



**UNITED STATES
NUCLEAR REGULATORY COMMISSION**

**REGION II
SAM NUNN ATLANTA FEDERAL CENTER
61 FORSYTH STREET SW SUITE 23T85
ATLANTA, GEORGIA 30303-8931**

February 9, 2001

EA 00-263

Carolina Power & Light Company
ATTN: Mr. James Scarola
Vice President - Harris Plant
Shearon Harris Nuclear Power Plant
P. O. Box 165, Mail Code: Zone 1
New Hill, NC 27562-0165

Dear Mr. Scarola:

**SUBJECT: ERRATA LETTER FOR ASSESSMENT FOLLOW-UP - SHEARON HARRIS
NUCLEAR POWER PLANT**

We determined that the distribution date for our most recent Harris Assessment Follow-up Letter, 50-400, was incorrect. A revised cover letter to reflect the actual February 9, 2001, distribution date for the Harris assessment follow-up letter is enclosed. Please replace the affected cover letter for the above subject with the one enclosed.

I apologize for any inconvenience this error may have caused. If you have any questions about this matter please contact me at (404) 562-4560.

Sincerely,

Brian R. Bonser, Chief
Reactor Projects Branch 4
Division of Reactor Projects

Docket No. 50-400
License No. NPF-63

Enclosure: Cover Letter of Assessment Followup
Shearon Harris Nuclear Power Plant

cc w/encl: (See page 2)

cc w/encl:

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Performance Evaluation and
Regulatory Affairs CPB 9
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Director of Site Operations
Carolina Power & Light Company
Shearon Harris Nuclear Power Plant
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Board of County Commissioners
of Chatham County
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Distribution w/encl: (See page 3)

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A. Boland, EICS

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New Hill, NC 27562-0165

Dear Mr. Scarola:

SUBJECT: ASSESSMENT FOLLOWUP - SHEARON HARRIS NUCLEAR POWER PLANT

On February 2, 2001, you were informed by the NRC that the finding involving the 'C' Charging/Safety Injection Pump (CSIP) failed outboard thrust bearing, resulting in the pump being inoperable for a time in excess of the Technical Specification (TS) Limiting Condition for Operation (LCO) action statement requirements, was characterized as White. The High Pressure Injection System Unavailability performance indicator (PI) was also White based on the 'C' CSIP being inoperable. The NRC considers this to be a single White issue within the mitigating systems cornerstone because the PI and Significance Determination Process characterization both concern the same underlying issue. Therefore, in accordance with the Action Matrix of the NRC Reactor Oversight Process, we will conduct a supplemental inspection to better understand the causes contributing to your decline in performance.

This letter is to inform you that we plan to perform the supplemental inspection at your facility from February 26 to March 2, 2001, to review your actions to address these performance issues.

In accordance with 10 CFR 2.790 of the NRC's "Rules of Practice," a copy of this letter will be available electronically for public inspection in the NRC Public Document Room or from the Publicly Available Records (PARS) component of NRC's document system (ADAMS). ADAMS is accessible from the NRC Web site at <http://www.nrc.gov/NRC/ADAMS/index.html> (the Public Electronic Reading Room).

If you have any questions, please call me at (404) 562-4560.

Sincerely,
/RA/

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January 9, 2001

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