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April 11, 2001

Docket Nos. 50-424  
50-425

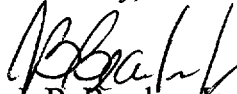
U. S. Nuclear Regulatory Commission  
ATTN: Document Control Desk  
Washington, D. C. 20555

Gentlemen:

**VOGTLE ELECTRIC GENERATING PLANT  
MONTHLY OPERATING REPORT - MARCH 2001**

Enclosed are the March 2001 monthly operating reports for Vogtle Electric Generating Plant (VEGP) Units 1 and 2. These reports are submitted in accordance with the Technical Specification 5.6.4.

Sincerely,



J. B. Beasley, Jr.

JBB/JLL

**Enclosures**

- E1- VEGP Unit 1 Monthly Operating Report - March 2001
- E2- VEGP Unit 2 Monthly Operating Report - March 2001

cc: Southern Nuclear Operating Company  
Mr. M. Sheibani  
SNC Document Management

U. S. Nuclear Regulatory Commission  
Mr. L. A. Reyes, Regional Administrator  
Mr. R. R. Assa, Project Manager, NRR  
Mr. J. Zeiler, Senior Resident Inspector, Vogtle

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ENCLOSURE 1

VOGTLE ELECTRIC GENERATING PLANT - UNIT 1  
MONTHLY OPERATING REPORT FOR MARCH 2001

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## OPERATING DATA REPORT

Docket No.: 50-424  
Unit Name: VEGP UNIT 1  
Date: April 1, 2001  
Completed By: Andrew R. Cato  
Telephone: (706) 826-3823

### Operating Status

1. Reporting Period:	March - 2001		
2. Design Electrical Rating (Net MWe):	1169		
3. Maximum Dependable Capacity (Net MWe):	1148		
	<u>This Month</u>	<u>Year To Date</u>	<u>Cumulative</u>
4. Number Of Hours Reactor Was Critical:	744.0	2160.0	108,035.4
5. Hours Generator On Line:	744.0	2160.0	106,647.5
6. Unit Reserve Shutdown Hours:	0.0	0.0	0.0
7. Net Electrical Energy Generated (MWh):	868,250	2,552,325	118,854,009

### CHALLENGES TO PRESSURIZER PORV AND PRESSURIZER SAFETY VALVES

Date	Tag No.	Event Description
N/A	N/A	N/A

**UNIT SHUTDOWNS**

Docket No.: 50-424  
Unit Name: VEGP UNIT 1  
Date: April 1, 2001  
Completed By: Andrew R. Cato  
Telephone: (706) 826-3823

Reporting Period: March - 2001

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason (1)	Method of Shutting Down (2)	Cause/Corrective Actions Comments
N/A	N/A	N/A	N/A	N/A	N/A	N/A

**(1) REASON:**

A - Equipment Failure (Explain)    E - Operator Training/License Examination  
B - Maintenance or Test            F - Administrative  
C - Refueling                          G - Operational Error (Explain)  
D - Regulatory Restriction          H - Other (Explain)

**(2) METHOD:**

1. Manual                                4. Continuation  
2. Manual Trip/Scram                5. Other  
3. Automatic Trip/Scram

**CAUSE/CORRECTIVE ACTION/COMMENTS:****EVENT:****CAUSE:****CORRECTIVE ACTION:****CRITICAL PATH WAS:****NARRATIVE REPORT**

March 01, 2001 00:00 Unit 1 at 100% power with no operating problems.  
March 09, 2001 11:00 Unit 1 derated to 90% power for Heater Drain Pump scheduled outage.  
March 14, 2001 12:00 Unit 1 returned to 100% power after scheduled Heater Drain Pump outage.  
March 31, 2001 23:59 Unit 1 at 100% power with no operating problems.

ENCLOSURE 2

VOGTLE ELECTRIC GENERATING PLANT - UNIT 2  
MONTHLY OPERATING REPORT FOR MARCH 2001

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# OPERATING DATA REPORT

Docket No.:	50-425
Unit Name:	VEGP UNIT 2
Date:	April 1, 2001
Completed By:	Andrew R. Cato
Telephone:	(706) 826-3823

## Operating Status

1. Reporting Period:	March - 2001		
2. Design Electrical Rating (Net MWe):	1169		
3. Maximum Dependable Capacity (Net MWe):	1149		
	<u>This Month</u>	<u>Year To Date</u>	<u>Cumulative</u>
4. Number Of Hours Reactor Was Critical:	744.0	2160.0	95,087.2
5. Hours Generator On Line:	744.0	2160.0	94,288.0
6. Unit Reserve Shutdown Hours:	0.0	0.0	0.0
7. Net Electrical Energy Generated (MWh):	873,058	2,555,299	105,891,086

## CHALLENGES TO PRESSURIZER PORV AND PRESSURIZER SAFETY VALVES

Date	Tag No.	Event Description
N/A	N/A	N/A

**UNIT SHUTDOWNS**

Docket No.: 50-425  
Unit Name: VEGP UNIT 2  
Date: April 1, 2001  
Completed By: Andrew R. Cato  
Telephone: (706) 826-3823

Reporting Period: March - 2001

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason (1)	Method of Shutting Down (2)	Cause/Corrective Actions Comments
N/A	N/A	N/A	N/A	N/A	N/A	N/A

**(1) REASON:**

A - Equipment Failure (Explain) E - Operator Training/License Examination  
B - Maintenance or Test F - Administrative  
C - Refueling G - Operational Error (Explain)  
D - Regulatory Restriction H - Other (Explain)

**(2) METHOD:**

1. Manual 4. Continuation  
2. Manual Trip/Scram 5. Other  
3. Automatic Trip/Scram

**CAUSE/CORRECTIVE ACTION/COMMENTS:**

EVENT:

CAUSE:

CORRECTIVE ACTION:

CRITICAL PATH WAS:

**NARRATIVE REPORT**

March 01, 2001 00:00 Unit 2 at 100% power with no significant operating problems.  
March 19, 2001 10:56 began planned coastdown in preparation for the Refueling Outage.  
March 31, 2001 23:59 Unit 2 at 96% power in coastdown with no significant operating problems.