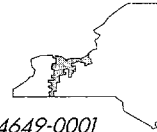




ROCHESTER GAS AND ELECTRIC CORPORATION • 89 EAST AVENUE, ROCHESTER, N.Y. 14649-0001



AREA CODE 716 546-2700

April 10, 2001

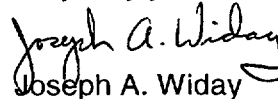
US Nuclear Regulatory Commission
Document Control Desk
Attn: Guy S. Vissing
Project Directorate I-1
Washington, DC 20555

Subject: Monthly Report for March, 2001
Operating Status Information
R.E. Ginna Nuclear Power Plant
Docket No. 50-244

Dear Mr. Vissing:

Pursuant to Ginna Improved Technical Specifications Section 5.6.4, attached is the monthly operating status report for Ginna Station for the month of March, 2001.

Very truly yours,


Joseph A. Widay
Plant Manager

xc: U.S. Nuclear Regulatory Commission
Mr. Guy S. Vissing (Mail Stop 8C2)
Project Directorate I-1
Washington, D.C. 20555

U.S. Nuclear Regulatory Commission
Region I
475 Allendale Road
King of Prussia, PA 19406

U.S. NRC Ginna Senior Resident Inspector

Attachments

IE 24

OPERATING DATA REPORT

-1-

50-244

April 10, 2001

COMPLETED BY:

John V. Walden
John V. Walden

TELEPHONE (716) 771-3588

OPERATING STATUS

1. Unit Name: R.E. GINNA NUCLEAR POWER PLANT

Notes:

2. Reporting Period: March, 2001

3. Design Electric Rating (Net MWe): 470

4. Maximum Dependable Capacity (Net MWe): 480

| | This Month | Yr.-to-Date | Cumulative** |
|--|-----------------|------------------|--------------------|
| 5. Number of hours Reactor Was Critical | <u>744.0</u> | <u>2160.0</u> | <u>224422.2</u> |
| 6. Hours Generator On-line | <u>744.0</u> | <u>2160.0</u> | <u>221306.1</u> |
| 7. Unit Reserve Shutdown Hours | <u>0.0</u> | <u>0.0</u> | <u>8.5 *</u> |
| 8. Net Electrical Energy Generated (MWH) | <u>352214.0</u> | <u>1049168.0</u> | <u>100248449.8</u> |

** CUMULATIVE TOTAL COMMENCING NOVEMBER 8, 1969

DOCKET NO: 50-244
UNIT NAME: R.E. GINNA NUCLEAR POWER PLANT
DATE: April 10, 2001
COMPLETED BY: John V. Walden
TELEPHONE: (716) 771-3588

UNIT SHUTDOWN

REPORTING PERIOD: March, 2001
(Month/Year)

| NO. | DATE | TYPE | DURATION (HOURS) | REASON ⁽¹⁾ | METHOD OF SHUTTING DOWN ⁽²⁾ | CAUSE/CORRECTIVE ACTIONS |
|-----|------|---------------------------|---------------------|-----------------------|--|--------------------------|
| | | F: FORCED S: SCHEDULED | | | | COMMENTS |
| | | | | | | |

SUMMARY:

Power was reduced twice during the month of March. Elevated vibrations on the "A" circulating water pump motor exciter caused the reductions to 48% power. The first downpower occurred on March 3, 2001 at 0000 and ended on March 4, 2001 at 1700. The second power reduction occurred on March 5, 2001 at 0020 and ended on March 6, 2001 at 0800. The unit was at full power for the remainder of the month of March. Average power for the month of March was 95.5%.

(1) Reason

- A - Equipment Failure (Explain)
- B - Maintenance or Test
- C - Refueling
- D - Regulatory Restriction
- E - Operator Training/License Examination
- F - Administrative
- G - Operational Error (Explain)
- H - Other (Explain)

(2) Method

- 1 - Manual
- 2 - Manual Trip/Scram
- 3 - Automatic Trip/Scram
- 4 - Continuation
- 5 - Other (Explain)

April 09, 2001
(NMP95443)

United States Nuclear Regulatory Commission
Attn: Document Control Desk
Washington, DC 20555

RE: Nine Mile Point Unit 2
Docket No. 50-410
NPF-69

Subject: Monthly Operating Report for March 2001

Dear Sir:

Submitted herewith is the Operating Data Report, the Unit Shutdowns, and Summary of Operating Experience for March 2001.

Very truly yours,



M. F. Peckham
Plant Manager - Unit 2

/db

Attachments

xc: H.J. Miller, Regional Administrator, Region I
G.K. Hunegs, Senior Resident Inspector
Records Management

NIAGARA MOHAWK POWER CORPORATION
NINE MILE POINT NUCLEAR STATION UNIT #2
SUMMARY OF OPERATING EXPERIENCE

Nine Mile Point Unit Two operated with a capacity factor (MDC) of 89.96% and an availability factor of 92.99% for the month of March 2001.

At the start of this reporting period, Nine Mile Point Unit Two remained in the planned maintenance outage which began on February 25, 2001 at 1347 hours. Major work activities included repairs on a degraded 345KV disconnect switch on the main generator output, (SW-233) and the replacement of 2RCS*HYV17 A & B recirculation system flow control valve position indicator couplings. The reactor was brought to critical at 0830 hours on March 2, 2001 and the generator was synchronized to the grid at 0408 hours on March 3, 2001.

On March 10, 2001 at 2330 hours, power was reduced to 62% for a control rod sequence exchange. Unit Two was restored to full power on March 11, 2001 at 1943 hours, after successful completion of the rod sequence exchange.

There were no challenges to the safety relief valves during this period.

OPERATING DATA REPORT

DOCKET NO.: 50-410

DATE: 040301

PREPARED BY: T. McMahon

TELEPHONE: (315) 349-4045

OPERATING STATUS

Unit Name: Nine Mile Point Unit #2

Reporting Period: March 2001

- | | |
|---|--------|
| 1. Design Electrical Rating (MWe) | 1143.3 |
| 2. Maximum Dependable Capacity (Net MWe): | 1119.8 |

| | <u>This Month</u> | <u>Yr-to-Date</u> | <u>Cumulative</u> |
|---|-------------------|-------------------|-------------------|
| 3. Number of Hours Reactor was Critical | 711.5 | 2,048.7 | 89,146.0 |
| 4. Hours Generator On-Line | 691.9 | 2,025.7 | 86,440.1 |
| 5. Reactor Reserve Shutdown Hours | 0.0 | 0.0 | 0.0 |
| 6. Net Electrical Energy Gen. (MWH) | 749,520.0 | 2,280,032.4 | 89,479,518.4 |

UNIT SHUTDOWNS

DOCKET NO: 50-410

UNIT NAME: NMP#2

DATE: 040301

APPENDIX B REPORTING PERIOD - MARCH 2001

PREPARED BY: T. McMahon

TELEPHONE: (315) 349-4045

| No. | Date | Type F: Forced S: Scheduled | Duration (Hours) | Reasons ¹ | Method of Shutting Down ² | Cause & Corrective Actions Comments |
|------------------------|--------|-----------------------------------|---------------------|----------------------|---|---|
| <u>Cont'd</u> 01-01 | 010303 | S | 52.13 hrs | B | 2 | Planned outage 01-01 completed. Reactor critical on March 2, 2001 at 0830 hours. Generator synchronized to the grid on March 3, 2001 at 0408 hours. |

¹

Reason:

A-Equipment Failure (Explain)

B-Maintenance or Test

C-Refueling

D-Regulatory Restriction

E-Operator Training & License Exam

F-Administrative

G-Operational Error (Explain)

H-Other (Explain)

²

Method:

1-Manual

2-Manual Trip/Scram

3-Automatic Trip/Scram

4-Continuation

5-Other (Explain)