



Palo Verde Nuclear
Generating Station

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035-00640-WEI/JDF
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U. S. Nuclear Regulatory Commission
ATTN: Document Control Desk
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Washington, DC 20555

Dear Sirs:

**Subject: Palo Verde Nuclear Generating Station (PVNGS)
Units 1, 2, and 3
Docket Nos. STN 50-528/529/530
Monthly Operating Reports for MARCH 2001**

Enclosed are the Monthly Operating Reports for MARCH 2001, prepared and submitted pursuant to Specification 6.9.1.6 of Appendix A (Technical Specifications) to the PVNGS Units 1, 2, and 3 Operating Licenses.

By copy of this letter, Arizona Public Service Company is also forwarding the Monthly Operating Reports to the Regional Administrator, NRC Region IV and the NRC Resident Inspector.

If you have any questions, please contact Judy Fulton at (602) 250-3549.

Sincerely,

WEI/JDF/cj

Enclosures: MARCH 2001 Monthly Operating Reports

cc: E. W. Merschoff (all w/enclosures)
P. H. Harrell
J. H. Moorman
INPO Records Center
Utility Data Institute

IE 24

NRC MONTHLY OPERATING DATA REPORT

DOCKET NO.: 50-528
 UNIT NAME: PVNGS-1
 DATE: 4/11/01
 COMPLETED BY: J. D. Fulton
 TELEPHONE: (602) 250-3549

Reporting Period: March 2001

1. Design Electrical Rating (Net MWe): 1265
2. Maximum Dependable Capacity (Net MWe): 1243

| | Unit 1 Generating Statistics | This Month | Yr. to Date | Cumulative |
|----|---------------------------------------|------------|-------------|-------------|
| 3. | Hours Reactor was Critical | 720.0 | 2,136.0 | 100,628.1 |
| 4. | Hours Generator was On-Line | 720.0 | 2,136.0 | 99,311.6 |
| 5. | Unit Reserve Shutdown Hours | 0.0 | 0.0 | 0.0 |
| 6. | Net Electrical Energy Generated (MWh) | 890,700 | 2,675,374 | 119,079,354 |

UNIT SHUTDOWNS

| No. | Date | Type ¹ | Outage Duration Hours | Reason ² | Method of Shutting Down Reactor ³ | Cause and Corrective Action to Prevent Occurrence |
|-------|---------|-------------------|-----------------------|---------------------|--|---|
| 01-01 | 3/31/01 | S | 24.0 | C | 1 | Tripped RX for planned ninth refueling outage. |

¹F-Forced
S-Scheduled

²Reason:
 A-Equipment Failure (Explain)
 B-Maintenance or Test
 C-Refueling
 D-Regulatory Restriction
 E-Operator Training / License Examination
 F-Administrative
 G-Operational Error (Explain)
 H-Other (Explain)

³Method:
 1-Manual
 2-Manual Trip / Scram
 3-Automatic Trip / Scram
 4-Continuation
 5-Other-(Explain)

SUMMARY: _____

NRC MONTHLY OPERATING DATA REPORT

DOCKET NO.: 50-529
 UNIT NAME: PVNGS-2
 DATE: 4/11/01
 COMPLETED BY: J. D. Fulton
 TELEPHONE: (602) 250-3549

Reporting Period: March 2001

1. Design Electrical Rating (Net MWe): 1265
2. Maximum Dependable Capacity (Net MWe): 1243

| | Unit 2 Generating Statistics | This Month | Yr. To Date | Cumulative |
|----|---------------------------------------|------------|-------------|-------------|
| 3. | Hours Reactor was Critical | 744.0 | 2,160.0 | 100,034.2 |
| 4. | Hours Generator was On-Line | 744.0 | 2,160.0 | 98,754.6 |
| 5. | Unit Reserve Shutdown Hours | 0.0 | 0.0 | 0.0 |
| 6. | Net Electrical Energy Generated (MWh) | 948,894 | 2,754,861 | 119,595,855 |

UNIT SHUTDOWNS

| No. | Date | Type ¹ | Outage Duration Hours | Reason ² | Method of Shutting Down Reactor ³ | Cause and Corrective Action to Prevent Occurrence |
|-----|------|-------------------|-----------------------------|---------------------|--|--|
|-----|------|-------------------|-----------------------------|---------------------|--|--|

No reactor shutdowns occurred during the month of March 2001.

¹F-Forced
S-Scheduled

²Reason:
 A-Equipment Failure (Explain)
 B-Maintenance or Test
 C-Refueling
 D-Regulatory Restriction
 E-Operator Training / License Examination
 F-Administrative
 G-Operational Error (Explain)
 H-Other (Explain)

³Method:
 1-Manual
 2-Manual Trip / Scram
 3-Automatic Trip / Scram
 4-Continuation
 5-Other-(Explain)

SUMMARY: _____

NRC MONTHLY OPERATING DATA REPORT

DOCKET NO.: 50-530
 UNIT NAME: PVNGS-3
 DATE: 4/11/01
 COMPLETED BY: J. D. Fulton
 TELEPHONE: (602) 250-3549

Reporting Period: March 2001

1. Design Electrical Rating (Net MWe): 1269
2. Maximum Dependable Capacity (Net MWe): 1247

| | Unit 3 Generating Statistics | This Month | Yr. to Date | Cumulative |
|----|---------------------------------------|------------|-------------|-------------|
| 3. | Hours Reactor was Critical | 744.0 | 1,880.5 | 95,777.6 |
| 4. | Hours Generator was On-Line | 738.6 | 1,867.2 | 94,861.9 |
| 5. | Unit Reserve Shutdown Hours | 0.0 | 0.0 | 0.0 |
| 6. | Net Electrical Energy Generated (MWh) | 914,396 | 2,343,031 | 115,542,093 |

UNIT SHUTDOWNS

| No. | Date | Type ¹ | Outage Duration Hours | Reason ² | Method of Shutting Down Reactor ³ | Cause and Corrective Action to Prevent Occurrence |
|-------|---------|-------------------|-----------------------|---------------------|--|---|
| 01-01 | 2/17/01 | S | 287.4 | B | 1 | Planned SNOW activity to replace reactor coolant (1B) pump shaft. Unit was returned to power on 3/1/01. |

¹F-Forced
S-Scheduled

²Reason:
 A-Equipment Failure (Explain)
 B-Maintenance or Test
 C-Refueling
 D-Regulatory Restriction
 E-Operator Training / License Examination
 F-Administrative
 G-Operational Error (Explain)
 H-Other (Explain)

³Method:
 1-Manual
 2-Manual Trip / Scram
 3-Automatic Trip / Scram
 4-Continuation
 5-Other-(Explain)

SUMMARY: _____

