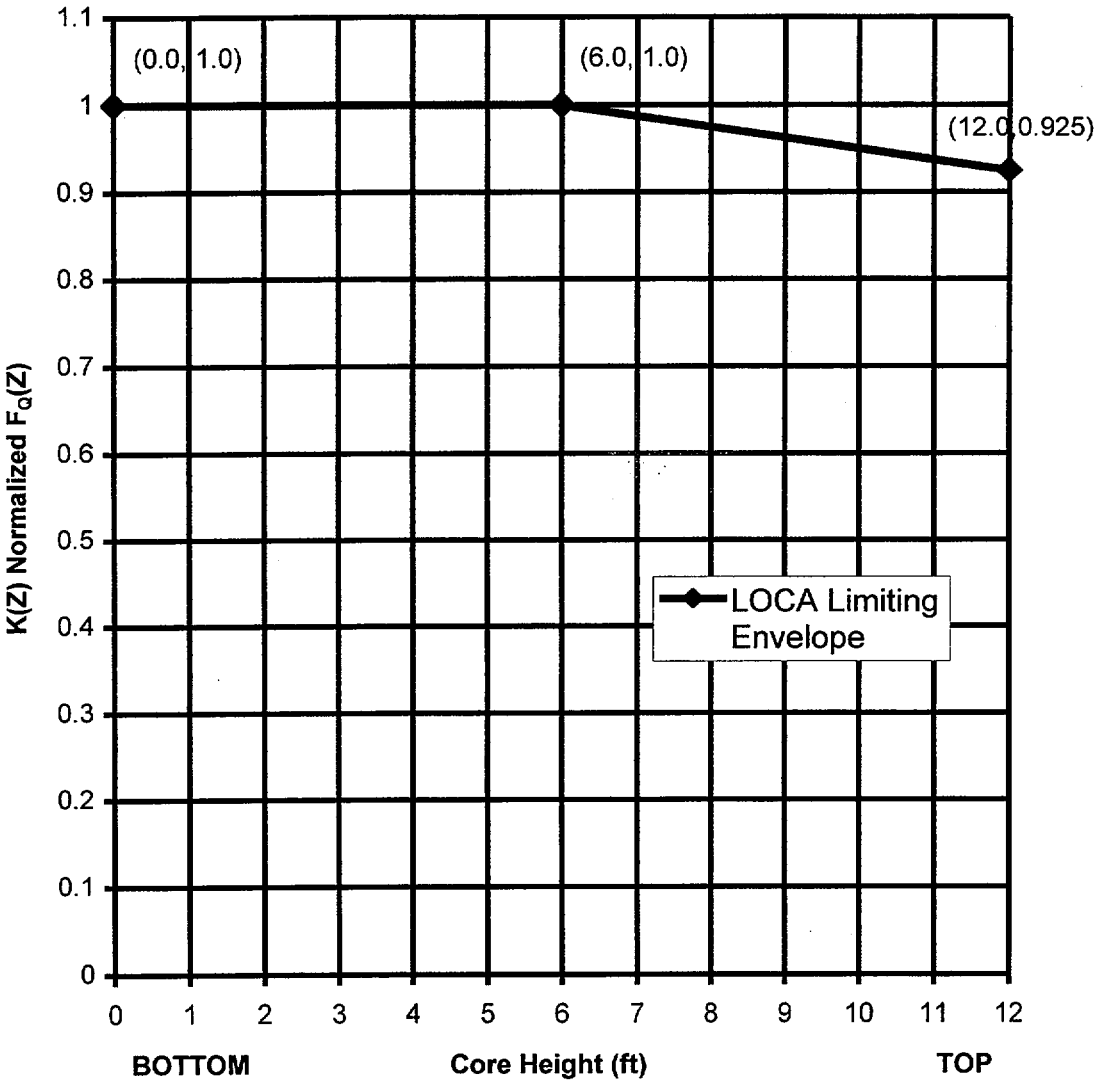
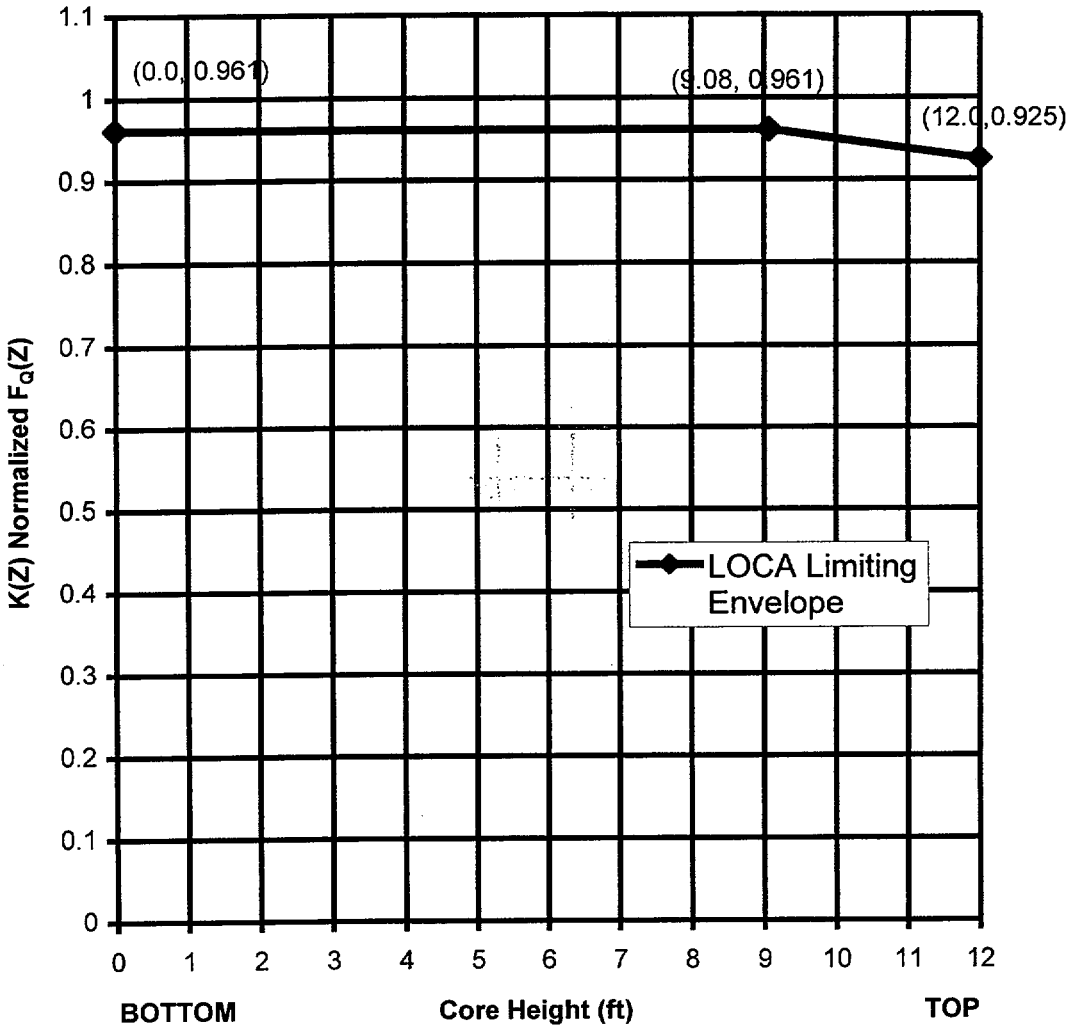


Figure 2.6.1.a: K(Z) - Normalized $F_Q(Z)$ as a Function of Core Height (Assembly BU ≤ 4000 MWD/MTU)



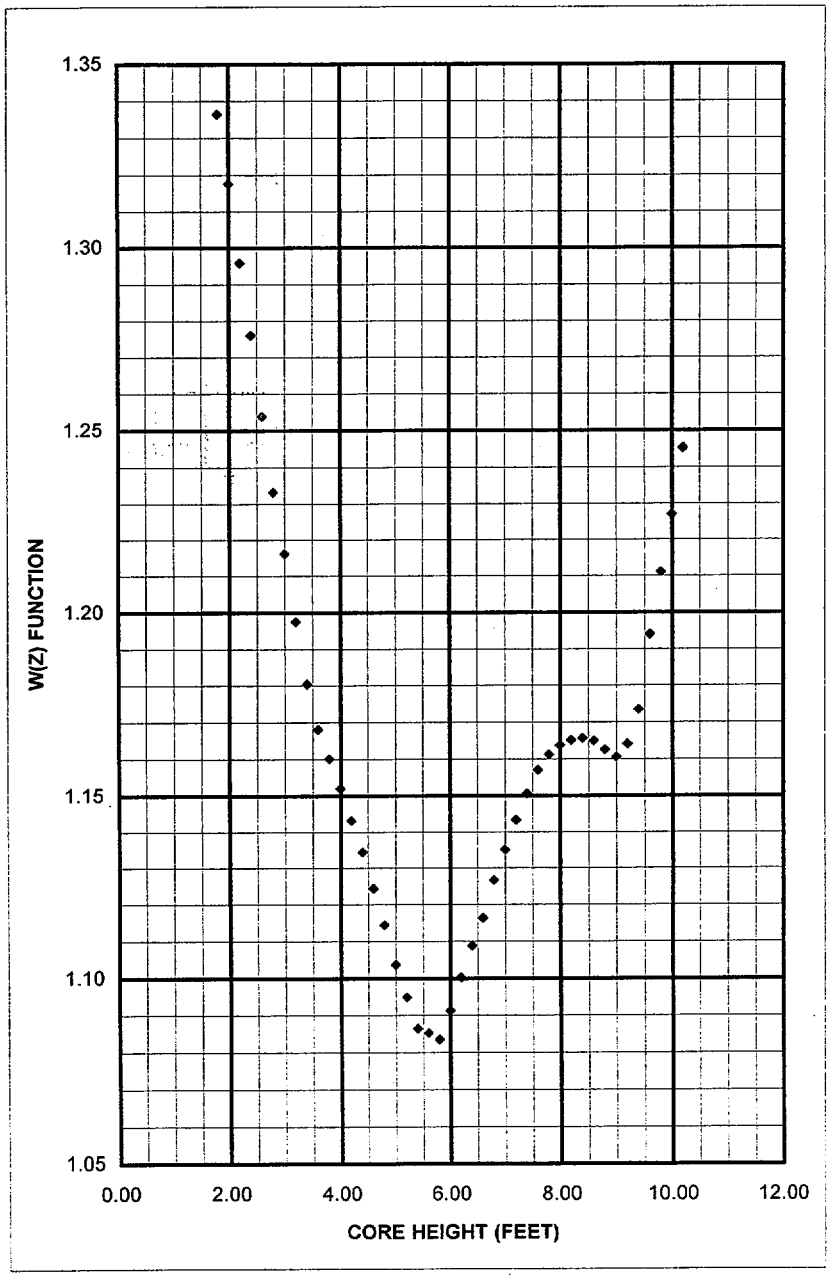
CORE OPERATING LIMITS REPORT (COLR) for BRAIDWOOD UNIT 2 CYCLE 9

Height Feet	MAX W(Z)
0.00	1.0000
0.20	1.0000
0.40	1.0000
0.60	1.0000
0.80	1.0000
1.00	1.0000
1.20	1.0000
1.40	1.0000
1.60	1.0000
1.80	1.3363
2.00	1.3175
2.20	1.2958
2.40	1.2760
2.60	1.2539
2.80	1.2331
3.00	1.2162
3.20	1.1974
3.40	1.1803
3.60	1.1680
3.80	1.1601
4.00	1.1519
4.20	1.1431
4.40	1.1342
4.60	1.1243
4.80	1.1144
5.00	1.1036
5.20	1.0948
5.40	1.0865
5.60	1.0853
5.80	1.0835
6.00	1.0912
6.20	1.1002
6.40	1.1088
6.60	1.1163
6.80	1.1266
7.00	1.1349
7.20	1.1432
7.40	1.1505
7.60	1.1569
7.80	1.1612
8.00	1.1637
8.20	1.1651
8.40	1.1656
8.60	1.1649
8.80	1.1625
9.00	1.1605
9.20	1.1641
9.40	1.1734
9.60	1.1939
9.80	1.2110
10.00	1.2270
10.20	1.2451
10.40	1.0000
10.60	1.0000
10.80	1.0000
11.00	1.0000
11.20	1.0000
11.40	1.0000
11.60	1.0000
11.80	1.0000
12.00	1.0000

Braidwood Unit 2 Cycle 9

Figure 2.6.2.a

Summary of W(Z) Function at 150 MWD/MTU
(Top and Bottom 15% Excluded per WCAP-10216)



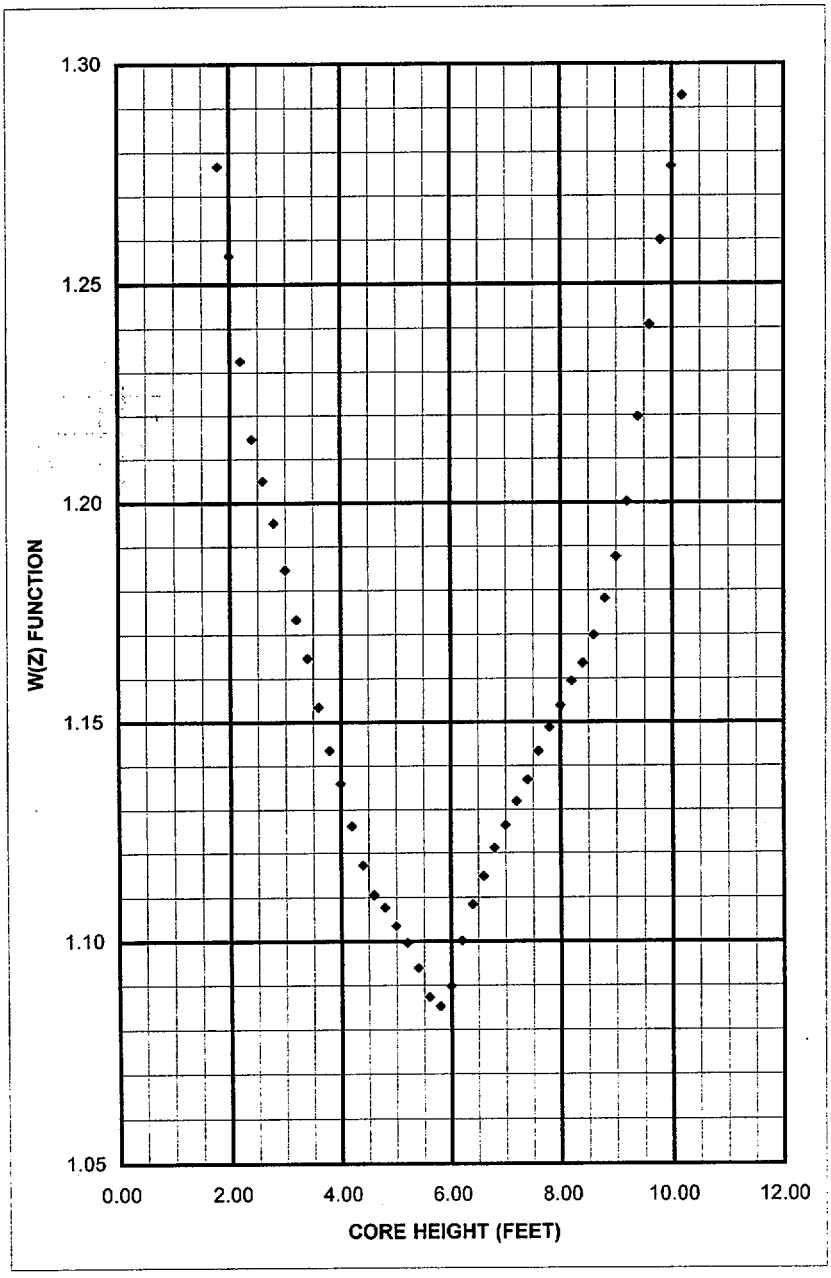
CORE OPERATING LIMITS REPORT (COLR) for BRAIDWOOD UNIT 2 CYCLE 9

Height Feet	MAX W(Z)
0.00	1.0000
0.20	1.0000
0.40	1.0000
0.60	1.0000
0.80	1.0000
1.00	1.0000
1.20	1.0000
1.40	1.0000
1.60	1.0000
1.80	1.2766
2.00	1.2564
2.20	1.2324
2.40	1.2146
2.60	1.2050
2.80	1.1954
3.00	1.1847
3.20	1.1734
3.40	1.1645
3.60	1.1533
3.80	1.1434
4.00	1.1358
4.20	1.1262
4.40	1.1172
4.60	1.1105
4.80	1.1077
5.00	1.1035
5.20	1.0996
5.40	1.0940
5.60	1.0873
5.80	1.0853
6.00	1.0898
6.20	1.1001
6.40	1.1084
6.60	1.1147
6.80	1.1211
7.00	1.1264
7.20	1.1318
7.40	1.1367
7.60	1.1432
7.80	1.1487
8.00	1.1536
8.20	1.1593
8.40	1.1634
8.60	1.1698
8.80	1.1781
9.00	1.1876
9.20	1.2002
9.40	1.2196
9.60	1.2406
9.80	1.2599
10.00	1.2766
10.20	1.2927
10.40	1.0000
10.60	1.0000
10.80	1.0000
11.00	1.0000
11.20	1.0000
11.40	1.0000
11.60	1.0000
11.80	1.0000
12.00	1.0000

Braidwood Unit 2 Cycle 9

Figure 2.6.2.b

Summary of W(Z) Function at 4000 MWD/MTU
(Top and Bottom 15% Excluded per WCAP-10216)



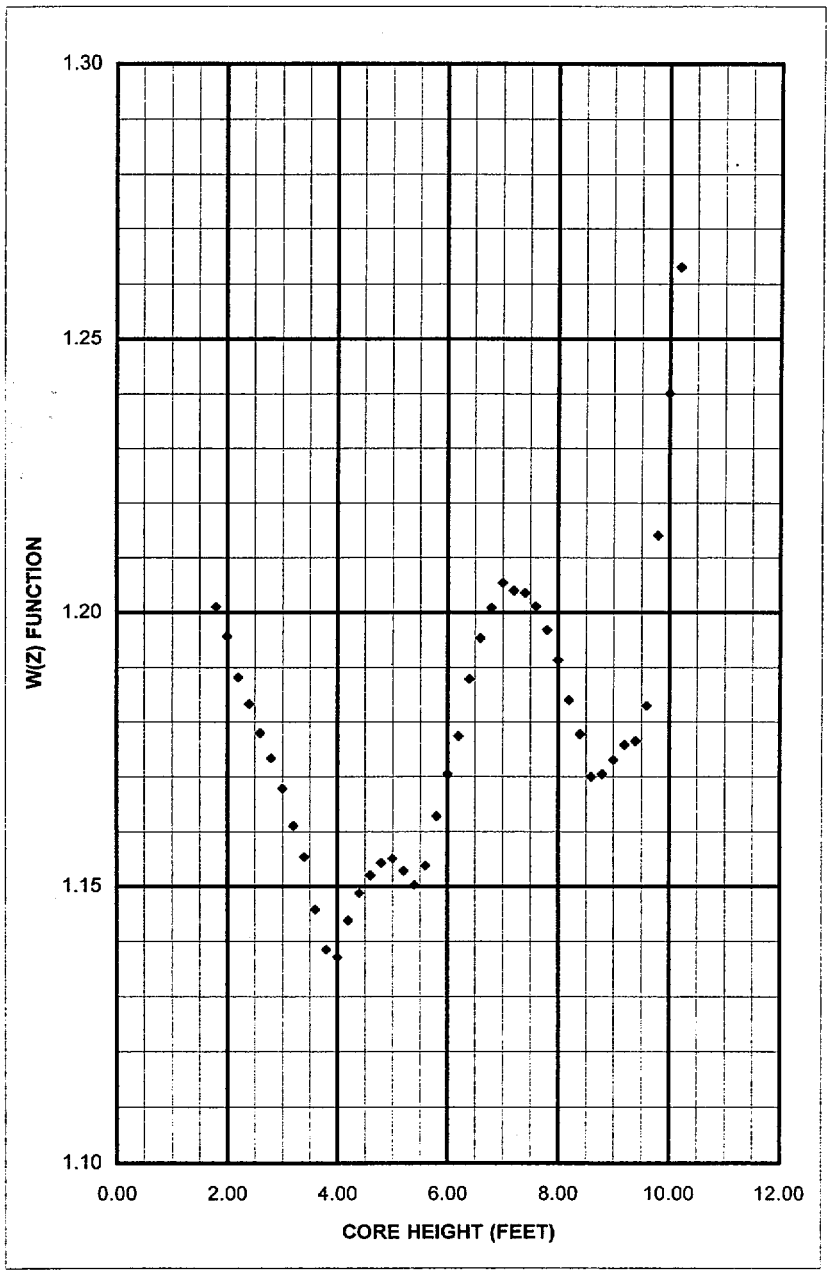
CORE OPERATING LIMITS REPORT (COLR) for BRAIDWOOD UNIT 2 CYCLE 9

Height Feet	MAX W(Z)
0.00	1.0000
0.20	1.0000
0.40	1.0000
0.60	1.0000
0.80	1.0000
1.00	1.0000
1.20	1.0000
1.40	1.0000
1.60	1.0000
1.80	1.2010
2.00	1.1956
2.20	1.1881
2.40	1.1833
2.60	1.1779
2.80	1.1733
3.00	1.1678
3.20	1.1610
3.40	1.1552
3.60	1.1457
3.80	1.1385
4.00	1.1371
4.20	1.1437
4.40	1.1487
4.60	1.1519
4.80	1.1541
5.00	1.1549
5.20	1.1527
5.40	1.1502
5.60	1.1536
5.80	1.1627
6.00	1.1704
6.20	1.1774
6.40	1.1878
6.60	1.1953
6.80	1.2008
7.00	1.2053
7.20	1.2039
7.40	1.2035
7.60	1.2011
7.80	1.1967
8.00	1.1913
8.20	1.1840
8.40	1.1777
8.60	1.1699
8.80	1.1704
9.00	1.1730
9.20	1.1758
9.40	1.1765
9.60	1.1830
9.80	1.2140
10.00	1.2400
10.20	1.2630
10.40	1.0000
10.60	1.0000
10.80	1.0000
11.00	1.0000
11.20	1.0000
11.40	1.0000
11.60	1.0000
11.80	1.0000
12.00	1.0000

Braidwood Unit 2 Cycle 9

Figure 2.6.2.c

Summary of W(Z) Function at 12000 MWD/MTU
(Top and Bottom 15% Excluded per WCAP-10216)



CORE OPERATING LIMITS REPORT (COLR) for BRAIDWOOD UNIT 2 CYCLE 9

Height Feet	MAX W(Z)
0.00	1.0000
0.20	1.0000
0.40	1.0000
0.60	1.0000
0.80	1.0000
1.00	1.0000
1.20	1.0000
1.40	1.0000
1.60	1.0000
1.80	1.2421
2.00	1.2319
2.20	1.2189
2.40	1.2059
2.60	1.1873
2.80	1.1795
3.00	1.1723
3.20	1.1641
3.40	1.1668
3.60	1.1754
3.80	1.1874
4.00	1.1973
4.20	1.2065
4.40	1.2144
4.60	1.2192
4.80	1.2230
5.00	1.2241
5.20	1.2229
5.40	1.2265
5.60	1.2388
5.80	1.2510
6.00	1.2614
6.20	1.2720
6.40	1.2796
6.60	1.2832
6.80	1.2849
7.00	1.2826
7.20	1.2774
7.40	1.2720
7.60	1.2598
7.80	1.2494
8.00	1.2352
8.20	1.2189
8.40	1.2017
8.60	1.1932
8.80	1.1940
9.00	1.1930
9.20	1.1905
9.40	1.2250
9.60	1.2760
9.80	1.3200
10.00	1.3590
10.20	1.3940
10.40	1.0000
10.60	1.0000
10.80	1.0000
11.00	1.0000
11.20	1.0000
11.40	1.0000
11.60	1.0000
11.80	1.0000
12.00	1.0000

Braidwood Unit 2 Cycle 9

Figure 2.6.2.d

Summary of W(Z) Function at 20000 MWD/MTU
(Top and Bottom 15% Excluded per WCAP-10216)

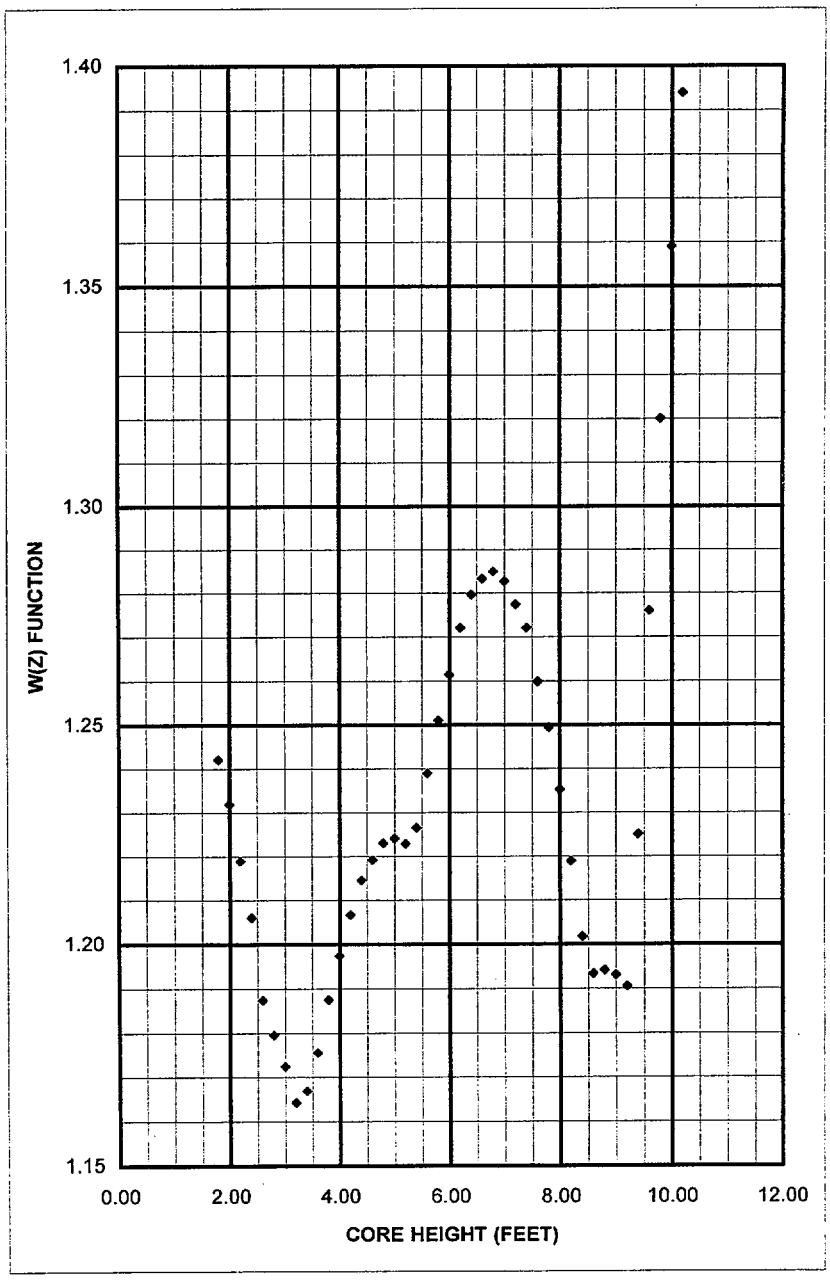


Table 2.6.2

Fq Margin Decreases in Excess of 2% per 31 EFPD

Cycle Burnup (MWD/MTU)	Max % Decrease in Fq Margin
150	2.00
275	2.42
400	2.97
525	3.45
650	3.84
775	4.12
900	4.30
1025	4.35
1150	4.28
1275	4.11
1400	3.86
1525	3.55
1650	3.21
1775	2.85
1900	2.48
2025	2.16
≥2150	2.00

Note: All cycle burnups outside the range of the table shall use a 2% decrease in Fq margin for compliance with the 3.2.1.2 Surveillance Requirements. Linear interpolation is adequate for intermediate cycle burnups.

2.7 Nuclear Enthalpy Rise Hot Channel Factor ($F^N_{\Delta H}$) (LCO 3.2.2)

2.7.1 $F^N_{\Delta H} \leq F^{RTP}_{\Delta H}[1.0 + PF_{\Delta H}(1.0 - P)]$

where: P = the ratio of THERMAL POWER to RATED THERMAL POWER
$F^{RTP}_{\Delta H} = 1.70$
$PF_{\Delta H} = 0.3$

2.7.2 Uncertainty when PDMS is inoperable

The uncertainty, $U_{F\Delta H}$, to be applied to the Nuclear Enthalpy Rise Hot Channel Factor $F_{\Delta H}{}^N$ shall be calculated by the following formula:

$U_{F\Delta H} = U_{F\Delta Hm}$

where:

$U_{F\Delta Hm}$ = Base $F^N_{\Delta H}$ measurement uncertainty = 1.04

2.7.3 PDMS Alarms:

$F^N_{\Delta H}$ Warning Setpoint ≥ 2% of $F^N_{\Delta H}$ Margin
$F^N_{\Delta H}$ Alarm Setpoint ≥ 0% of $F^N_{\Delta H}$ Margin

2.8 Axial Flux Difference (AFD) (LCO 3.2.3)

2.8.1 When PDMS is Inoperable, the AXIAL FLUX DIFFERENCE (AFD) Acceptable Operation Limits are provided in Figure 2.8.1 or the latest valid PDMS Surveillance Report, whichever is more conservative.

2.8.2 When PDMS is OPERABLE, no AFD Acceptable Operation Limits are applicable.

2.9 Departure from Nucleate Boiling Ratio (DNBR) (LCO 3.2.5)

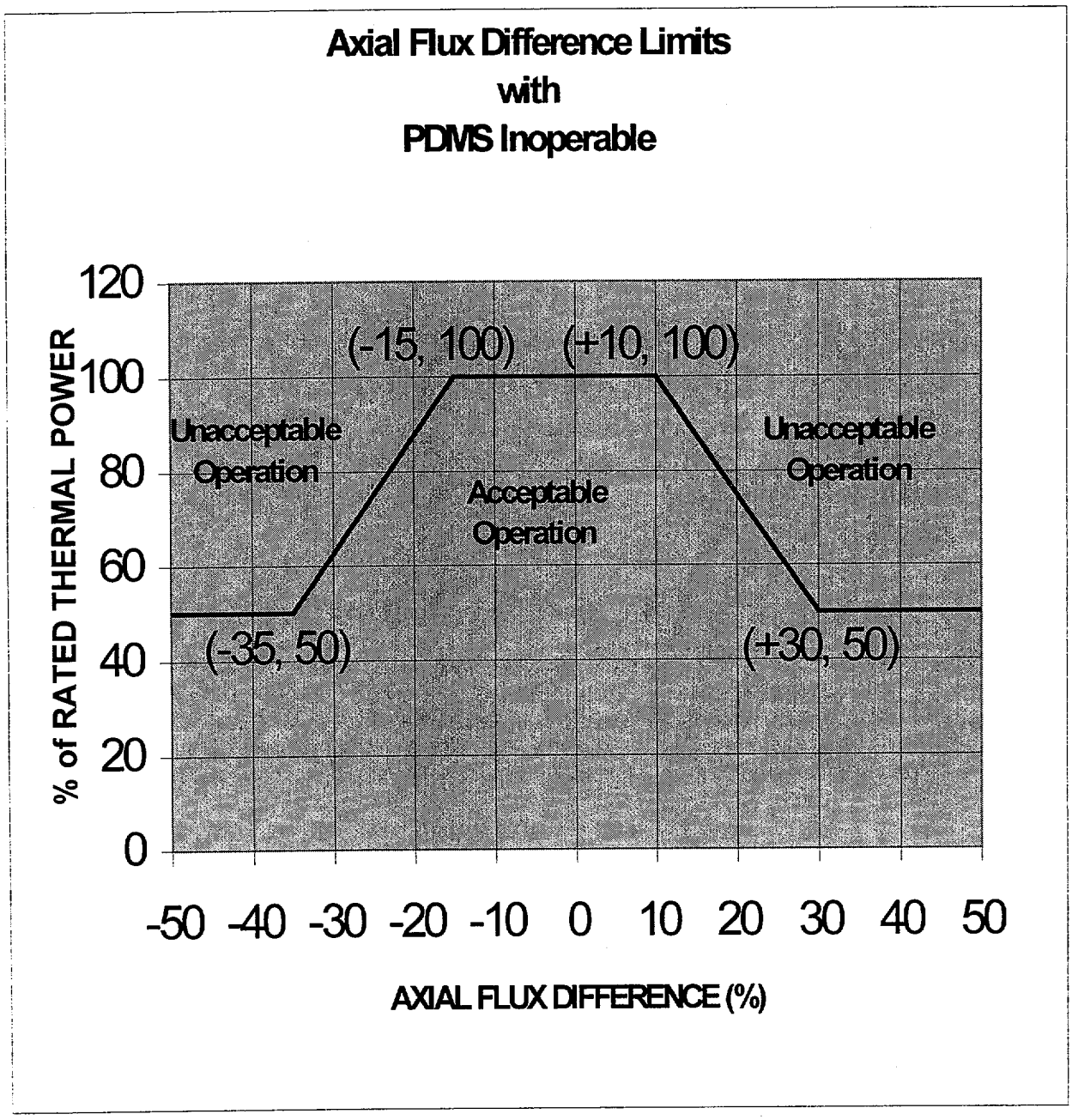
2.9.1 $DNBR_{APSL} \geq 1.572$

The Axial Power Shape Limiting DNBR ($DNBR_{APSL}$) is applicable with THERMAL POWER ≥ 50% RTP when PDMS is OPERABLE.

2.9.2 PDMS Alarms:

DNBR Warning Setpoint ≥ 2% of DNBR Margin
DNBR Alarm Setpoint ≥ 0% of DNBR Margin

Figure 2.8.1 Axial Flux Difference Limits as a Function of Rated Thermal Power



2.10 Reactor Trip System Overtemperature ΔT Setpoint Parameter Values (LCO 3.3.1)

2.10.1 The Overtemperature ΔT reactor trip setpoint K_1 shall be equal to 1.325.

2.10.2 The Overtemperature ΔT reactor trip setpoint T_{avg} coefficient K_2 shall be equal to 0.0297 / °F.

2.10.3 The Overtemperature ΔT reactor trip setpoint pressure coefficient K_3 shall be equal to 0.00181 / psig.

2.10.4 The nominal T_{avg} at RTP (indicated) T′ shall be less than or equal to 588.4 °F.

2.10.5 The nominal RCS operating pressure (indicated) P′ shall be equal to 2235 psig.

2.10.6 The measured reactor vessel ΔT lead/lag time constant τ_1 shall be equal to 8 sec.

2.10.7 The measured reactor vessel ΔT lead/lag time constant τ_2 shall be equal to 3 sec.

2.10.8 The measured reactor vessel ΔT lag time constant τ_3 shall be less than or equal to 2 sec.

2.10.9 The measured reactor vessel average temperature lead/lag time constant τ_4 shall be equal to 33 sec.

2.10.10 The measured reactor vessel average temperature lead/lag time constant τ_5 shall be equal to 4 sec.

2.10.11 The measured reactor vessel average temperature lag time constant τ_6 shall be less than or equal to 2 sec.

2.10.12 The $f_1(\Delta I)$ "positive" breakpoint shall be +10% ΔI.

2.10.13 The $f_1(\Delta I)$ "negative" breakpoint shall be -24% ΔI.

2.10.14 The $f_1(\Delta I)$ "positive" slope shall be +4.11% / % ΔI.

2.10.15 The $f_1(\Delta I)$ "negative" slope shall be -3.35% / % ΔI.

2.11 Reactor Trip System Overpower ΔT Setpoint Parameter Values (LCO 3.3.1)

2.11.1 The Overpower ΔT reactor trip setpoint K_4 shall be equal to 1.072.

2.11.2 The Overpower ΔT reactor trip setpoint T_{avg} rate/lag coefficient K_5 shall be equal to 0.02 / °F for increasing T_{avg}.

2.11.3 The Overpower ΔT reactor trip setpoint T_{avg} rate/lag coefficient K_5 shall be equal to 0 / °F for decreasing T_{avg}.

2.11.4 The Overpower ΔT reactor trip setpoint T_{avg} heatup coefficient K_6 shall be equal to 0.00245 / °F when $T > T''$.

2.11.5 The Overpower ΔT reactor trip setpoint T_{avg} heatup coefficient K_6 shall be equal to 0 / °F when $T \leq T''$.

2.11.6 The nominal T_{avg} at RTP (indicated) T'' shall be less than or equal to 588.4 °F.

2.11.7 The measured reactor vessel ΔT lead/lag time constant τ_1 shall be equal to 8 sec.

2.11.8 The measured reactor vessel ΔT lead/lag time constant τ_2 shall be equal to 3 sec.

2.11.9 The measured reactor vessel ΔT lag time constant τ_3 shall be less than or equal to 2 sec.

2.11.10 The measured reactor vessel average temperature lag time constant τ_6 shall be less than or equal to 2 sec.

2.11.11 The measured reactor vessel average temperature rate/lag time constant τ_7 shall be equal to 10 sec.

2.11.12 The $f_2(\Delta I)$ "positive" breakpoint shall be 0 for all ΔI.

2.11.13 The $f_2(\Delta I)$ "negative" breakpoint shall be 0 for all ΔI.

2.11.14 The $f_2(\Delta I)$ "positive" slope shall be 0 for all ΔI.

2.11.15 The $f_2(\Delta I)$ "negative" slope shall be 0 for all ΔI.

2.12 Reactor Coolant System (RCS) DNB Parameter Limits (LCO 3.4.1)

2.12.1 The pressurizer pressure shall be greater than or equal to 2209 psig.

2.12.2 The RCS average temperature (T_{avg}) shall be less than or equal to 591.2 °F.

2.12.3 The RCS total flow rate shall be greater than or equal to 371,400 gpm.

2.13 Boron Concentration

2.13.1 The refueling boron concentration shall be greater than or equal to 2000 ppm (LCO 3.9.1).

2.13.2 The Reactor Coolant System boron concentration shall be greater than or equal to 2041 ppm prior to initial criticality of Cycle 9, or greater than or equal to 2143 ppm at all other times in core life, to maintain adequate shutdown margin for MODES 3, 4, and 5 during performance of rod drop time measurements and during the surveillance of Digital Rod Position Indication (DRPI) for OPERABILITY (TLCO 3.1.g and TLCO 3.1.k).