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50-425

U. S. Nuclear Regulatory Commission
ATTN: Document Control Desk
Washington, D. C. 20555

Ladies and Gentlemen:

**VOGTLE ELECTRIC GENERATING PLANT
UNIT 2 CYCLE 9 CORE OPERATING LIMITS REPORT**

Pursuant to the reporting requirements of Vogtle Electric Generating Plant (VEGP) Technical Specification 5.6.5, Southern Nuclear Operating Company (SNC) is submitting Revision 0 of the Unit 2 Cycle 9 Core Operating Limits Report (COLR).

Sincerely,

A handwritten signature in black ink, appearing to read "J. B. Beasley, Jr." with a stylized flourish at the end.

J. B. Beasley, Jr.

JBB/RJF

Attachment

cc: Southern Nuclear Operating Company
Mr. J. T. Gasser
Mr. M. Sheibani
SNC Document Management

U. S. Nuclear Regulatory Commission
Mr. L. A. Reyes, Regional Administrator
Mr. Ramin R. Assa, Vogtle Project Manager, NRR
Mr. J. Zeiler, Senior Resident Inspector, Vogtle

ADD 1

VOGTLE ELECTRIC GENERATING PLANT (VEGP) UNIT 2 CYCLE 9

CORE OPERATING LIMITS REPORT

REVISION 0

APRIL 2001

COLR for VEGP UNIT 2 CYCLE 9

1.0 CORE OPERATING LIMITS REPORT

This Core Operating Limits Report (COLR) for VEGP UNIT 2 CYCLE 9 has been prepared in accordance with the requirements of Technical Specification 5.6.5.

The Technical Requirement affected by this report is listed below:

13.1.1 SHUTDOWN MARGIN - MODES 1 and 2

The Technical Specifications affected by this report are listed below:

3.1.1 SHUTDOWN MARGIN - MODES 3, 4 and 5

3.1.3 Moderator Temperature Coefficient

3.1.5 Shutdown Bank Insertion Limits

3.1.6 Control Bank Insertion Limits

3.2.1 Heat Flux Hot Channel Factor - $F_Q(Z)$

3.2.2 Nuclear Enthalpy Rise Hot Channel Factor - $F_{\Delta H}^N$

3.2.3 Axial Flux Difference

3.9.1 Boron Concentration

COLR for VEGP UNIT 2 CYCLE 9

2.0 OPERATING LIMITS

The cycle-specific parameter limits for the specifications listed in Section 1.0 are presented in the following subsections. These limits have been developed using NRC-approved methodologies, including those specified in Technical Specification 5.6.5.

2.1 SHUTDOWN MARGIN - MODES 1 AND 2 (Technical Requirement 13.1.1)

2.1.1 The SHUTDOWN MARGIN shall be greater than or equal to 1.30 percent $\Delta k/k$.

2.2 SHUTDOWN MARGIN - MODES 3, 4 AND 5 (Specification 3.1.1)

2.2.1 The SHUTDOWN MARGIN shall be greater than or equal to the limits shown in Figures 1 and 2.

2.3 Moderator Temperature Coefficient (Specification 3.1.3)

2.3.1 The Moderator Temperature Coefficient (MTC) limits are:

The BOL/ARO/HZP - MTC shall be less positive than $+0.7 \times 10^{-4} \Delta k/k^{\circ}F$ for power levels up to 70% RTP with a linear ramp to 0 $\Delta k/k^{\circ}F$ at 100% RTP.

The EOL/ARO/RTP-MTC shall be less negative than $-5.50 \times 10^{-4} \Delta k/k^{\circ}F$.¹

2.3.2 The MTC Surveillance limits are:

The 300 ppm/ARO/RTP-MTC should be less negative than or equal to $-4.75 \times 10^{-4} \Delta k/k^{\circ}F$.¹

The 60 ppm/ARO/RTP-MTC should be less negative than $-5.35 \times 10^{-4} \Delta k/k^{\circ}F$.¹

where: BOL stands for Beginning of Cycle Life
ARO stands for All Rods Out
HZP stands for Hot Zero THERMAL POWER
EOL stands for End of Cycle Life
RTP stands for RATED THERMAL POWER

2.4 Shutdown Bank Insertion Limits (Specification 3.1.5)

2.4.1 The shutdown banks shall be withdrawn to a position greater than or equal to 225 steps.

2.5 Control Bank Insertion Limits (Specification 3.1.6)

2.5.1 The control banks shall be limited in physical insertion as shown in Figure 3.

¹ Applicable for full-power T-average of 586.4°F.

COLR for VEGP UNIT 2 CYCLE 9

2.6 Heat Flux Hot Channel Factor - $F_Q(Z)$ (Specification 3.2.1)

$$2.6.1 \quad F_Q(Z) \leq \frac{F_Q^{RTP}}{P} * K(Z) \quad \text{for } P > 0.5$$

$$F_Q(Z) \leq \frac{F_Q^{RTP}}{0.5} * K(Z) \quad \text{for } P \leq 0.5$$

$$\text{where: } P = \frac{\text{THERMAL POWER}}{\text{RATED THERMAL POWER}}$$

$$2.6.2 \quad F_Q^{RTP} = 2.50$$

2.6.3 $K(Z)$ is provided in Figure 4.

$$2.6.4 \quad F_Q(Z) \leq \frac{F_Q^{RTP}}{P * W(Z)} * K(Z) \quad \text{for } P > 0.5$$

$$F_Q(Z) \leq \frac{F_Q^{RTP}}{0.5 * W(Z)} * K(Z) \quad \text{for } P \leq 0.5$$

2.6.5 $W(Z)$ values are provided in Figures 6 through 9.

2.6.6 The $F_Q(Z)$ penalty factors are provided in Table 1.

COLR for VEGP UNIT 2 CYCLE 9

2.7 Nuclear Enthalpy Rise Hot Channel Factor - $F_{\Delta H}^N$ (Specification 3.2.2)

$$2.7.1 \quad F_{\Delta H}^N \leq F_{\Delta H}^{RTP} * (1 + PF_{\Delta H} * (1-P))$$

$$\text{where: } P = \frac{\text{THERMAL POWER}}{\text{RATED THERMAL POWER}}$$

$$2.7.2 \quad F_{\Delta H}^{RTP} = 1.65$$

$$2.7.3 \quad PF_{\Delta H} = 0.3$$

2.8 Axial Flux Difference (Specification 3.2.3)

2.8.1 The Axial Flux Difference (AFD) Acceptable Operation Limits are provided in Figure 5.

2.9 Boron Concentration (Specification 3.9.1)

2.9.1 The boron concentration shall be greater than or equal to 1990 ppm.¹

¹This concentration bounds the condition of $k_{\text{eff}} \leq 0.95$ (all rods in less the most reactive rod) and subcriticality (all rods out) over the entire cycle. This concentration includes additional boron to address uncertainties and B^{10} depletion.

COLR for VEGP UNIT 2 CYCLE 9

TABLE 1

$F_0(Z)$ PENALTY FACTOR

| Cycle | $F_0(Z)$ |
|-------------|----------|
| Burnup | Penalty |
| (MWD/MTU) | Factor |
| All Burnups | 1.020 |

Notes:

1. The Penalty Factor, to be applied to $F_0(Z)$ in accordance with SR 3.2.1.2, is the maximum factor by which $F_0(Z)$ is expected to increase over a 39 EFPD interval (surveillance interval of 31 EFPD plus the maximum allowable extension not to exceed 25% of the surveillance interval per SR 3.0.2) starting from the burnup at which the $F_0(Z)$ was determined.

COLR for VEGP UNIT 2 CYCLE 9

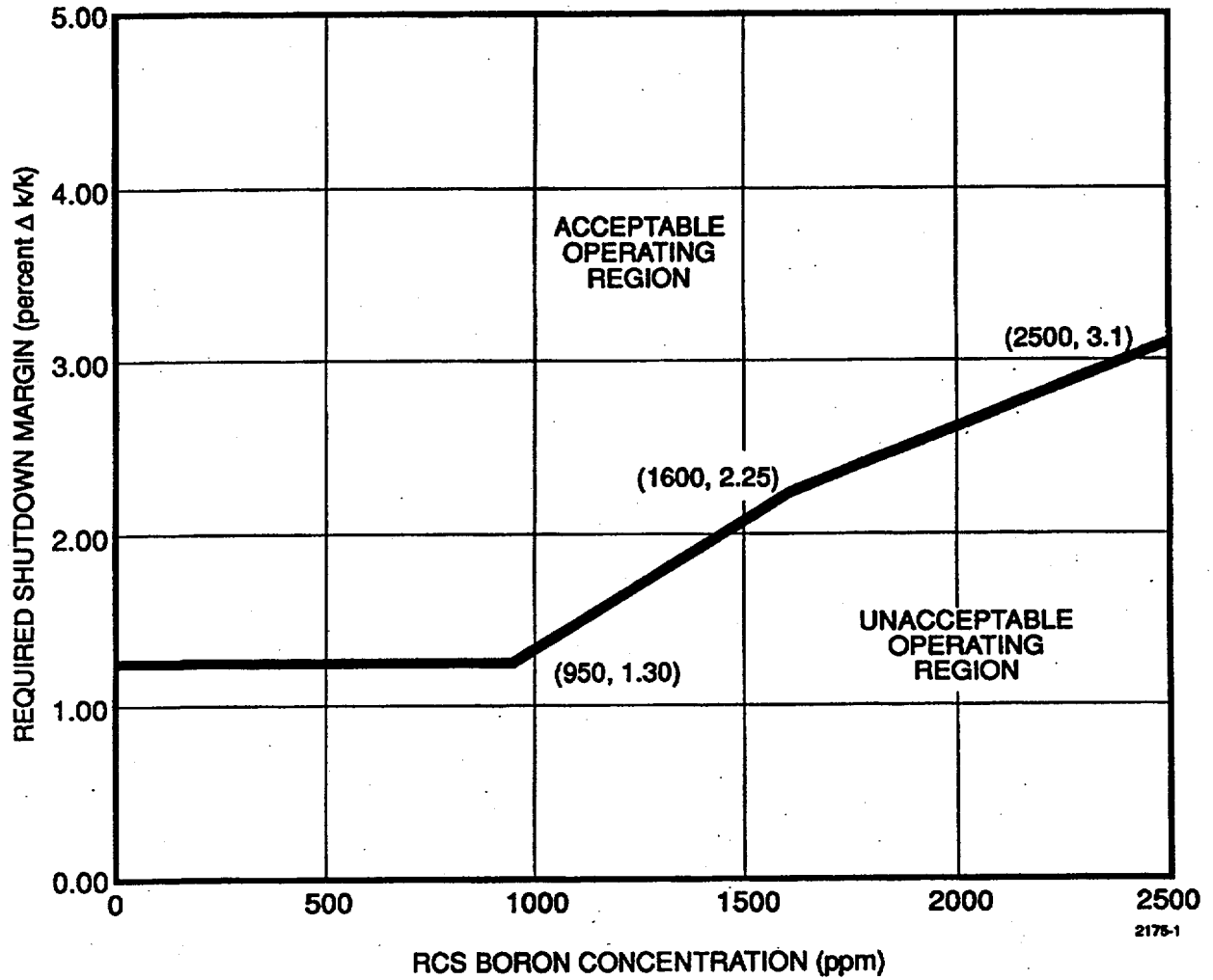


FIGURE 1

REQUIRED SHUTDOWN MARGIN FOR MODES 3 AND 4 (MODE 4 WITH AT LEAST ONE REACTOR COOLANT PUMP RUNNING)

COLR for VEGP UNIT 2 CYCLE 9

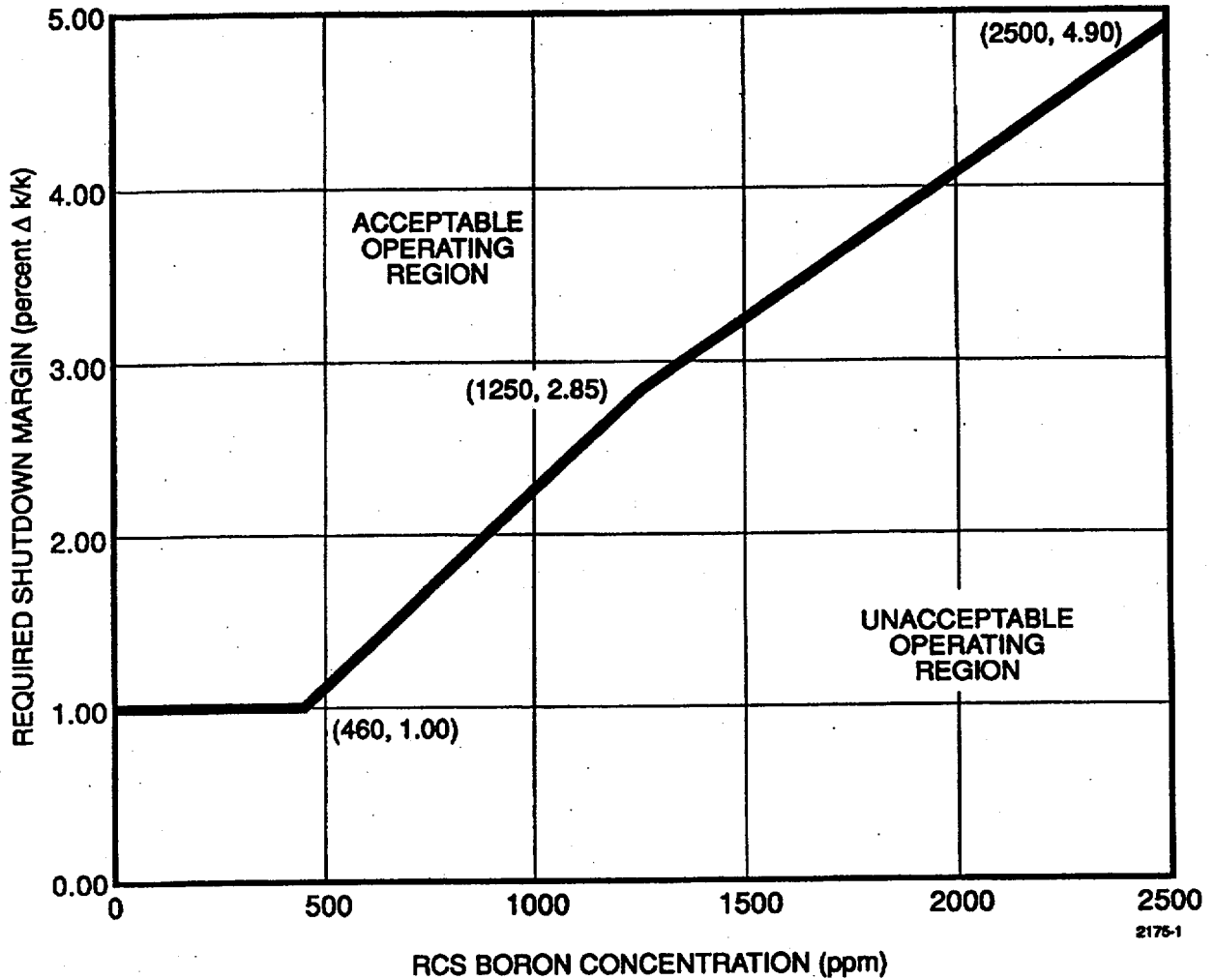
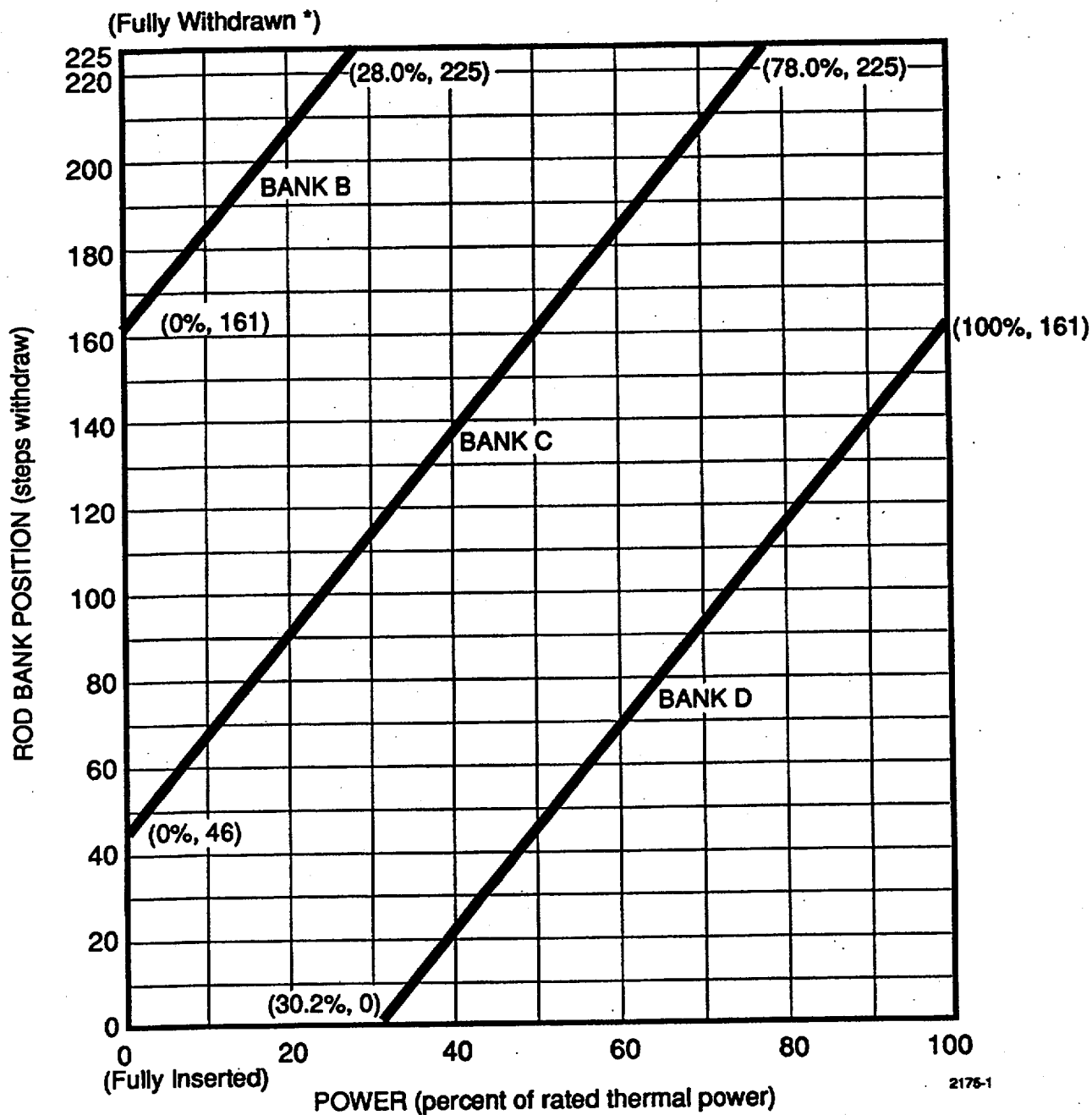


FIGURE 2

REQUIRED SHUTDOWN MARGIN FOR MODES 4 AND 5 (MODE 4 WITH NO REACTOR COOLANT PUMPS RUNNING)

COLR for VEGP UNIT 2 CYCLE 9



* Fully withdrawn shall be the condition where control rods are at a position within the interval ≥ 225 and ≤ 231 steps withdrawn.

Note: The Rod Bank Insertion Limits are based on the control bank withdrawal sequence A, B, C, D and a control bank tip-to-tip distance of 115 steps.

FIGURE 3

ROD BANK INSERTION LIMITS VERSUS % OF RATED THERMAL POWER

COLR for VEGP UNIT 2 CYCLE 9

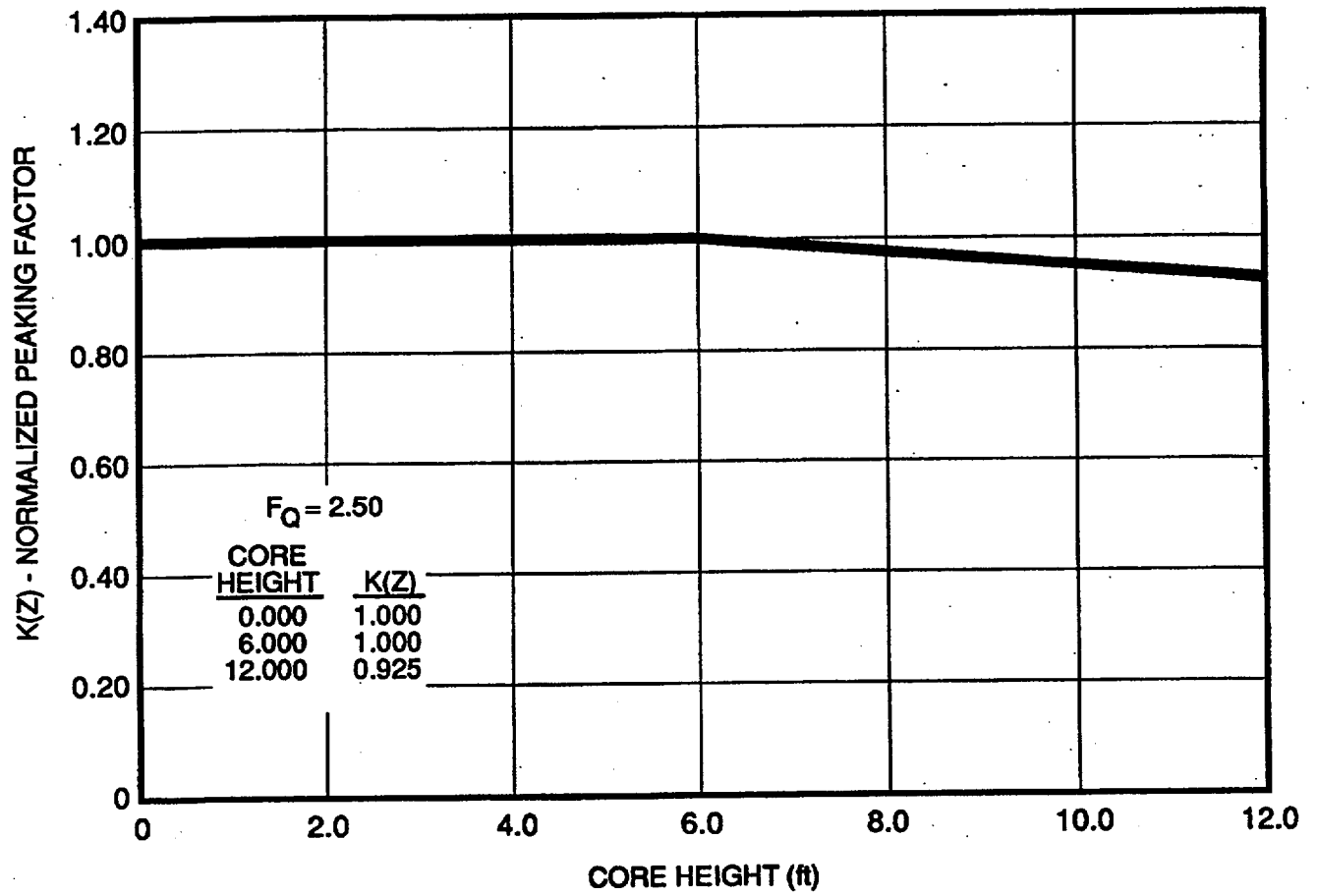


FIGURE 4

$K(Z)$ - NORMALIZED $F_Q(Z)$ AS A FUNCTION OF CORE HEIGHT

COLR for VEGP UNIT 2 CYCLE 9

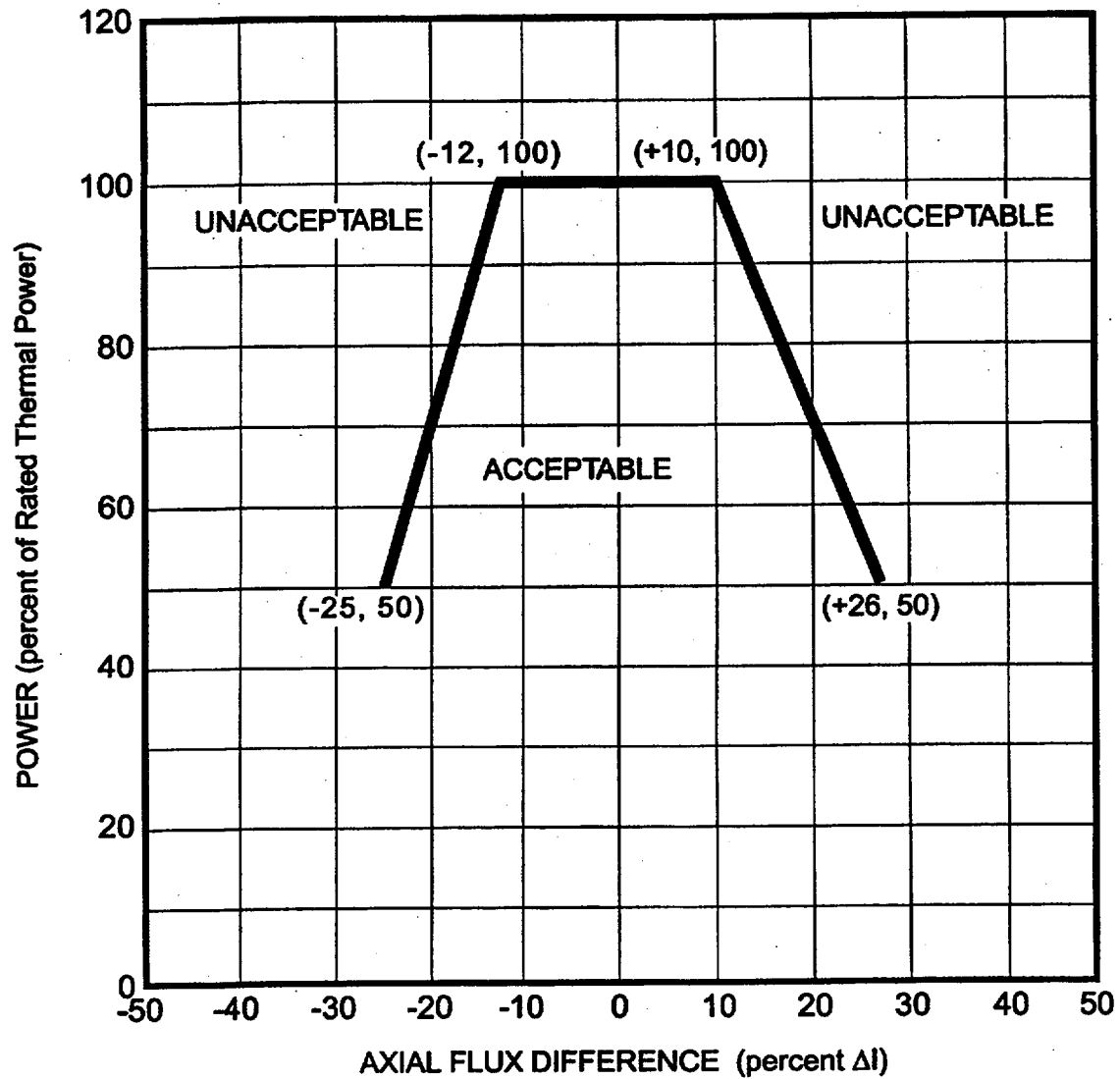


FIGURE 5

AXIAL FLUX DIFFERENCE LIMITS AS A FUNCTION OF % OF RATED THERMAL POWER FOR RAOC

COLR for VEGP UNIT 2 CYCLE 9

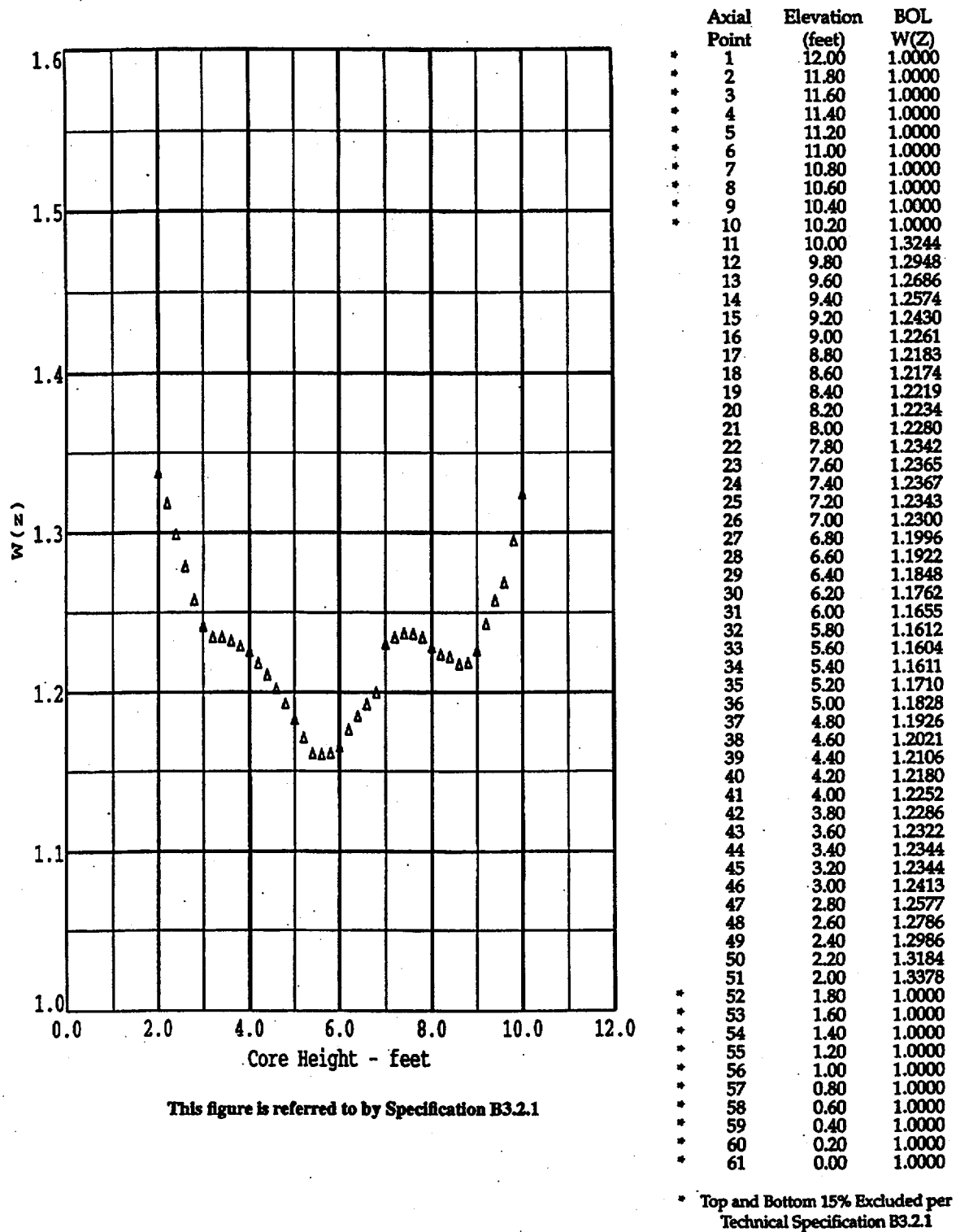
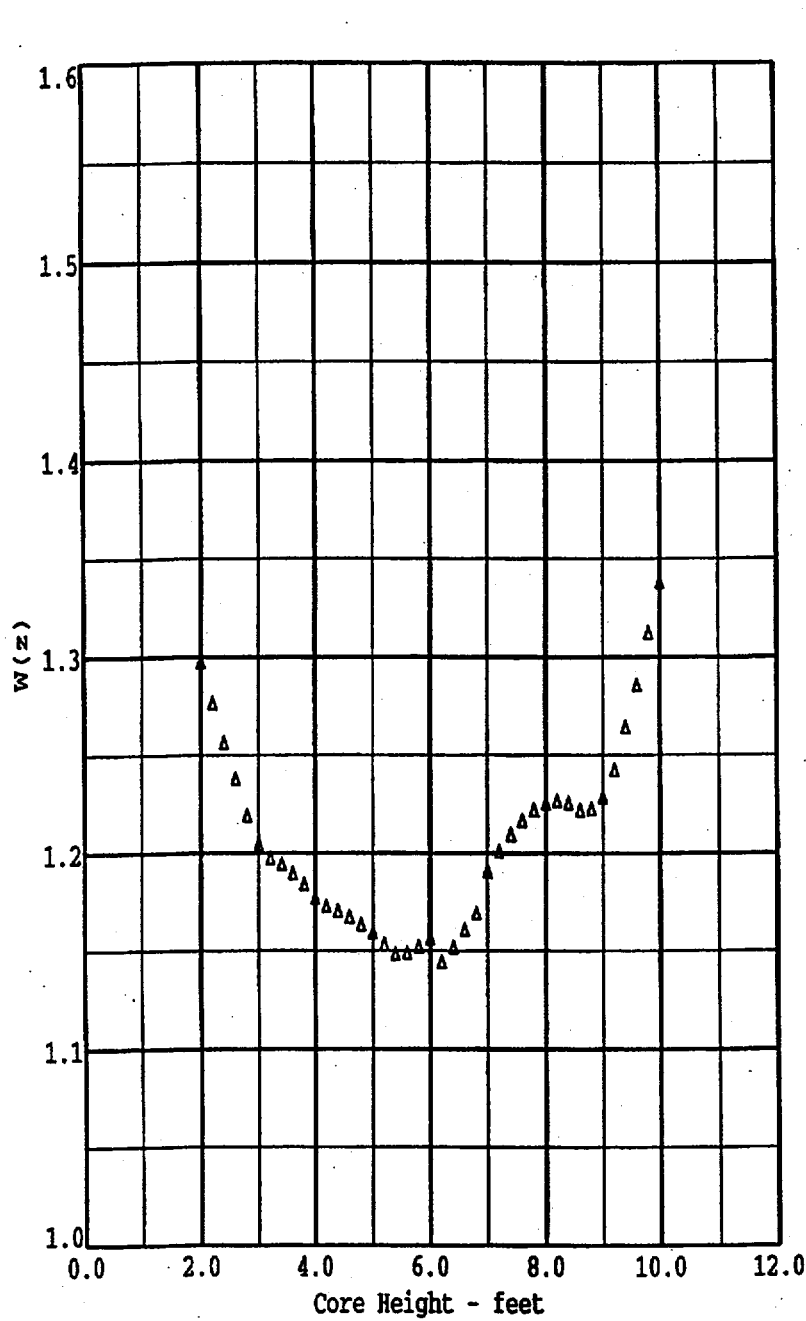


FIGURE 6
RAOC W(Z) AT150 MWD/MTU

COLR for VEGP UNIT 2 CYCLE 9



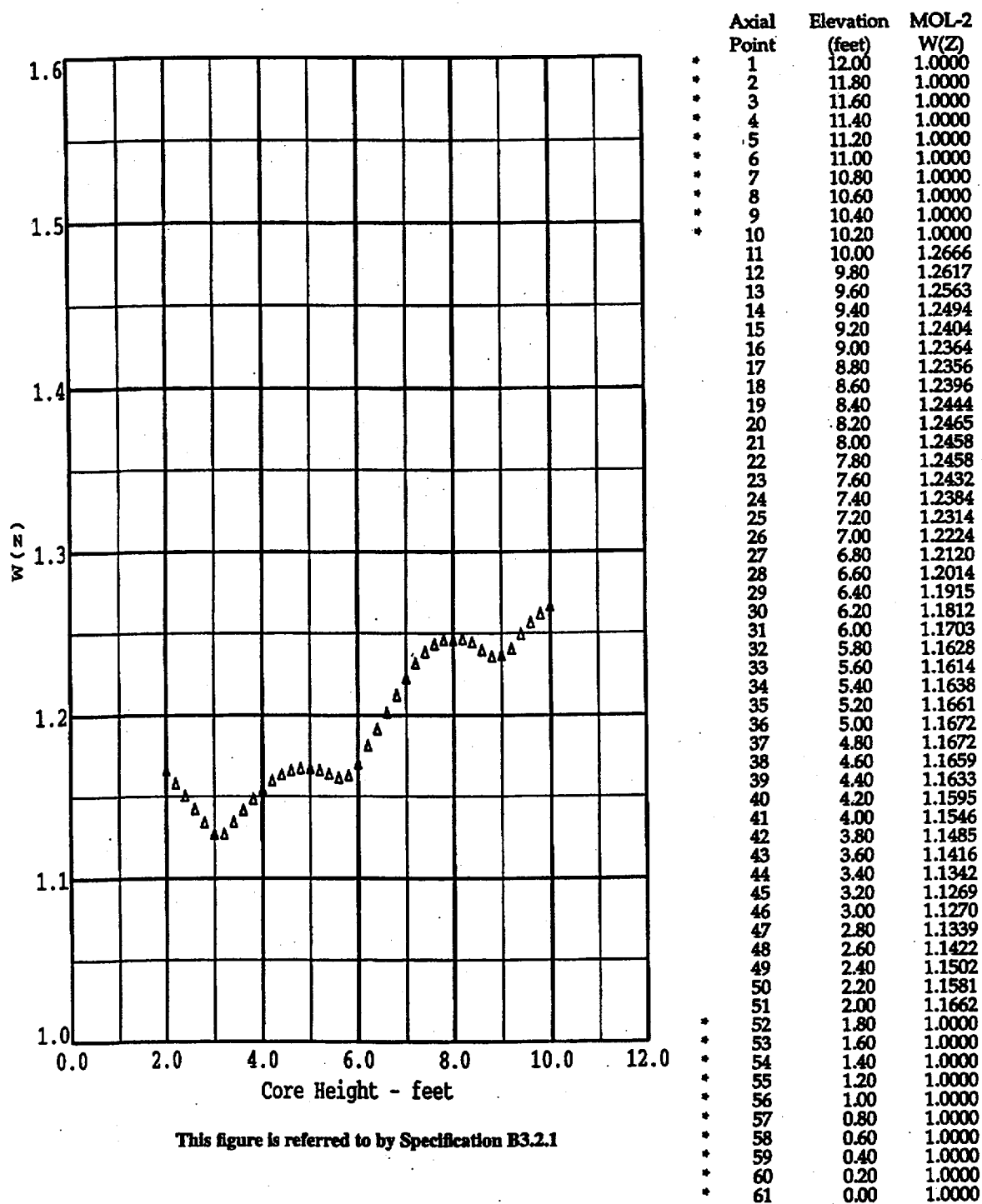
This figure is referred to by Specification B3.2.1

| Axial Point | Elevation (feet) | MOL-1 W(Z) |
|-------------|------------------|------------|
| 1 | 12.00 | 1.0000 |
| 2 | 11.80 | 1.0000 |
| 3 | 11.60 | 1.0000 |
| 4 | 11.40 | 1.0000 |
| 5 | 11.20 | 1.0000 |
| 6 | 11.00 | 1.0000 |
| 7 | 10.80 | 1.0000 |
| 8 | 10.60 | 1.0000 |
| 9 | 10.40 | 1.0000 |
| 10 | 10.20 | 1.0000 |
| 11 | 10.00 | 1.3382 |
| 12 | 9.80 | 1.3124 |
| 13 | 9.60 | 1.2857 |
| 14 | 9.40 | 1.2642 |
| 15 | 9.20 | 1.2423 |
| 16 | 9.00 | 1.2283 |
| 17 | 8.80 | 1.2225 |
| 18 | 8.60 | 1.2219 |
| 19 | 8.40 | 1.2255 |
| 20 | 8.20 | 1.2267 |
| 21 | 8.00 | 1.2252 |
| 22 | 7.80 | 1.2219 |
| 23 | 7.60 | 1.2166 |
| 24 | 7.40 | 1.2094 |
| 25 | 7.20 | 1.2009 |
| 26 | 7.00 | 1.1906 |
| 27 | 6.80 | 1.1690 |
| 28 | 6.60 | 1.1604 |
| 29 | 6.40 | 1.1516 |
| 30 | 6.20 | 1.1443 |
| 31 | 6.00 | 1.1560 |
| 32 | 5.80 | 1.1518 |
| 33 | 5.60 | 1.1489 |
| 34 | 5.40 | 1.1483 |
| 35 | 5.20 | 1.1532 |
| 36 | 5.00 | 1.1589 |
| 37 | 4.80 | 1.1632 |
| 38 | 4.60 | 1.1672 |
| 39 | 4.40 | 1.1702 |
| 40 | 4.20 | 1.1728 |
| 41 | 4.00 | 1.1771 |
| 42 | 3.80 | 1.1841 |
| 43 | 3.60 | 1.1898 |
| 44 | 3.40 | 1.1944 |
| 45 | 3.20 | 1.1975 |
| 46 | 3.00 | 1.2046 |
| 47 | 2.80 | 1.2192 |
| 48 | 2.60 | 1.2380 |
| 49 | 2.40 | 1.2562 |
| 50 | 2.20 | 1.2763 |
| 51 | 2.00 | 1.2972 |
| 52 | 1.80 | 1.0000 |
| 53 | 1.60 | 1.0000 |
| 54 | 1.40 | 1.0000 |
| 55 | 1.20 | 1.0000 |
| 56 | 1.00 | 1.0000 |
| 57 | 0.80 | 1.0000 |
| 58 | 0.60 | 1.0000 |
| 59 | 0.40 | 1.0000 |
| 60 | 0.20 | 1.0000 |
| 61 | 0.00 | 1.0000 |

* Top and Bottom 15% Excluded per Technical Specification B3.2.1

FIGURE 7
RAOC W(Z) at 4000 MWD/MTU

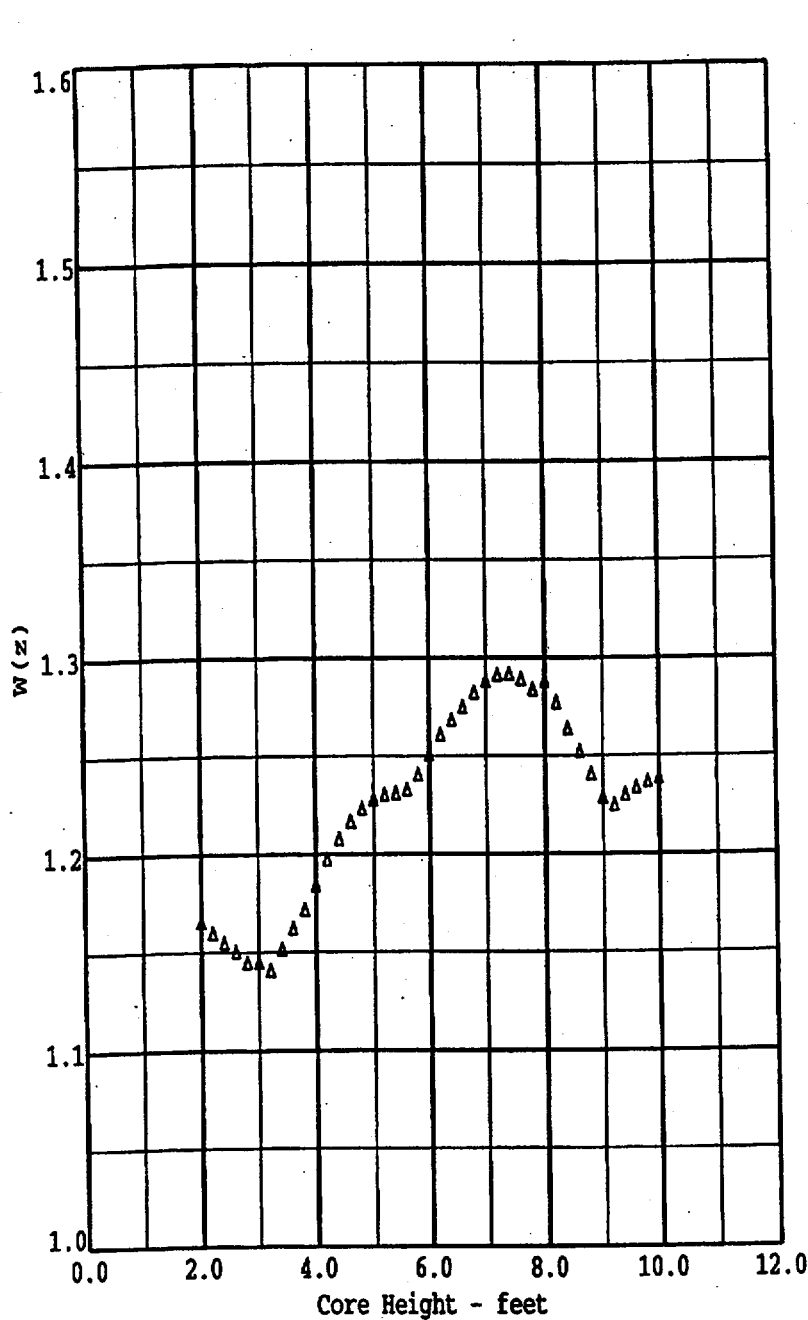
COLR for VEGP UNIT 2 CYCLE 9



* Top and Bottom 15% Excluded per Technical Specification B3.2.1

FIGURE 8
RAOC W(Z) AT 12000 MWD/MTU

COLR for VEGP UNIT 2 CYCLE 9



This figure is referred to by Specification B3.2.1

| Axial Point | Elevation (feet) | EOL W(Z) |
|-------------|------------------|----------|
| 1 | 12.00 | 1.0000 |
| 2 | 11.80 | 1.0000 |
| 3 | 11.60 | 1.0000 |
| 4 | 11.40 | 1.0000 |
| 5 | 11.20 | 1.0000 |
| 6 | 11.00 | 1.0000 |
| 7 | 10.80 | 1.0000 |
| 8 | 10.60 | 1.0000 |
| 9 | 10.40 | 1.0000 |
| 10 | 10.20 | 1.0000 |
| 11 | 10.00 | 1.2387 |
| 12 | 9.80 | 1.2365 |
| 13 | 9.60 | 1.2335 |
| 14 | 9.40 | 1.2298 |
| 15 | 9.20 | 1.2247 |
| 16 | 9.00 | 1.2285 |
| 17 | 8.80 | 1.2407 |
| 18 | 8.60 | 1.2521 |
| 19 | 8.40 | 1.2639 |
| 20 | 8.20 | 1.2771 |
| 21 | 8.00 | 1.2879 |
| 22 | 7.80 | 1.2836 |
| 23 | 7.60 | 1.2892 |
| 24 | 7.40 | 1.2917 |
| 25 | 7.20 | 1.2913 |
| 26 | 7.00 | 1.2883 |
| 27 | 6.80 | 1.2823 |
| 28 | 6.60 | 1.2749 |
| 29 | 6.40 | 1.2683 |
| 30 | 6.20 | 1.2606 |
| 31 | 6.00 | 1.2508 |
| 32 | 5.80 | 1.2403 |
| 33 | 5.60 | 1.2328 |
| 34 | 5.40 | 1.2308 |
| 35 | 5.20 | 1.2300 |
| 36 | 5.00 | 1.2276 |
| 37 | 4.80 | 1.2230 |
| 38 | 4.60 | 1.2164 |
| 39 | 4.40 | 1.2078 |
| 40 | 4.20 | 1.1973 |
| 41 | 4.00 | 1.1842 |
| 42 | 3.80 | 1.1719 |
| 43 | 3.60 | 1.1620 |
| 44 | 3.40 | 1.1514 |
| 45 | 3.20 | 1.1408 |
| 46 | 3.00 | 1.1448 |
| 47 | 2.80 | 1.1447 |
| 48 | 2.60 | 1.1502 |
| 49 | 2.40 | 1.1547 |
| 50 | 2.20 | 1.1597 |
| 51 | 2.00 | 1.1653 |
| 52 | 1.80 | 1.0000 |
| 53 | 1.60 | 1.0000 |
| 54 | 1.40 | 1.0000 |
| 55 | 1.20 | 1.0000 |
| 56 | 1.00 | 1.0000 |
| 57 | 0.80 | 1.0000 |
| 58 | 0.60 | 1.0000 |
| 59 | 0.40 | 1.0000 |
| 60 | 0.20 | 1.0000 |
| 61 | 0.00 | 1.0000 |

* Top and Bottom 15% Excluded per Technical Specification B3.2.1

FIGURE 9
RAOC W(Z) AT 20000 MWD/MTU