

CCN: P-6-01-03

Docket Number 50-346  
License Number NPF-3

April 11, 2001

Document Control Desk  
U. S. Nuclear Regulatory Commission  
One White Flint North  
11555 Rockville Pike  
Rockville, MD 20852-2738

Ladies and Gentlemen:

Monthly Operating Report, March 2001  
Davis-Besse Nuclear Power Station Unit 1

Enclosed is a copy of the Monthly Operating Report for the Davis-Besse Nuclear Power Station for the month of March 2001.

If you have any questions, please contact Cheryl A. Kraemer at (419) 321-7153.

Very truly yours,



Howard W. Bergendahl  
Plant Manager  
Davis-Besse Nuclear Power Station

CAK/ljk

Attachments

cc: J. E. Dyer, NRC Region III Administrator, NRC Region III  
S. P. Sands, DB-1 NRC/NRR Project Manager  
K. S. Zellers, DB-1 NRC Senior Resident Inspector  
Utility Radiological Safety Board

IE24

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Attachment 1  
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### **COMMITMENT LIST**

The following list identifies those actions committed to by the Davis-Besse Nuclear Power Station in this document. Any other actions discussed in the submittal represent intended or planned actions by Davis-Besse. They are described only as information and are not regulatory commitments. Please notify the Manager – Regulatory Affairs (419) 321-8450 at Davis-Besse of any questions regarding this document or associated regulatory commitments.

#### **COMMITMENTS**

None

#### **DUE DATE**

N/A

## OPERATING DATA REPORT

<b>DOCKET NO.</b>	<u>50-0346</u>
<b>UNIT NAME</b>	<u>Davis-Besse Unit 1</u>
<b>DATE</b>	<u>April 3, 2001</u>
<b>COMPLETED BY</b>	<u>C. A. Kraemer</u>
<b>TELEPHONE</b>	<u>419-321-7153</u>
 <b>REPORTING PERIOD</b>	 <u>March, 2001</u>

	<u>MONTH</u>	<u>YEAR TO DATE</u>	<u>CUMULATIVE</u>
<b>1 Design Electrical Rating (MWe-Net).</b> The nominal net electrical output of the unit specified by the utility and used for the purpose of plant design.		906	
<b>2 Maximum Dependable Capacity (MWe-Net).</b> The gross electrical output as measured at the output terminals of the turbine-generator during the most restrictive seasonal conditions minus the normal station service loads.		882	
<b>3 Number of Hours the Reactor Was Critical.</b> The total number of hours during the gross hours of the reporting period that the reactor was critical.	744.0	2,160.0	139,926.7
<b>4 Number of Hours the Generator Was On Line.</b> (Also called Service Hours). The total number of hours during the gross hours of the reporting period that the unit operated with breakers closed to the station bus. The sum of the hours the generator was on line plus the total outage hours should equal the gross hours in the reporting period.	744.0	2,160.0	137,376.8
<b>5 Unit Reserve Shutdown Hours.</b> The total number of hours during the gross hours of the reporting period that the unit was removed from service for economic or similar reasons but was available for operation.	0.0	0.0	5,532.0
<b>6 Net Electrical Energy (MWH).</b> The gross electrical output of the unit measured at the output terminals of the turbine-generator minus the normal station service loads during the gross hours of the reporting period, expressed in megawatt hours. Negative quantities should not be used.	655,630	1,923,871	112,421,640

## UNIT SHUTDOWNS

DOCKET NO. 50-346  
UNIT NAME Davis-Besse #1  
DATE April 3, 2001  
COMPLETED BY C. A. Kraemer  
TELEPHONE (419) 321-7153

REPORTING PERIOD: March, 2001

NO.	DATE	TYPE	DURATION (HOURS)	REASON (1)	METHOD OF SHUTTING DOWN (2)	CAUSE/CORRECTIVE ACTIONS
		F: FORCED S: SCHEDULED				COMMENTS
						No Unit Shutdowns

### SUMMARY:

The reactor remained at approximately 100% power for most of the month. On March 10, 2001, at 2144 hours, plant power was reduced from 100% to approximately 92% to test turbine control valves and for control rod drive testing. Upon completion of testing at 2138 hours, plant power was returned to approximately 100%, which was attained at 2228 hours.

On March 30, 2001, at 2100 hours plant power was reduced from 100% power to approximately 56% power for condenser water box cleaning. Upon completion, at 1747 hours on April 1, 2001, the plant was returned to 100%, which was attained at 2311 hours.

(1) Reason:  
A-Equipment Failure (Explain)  
B-Maintenance or Test  
C-Refueling  
D-Regulatory Restriction  
E-Operator Training & License Examin  
F-Administrative  
G-Operational Error (Explain)  
H-Other (Explain)

(2) Method:  
1-Manual  
2-Manual Trip/Scram  
3-Automatic Trip/Scram  
4-Continuation  
5-Other (Explain)