



**UNITED STATES  
NUCLEAR REGULATORY COMMISSION**  
WASHINGTON, D.C. 20555-0001

March 21, 2001

**ORGANIZATIONS:** Nuclear Energy Institute (NEI), Entergy Operations, Inc. (Entergy), Southern Nuclear Operating Company (SNC), and Florida Power and Light Company (FPL)

**SUBJECT:** SUMMARY OF LICENSE RENEWAL MEETING BETWEEN THE U.S. NUCLEAR REGULATORY COMMISSION (NRC) AND THE NEI LICENSE RENEWAL WORKING GROUP; ENTERGY FOR ARKANSAS NUCLEAR ONE, UNIT 1 (ANO-1); SNC FOR HATCH NUCLEAR PLANT, UNITS 1 AND 2 (HATCH); AND FPL FOR TURKEY POINT UNITS 3 AND 4

A joint meeting was held on February 13, 2001, to discuss generic renewal activities and the status of license renewal applications under review by the NRC. The meeting began with discussions between the NRC's License Renewal Steering Committee (LRSC) and NEI's License Renewal Working Group on the general status of license renewal applications and generic license renewal activities. The meeting continued with discussions between NRC management and Entergy, SNC, and FPL regarding the reviews of the ANO-1, Hatch, and Turkey Point license renewal applications, respectively. The agenda for the meeting is provided as Attachment 1. Attendees at the meeting are listed in Attachment 2. The NRC staff's presentation materials are contained in Attachment 3. Following is a summary of the discussions at the meeting:

**I. NRC LRSC - NEI Working Group**

**A. Status of applications**

Entergy, SNC, and FPL provided summaries of the ANO-1, Hatch, and Turkey Point license renewal application reviews, which were subsequently discussed in more detail during the management portion of the meeting (see summaries below). Reviews of the applications are on or ahead of schedule.

**B. License renewal interest**

Slide 1 of Attachment 3 shows the latest NRC information regarding licensee plans for license renewal application submittals. Virginia Power has accelerated its planned submittal date for the concurrent Surry and North Anna license renewal applications from August 2001 to June 2001 (possibly late May). With this change, the NRC will receive 5 renewal applications together in the June - July 2001 time period. The NRC staff is assessing the resource impacts and may adjust interim milestones to accommodate the concurrent submittals and still maintain the overall schedule for completing the application reviews.

The importance of licensees informing the NRC of plans for submitting renewal applications was again stressed. Because of the number of resources involved in reviewing an application, this information is crucial to the NRC's planning and budgeting process. NEI indicated that they continue to stress to licensees the importance of informing the NRC of plans for license renewal.

C. New lessons learned from application reviews

Categorization of RAIs

NEI had previously proposed an activity to assist in improving the request for additional information (RAI) process by having applicants review and categorize the RAIs received from the staff. The categorizations performed by Entergy for the ANO-1 RAIs and by SNC for the Hatch RAIs were provided to the NRC by NEI letter dated February 6, 2001. The staff is currently reviewing the information. FPL indicated that it will also categorize the RAIs received for the Turkey Point application. NEI and the LRSC agreed that this information would be used by the staff and applicants to improve the RAI process and that the activity need not be discussed at future LRSC - NEI meetings.

Lessons Learned

NEI indicated that cases of potentially increasing regulatory requirements were identified during the reviews of the current renewal applications. Although the issues are still being resolved between the applicants and the staff, NEI believes that more emphasis is being placed on certain issues (such as seismic II/I and aging management review of fan and damper housings) than in previous applications. Also, more questions on aging management programs were asked. In response, the NRC staff indicated that experience is still being gained with the renewal process and with those lessons learned, the scope of review for later applications may differ from the first applications. The NRC's goal is to establish consistency in the review. Issuing the license renewal standard review plan (SRP) and generic aging lessons learned (GALL) report should help achieve that consistency.

Need for Rulemaking

The NEI Working Group does not believe that revisions to the license renewal rule, 10 CFR Part 54, are needed. The industry is learning how to comply with the current rule and most importantly, needs stability in the process. They recognize that rulemakings are costly and difficult activities for the staff. Asked about a previous NEI letter stating that revision to Part 54 is needed to allow a risk-informed option for license renewal, the NEI Working Group responded that they would review the letter but that stability in the process was most important at this time. This topic may be discussed more at a future meeting.

D. License renewal implementation guidance development

Status of renewal guidance issue resolutions and application of GALL

The NRC staff and industry have been working to resolve the comments received on the SRP, GALL report, regulatory guide, and the industry implementation guideline, NEI 95-10, after they were issued for public comment in August 2000. After initial meetings between the staff and industry, comments not resolved were organized into groups and addressed on appeal at the branch level of NRC. The outcome of that appeal is summarized on Slide 2 of Attachment 3. Out of 68 issues, resolution or agreed upon action were identified for all but six issues. Five issues were to be appealed at the division director's level in NRC in a meeting on February 16, 2001. Subsequently, the appeal meeting was canceled with the agreement that the staff and industry would continue to work on resolving these issues after the guidance documents were issued in the summer of 2001.

An industry sponsored demonstration program will be used to resolve one issue. As part of the demonstration program, licensees planning on submitting applications in 2002 will use the GALL report and SRP for selected activities to test how these documents would be used to prepare and review complete applications. The licensees' results are to be submitted to the NRC by April with completion of the program by June 2001.

## **II. NRC Mangement -- License Renewal Applicants**

### **A. Entergy Operations, Inc. -- ANO-1**

The NRC staff and Entergy noted the accomplishments for the review of the ANO-1 license renewal application. The staff and the applicant have met or exceeded all scheduled milestones to date for the review of the application. The staff's presentation materials are contained in Slides 3 and 4 of Attachment 3 and Entergy's in Attachment 4.

The staff noted that since the last management meeting on November 29, 2000, the safety evaluation report with open items was issued on January 10, 2001, as scheduled. This safety evaluation report was issued with 6 open items. The applicant's response to those open items are scheduled for May 10, 2001.

In addition to issuing the safety evaluation report, the staff completed the scoping inspection on December 15, 2000, and completed the aging management review inspection on February 9, 2001. Two milestones that were due prior to the next management meeting were to meet with the ACRS Subcommittee meeting on February 22, 2001, and with the ACRS Full-committee meeting on March 1, 2001. Both meetings were subsequently held as scheduled.

Entergy provided a similar summary. They were pleased with the progress being made on the review of the ANO-1 renewal application and the level of communication between the NRC and their staff. They also discussed their willingness to work with the staff on the open items identified in the safety evaluation report.

B. Southern Nuclear Operating Company, Inc. -- Hatch

The NRC staff and SNC noted the accomplishments for the review of the Hatch license renewal application. The staff and SNC have met or exceeded all scheduling milestones to date. The staff's presentation materials are contained in Slides 5 and 6 of Attachment 3 and SNC's in Attachment 5.

The staff noted that since the last management meeting on November 29, 2000, three milestones have been completed: (1) the staff held a public meeting in Vidalia, Georgia on December 12, 2000, to discuss the draft supplemental environmental impact statement (SEIS), (2) the comment period for the draft SEIS ended on January 24, 2001, and (3) the safety evaluation report with open items was issued on February 7, 2001.

Upcoming activities include the completion of the aging management program inspection by March 16, 2001, ACRS license renewal subcommittee meetings on March 27 and 28, 2001, and an ACRS full committee meeting on April 5, 2001.

SNC discussed several concerns related to the staff's review, including resolution of the staff's open items regarding seismic II-over-I piping, environmentally-assisted fatigue, stress corrosion cracking of high-strength bolts, and aging management review for fan and damper housings. Additionally, SNC was informed that the NRC is in the process of evaluating SNC's request for a partial waiver of fees associated with the review of the Hatch application.

C. Florida Power and Light Company -- Turkey Point

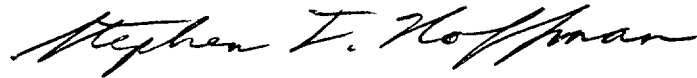
The NRC staff presented the status of its review of the Turkey Point license renewal application. The staff's presentation materials are contained in Slides 7 and 8 of Attachment 3 and FPL's in Attachment 6.

The review schedule for the application was discussed. All requests for additional information (RAIs) for both the environmental and safety reviews were issued as scheduled by February 5, 2001. The next milestones for the safety review are the applicant's responses to the RAIs by April 23, 2001, and the completion of the scoping inspection by June 22, 2001. To date, no major technical issues have been identified.

In support of the staff's review of the application, an environmental scoping meeting was held in Homestead, Florida, on December 6, 2000. Afternoon and evening sessions were held to allow maximum public participation.

In response to the Federal Register offering an opportunity for hearing, two petitions for hearing were received. On January 18, 2001, pursuant to the Commission order CLI-00-23, the Atomic Safety and Licensing Board held a prehearing conference in Homestead, Florida, to hear arguments on the standing of one petitioner and the admissibility of the contentions submitted by both petitioners. Subsequently, the Board ruled in an order dated February 26, 2001, that both parties have standing to intervene; however, neither petitioner identified admissible contentions. Therefore, the Board concluded that the intervention petitions were denied and the hearing proceedings terminated.

The next combined meeting involving the LRSC, NEI Working Group, NRC staff, and the applicants will be scheduled in April 2001.

A handwritten signature in black ink, reading "Stephen T. Hoffman". The signature is fluid and cursive, with the first name "Stephen" and last name "Hoffman" clearly legible.

Stephen T. Hoffman, Senior Project Manager  
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Office of Nuclear Reactor Regulation

Project No. 690

Docket Nos. 50-250 and 50-251 (FPL);  
50-313 (Entergy); 50-321 and 50-366 (SNC)

Attachments: As stated

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/RA/

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Attachments: As stated

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## AGENDA

### NRC LICENSE RENEWAL MEETING WITH NEI AND THE LICENSE RENEWAL APPLICANTS FEBRUARY 13, 2001

#### I. NRC License Renewal Steering Committee -- NEI License Renewal Working Group

Purpose: Review status and identify expectations for the future

##### A. Status of applications

- (1) Arkansas Nuclear One, Unit 1
- (2) Hatch, Units 1 and 2
- (3) Turkey Point, Units 3 and 4

##### B. License renewal interest

##### C. New lessons learned from application reviews

Categorization of RAIs

##### D. License renewal implementation guidance development

- (1) Status of renewal guidance issue resolutions
- (2) Application of GALL

#### II. NRC Management -- License Renewal Applicants

Purpose: Discuss accomplishments, upcoming activities, and any issues warranting management attention for each license renewal application under review

##### A. Entergy Operations, Inc. -- Arkansas Nuclear One, Unit 1

##### B. Southern Nuclear Operating Company, Inc. -- Hatch, Units 1 and 2

##### C. Florida Power and Light Company -- Turkey Point, Units 3 and 4

NRC LICENSE RENEWAL MEETING  
WITH NEI AND LICENSE RENEWAL APPLICANTS  
ATTENDANCE LIST  
FEBRUARY 13, 2001

<u>NAME</u>	<u>ORGANIZATION</u>
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2. Michael Mayfield	NRC/RES
3. Scott Newberry	NRC/NRR/DRIP
4. C. I. Grimes	NRC/NRR/DRIP/RLSB
5. Stephen Burns	NRC/OGC
6. Doug Walters	NEI
7. Randy Hutchinson	Entergy
8. Mike Tuckman	Duke
9. Robert Hovey	Florida Power and Light (FPL)
10. Louis Long	Southern Nuclear
11. Roy Zimmerman	NRC/NRR
12. Brian Sheron	NRC/NRR
13. Berry Zalcmán	NRC/NRR/DRIP/RGEB
14. Bob Prato	NRC/NRR/DRIP/RLSB
15. Stephen Koenick	NRC/NRR/DRIP/RLSB
16. Bob Palla	NRC/NRR/DSSA
17. Raj Auluck	NRC/NRR/DRIP/RLSB
18. James Knorr	NMC/Point Beach
19. Jager Smith	Entergy Operations, Inc.
20. Janice Moore	NRC/OGC
21. Sam Lee	NRC/NRR/DRIP/RLSB
22. Kimberley Rico	NRC/NRR/DRIP/RLSB
23. Jit Vora	NRC/RES/DET/MEB
24. Jerry Dozier	NRC/NRR/DRIP/RLSB
25. Jack Roe	Sciencetech
26. Nancy Chapman	SERCH/Bechtel
27. Jim Wilson	NRC/NRR/DRIP/RGEB
28. Kim Leigh	NRC/NRR/DRIP/RGEB
29. Cynthia Socher	NRC/NRR/DRIP/RGEB
30. Andy Kugler	NRC/NRR/DRIP/RGEB
31. David Solorio	NRC/NRR/DRIP/RLSB
32. William Burton	NRC/NRR/DRIP/RLSB
33. Manny Comar	NRC/NRR/DRIP/RLSB
34. Wan C. Liu	NRC/NRR/DRIP/RLSB
35. C. Linbill	MEAU Power
36. Melinda Malloy	NRC/NRR/DRIP/RGEB
37. David Kunsemiller	AEP

- 38. Charles Pierce
- 39. Al Paglia
- 40. Kathryn Sutton
- 41. Ronald Clary
- 42. Fred Polaski
- 43. John B. Cotton
- 44. Jim Lang
- 45. Lynn Connor
- 46. Steve Hale
- 47. Joe Gasper
- 48. Bill Corbin
- 49. John Rycyna
- 50. Natalie Mosher
- 51. Garry Young
- 52. E. A. Thompson
- 53. Ray Baker
- 54. David Lewis
- 55. Leslie Hartz
- 56. Greg Robison
- 57. Caudle Julian ☎
- 58. Rebecca Nease ☎

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Exelon Nuclear  
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EPRI  
Self  
FPL  
Omaha Public Power  
Dominion  
Constellation Nuclear  
Entergy  
Entergy  
FPL  
Southern Nuclear  
Shaw Pittman  
Dominion  
Duke Energy  
Region II  
Region IV



By telephone

# Projected Schedule of License Renewal Applications Through FY05

slot	Plant	Submit	FY 00				FY 01				FY 02				FY 03				FY 04				FY 05			
			1Q	2Q	3Q	4Q	1Q	2Q	3Q	4Q	1Q	2Q	3Q	4Q	1Q	2Q	3Q	4Q	1Q	2Q	3Q	4Q	1Q	2Q	3Q	4Q
FY00																										
1	ANO 1	Feb-00																								
2	Hatch	Mar-00																								
3	Turkey Point	Sep-00																								
FY01																										
1	Catawba	Jun-01																								
2	McGuire	Jun-01																								
3	North Anna	Jun-01																								
4	Surry	Jun-01																								
5	Peach Bottom	Jul-01																								
FY02																										
1	Fort Calhoun	Mar-02																								
2	St Lucie	Jun-02																								
3	Point Beach	Jul-02																								
5	Summer	Aug-02																								
FY03																										
1	Robinson	Oct-02																								
4	Farley	Jun-03																								
6	ANO-2	Sep-03																								
FY04																										
1	Cooper	Oct-03																								
2	Browns Ferry 2,3	Dec-03																								
4	Beaver Valley 1,2	Sep-04																								
FY05																										
2	Brunswick	Dec-04																								
3	Pilgrim	Dec-04																								

## LEGEND

Planned work

Schedule change

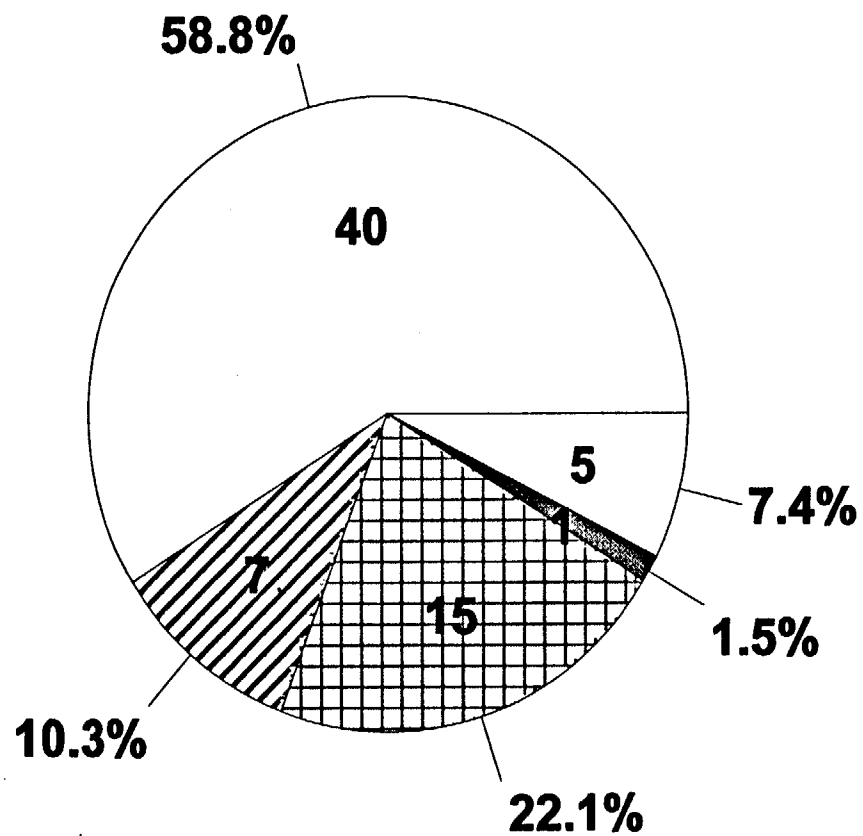
## Assumptions

1. Schedules based on 25-month review without hearing.

Budget Ass.	
FY	#Plants
FY02	4
FY03	6
FY04	4



# GALL / SRP Industry Issues



**ARKANSAS NUCLEAR ONE - UNIT 1  
LICENSE RENEWAL STATUS**

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**ACCOMPLISHMENTS - LAST 6 MONTHS**

Entergy response to safety review RAIs	9/12/00
Draft SEIS issued	10/3/00
Public meeting to discuss draft SEIS	11/14/00
Completed scoping inspection	12/15/00
End of draft SEIS comment period	1/4/01
SER with open items issued (6 open items)	1/10/01
Start of AMR inspection	1/22/01

**ARKANSAS NUCLEAR ONE - UNIT 1  
LICENSE RENEWAL STATUS**

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**FUTURE ACTIVITIES**

Complete AMR inspection	2/9/01
ACRS subcommittee meeting	2/22/01
ACRS full committee meeting	3/1/01
Applicant complete responses to SER open items	5/10/01
Staff issue final SEIS	7/3/01
Staff issue SER	9/7/01
Commission decision on renewed license	2/21/02

**HATCH - UNITS 1 & 2  
LICENSE RENEWAL STATUS**

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**ACCOMPLISHMENTS - LAST 6 MONTHS**

Completed scoping inspection	9/15/00
Exit for scoping and screening audit and scoping inspection	10/5/00
Southern Co. responds to safety RAIs	10/10/00
Draft SEIS issued	11/3/00
Public meeting to discuss draft SEIS	12/12/00
End of draft SEIS comment period	1/24/01
SER with open items issued	2/7/01

**HATCH - UNITS 1 & 2  
LICENSE RENEWAL STATUS**

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**FUTURE ACTIVITIES**

Complete AMR inspection	3/16/01
ACRS subcommittee meeting	3/27/01
ACRS full committee meeting	4/5/01
Applicant complete responses to SER open items	6/8/01
Staff issue final SEIS	7/20/01
Staff issue SER	10/5/01
Commission decision on renewed license	3/21/02

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Staff is reviewing request for fee waiver

**TURKEY POINT - UNITS 3 AND 4  
LICENSE RENEWAL STATUS**

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**ACCOMPLISHMENTS - LAST 6 MONTHS**

Notice - application tendered	9/26/00
Publish notice of acceptance & docketing of application & opportunity for hearing	10/12/00
Completed scoping audit	11/16/00
Environmental scoping meeting	12/6/00
Completed environmental RAIs	1/31/01
Prehearing conference on petitioners request for a hearing	1/18/01
Completed safety RAIs	2/2/01

**TURKEY POINT - UNITS 3 AND 4  
LICENSE RENEWAL STATUS**

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**FUTURE ACTIVITIES**

ASLB decision on intervention, petitions, and contentions	2/25/01
Applicant respond to environmental RAIs	3/30/01
Applicant respond to safety RAIs	4/23/01
Complete scoping inspection	6/22/01
Staff issue draft SEIS	7/17/01
Staff issue SER with open items	8/17/01
Public meeting to discuss draft SEIS	8/24/01
Staff issue final SEIS	1/29/02
Staff issue SER	4/15/02
Commission decision on renewed license	3/10/03

# ***ANO-1 License Renewal***

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## ***Entergy and NRC Management Meeting***

***February 13, 2001***





# ***ANO-1 License Renewal Status***

## ***Environmental Report (ER) Review Status***

	<b>Milestone</b>	<b>Target Date</b>	<b>Actual Date</b>	<b>Status</b>
	Notice of Environmental Scoping Meeting	03/06/00	03/10/00	Complete
	Environmental Public Scoping Meeting	04/04/00	04/04/00	Complete
	EIS Scoping Period Ends	05/09/00	05/09/00	Complete
	NRC Complete Environmental RAIs	06/23/00	06/05/00	Complete
	Entergy Responds to Environmental RAIs	08/18/00	08/08/00	Complete
	NRC Issue Draft EIS for Comment	12/05/00	10/03/00	Complete
	Public Meeting to Discuss Draft EIS	01/15/01	11/14/00	Complete
★	End of Draft EIS Comment Period	02/26/01*	01/04/01**	Complete
	NRC Issue Final EIS	07/03/01		

\* Scheduled Date changed to 01/04/01 based on Federal Register Notice

\*\* Entergy provided comments on the draft SEIS in letters dated 1/4/01 and 2/2/01



**Changes since last report**



**Entergy**

# ***ANO-1 License Renewal Status***

## ***Safety Evaluation Report (SER) Review Status***

	<b>Milestone</b>	<b>Target Date</b>	<b>Actual Date</b>	<b>Status</b>
	Receive License Renewal Application	02/01/00	02/01/00	Complete
	Notice Application Tendered	02/15/00	02/11/00	Complete
	Publish Acceptance / Hearing Opportunity	03/03/00	03/03/00	Complete
	Deadline for Hearing Requests & Intervention	04/03/00	04/03/00	Complete
	NRC Complete Technical RAIs	06/29/00	06/21/00	Complete
	Entergy Responds to Technical RAIs	09/12/00	09/12/00	Complete
★	NRC Issue SER & Identify Open Items	01/10/01	01/10/01	Complete
	Entergy Responds to SER Open Items	05/10/01		
	NRC Issue Supplemental SER	09/07/01		
	NRC Issue SER as NUREG	10/22/01		

★ **Changes since last report**




**Entergy**

# ***ANO-1 License Renewal Status***

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## ***NRC Region IV Inspection/Review Status***

	<b>Milestone</b>	<b>Target Date</b>	<b>Actual Date</b>	<b>Status</b>
	Complete Scoping Inspection	12/01/00	12/15/00 *	Complete
	Complete Aging Mgmt. Review Inspection	02/16/01	02/09/01**	Complete
	Complete Optional Final Inspection	08/10/01		
	Regional Administrator's Recommendation	09/25/01		

\* Public Exit held on December 20, 2000 and Inspection Report issued on February 2, 2001

\*\* Public Exit scheduled for March 9, 2001

 **Changes since last report**

# ***ANO-1 License Renewal Status***

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## ***ACRS Review Status***

<b>Milestone</b>	<b>Target Date</b>	<b>Actual Date</b>	<b>Status</b>
ACRS Subcommittee Meeting (SER w/open)	02/22/01		
ACRS Full Committee Meeting (SER w/open)	03/01/01		
ACRS Subcommittee Meeting (SSER)	09/27/01		
ACRS Full Committee Meeting (SSER)	10/04/01		
ACRS Letter	10/15/01		

★ **Changes since last report**

# ***ANO-1 License Renewal Status***

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## ***NRC Project Manager Visits***

- ***NRR Project Manager (Bob Prato) visits to ANO since last management meeting***
  - ***Week of December 11th on Region IV scoping inspection***
  - ***Weeks of January 22nd and February 5th on aging management inspection and open item clarifications***

# ***ANO-1 License Renewal Status***

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## ***Current Significant Areas for Discussion***

- ***SER Open Item Resolution - Entergy plans to address the 6 SER open items by mid-March***
- ***Annual Update - Entergy provided the annual update in a letter dated January 31, 2001***
- ***Schedule - Entergy requests a re-evaluation of the remaining schedule based on the low number of SER open items***

# Summary

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- *All ANO-1 license renewal activities are currently on or ahead of schedule*
- *Communications continue to be frequent and effective*
- *Significant activities currently underway include SER open item resolution, Region IV inspection followup, and ACRS meetings*
- *No significant problems identified with the review process at this time*

## License Renewal Status Report

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Louis Long - Vice President, Technical Services  
Chuck Pierce - License Renewal Manager  
Ray Baker - Hatch Project Manager

February 13, 2001



### Objectives

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- ◆ Brief NRC management on progress of Hatch's license renewal application review.
- ◆ Inform NRC management of any significant issues.
- ◆ Establish performance standards for next two months.



## February 2001 Report

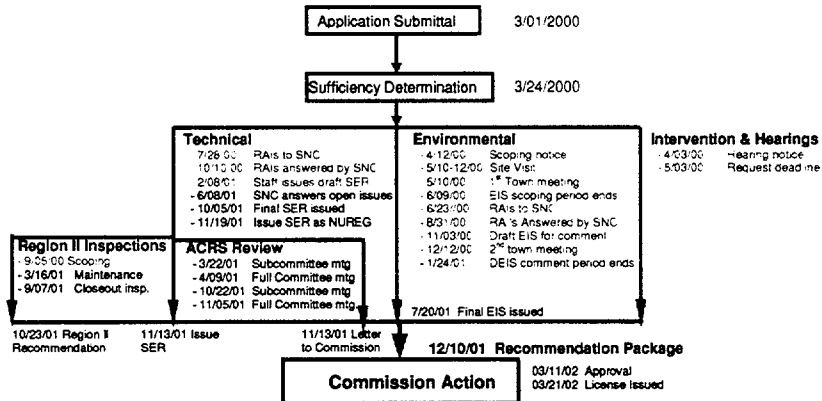
- ◆ **Schedule Adherence**
  - Environmental - ~ 8 weeks ahead of schedule
  - Technical - on schedule
- ◆ **Communications**
  - Frequent & productive
  - "Just in time" licensing
  - Fire protection issues
- ◆ **Consistency**
  - Seismic II/I
  - Fans and dampers
- ◆ **Concerns**
  - Some issues to discuss.
- ◆ **Major Accomplishments**
  - NRC held 2nd town meeting (12/12)
  - SNC transmitted fee waiver request (12/13)
  - SNC issued application CLB update (12/15)
  - NRC issued draft open items (1/05)
  - Draft SEIS comment period closed (1/24)
  - SNC responded to specific open items (1/31)
  - NRC issued draft SER w/18 open items (2/07)
- ◆ **Other Notable Issues**
  - RAI categorization sent to NRC thru NEI (2/05)
  - SNC will review and comment on draft SER.
  - SNC & Exelon conducted BWR license renewal training on December 5-7, 2000.

## Performance Expectations Identified at November 29<sup>th</sup> Meeting

- ◆ **NRC to hold town meeting for SEIS comments - December 12, 2000**
  - Town meeting was held on December 12<sup>th</sup>.
- ◆ **SNC to issue first CLB update to application - December 2000**
  - SNC issued the first CLB update to application on December 15<sup>th</sup>.
- ◆ **NRC to issue draft SER open & confirmatory items - December 2000**
  - SNC briefed in December with formal NRC letter issued January 5, 2001.
- ◆ **NRC and SNC to fully address issues on active components and assemblies issue - Late January 2001**
  - SNC agreed to evaluate diesel skid and recombiner to same level of detail as previously done. NRC agreed to continue generic discussions to resolve for future applicants. Fan and damper housing issue continue to be open.

**All Performance Expectations Continue to Be Met**

## License Renewal Schedule



## Issues for Discussion

- ◆ Seismic II/I
- ◆ Environmentally assisted fatigue/SCC in high strength bolting
- ◆ Fans and dampers
- ◆ SNC fee waiver request

**Performance Expectation  
Recommendations for April - 2001**

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- ◆ SNC and NRC to establish schedule to support initial interactions on draft SER open items - February 28
- ◆ NRC to complete aging management programs site inspection - March 16
- ◆ ACRS subcommittee and full committee meetings to be held on draft SER - April 9
- ◆ SNC to initially respond to all draft SER open items - April 16
- ◆ NRC to address or provide schedule for addressing draft SEIS comments and National Marine Fisheries issue - Next meeting



**FPL**

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# **LICENSE RENEWAL**

## **TURKEY POINT PLANT**

### **FPL AND NRC MANAGEMENT MEETING**

**February 13, 2001**



# LICENSE RENEWAL

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## COMPLETED ACTIVITIES

- December 6, 2000 - NRC public scoping meetings on the Environmental Report (ER) in Homestead, Florida
- December 7, 2000 - NRC ER site scoping visit at Turkey Point
- January 4 & 25, 2001 - NRC/FPL meetings to review draft RAIs



# LICENSE RENEWAL

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## COMPLETED ACTIVITIES

- January 31, 2001 - Staff issued environmental RAIs (10)
- December 22, 2000 thru February 5, 2001 - Staff issued technical RAIs (216)
- January 19, 2001 - FPL issued response to 8 RAIs



# LICENSE RENEWAL

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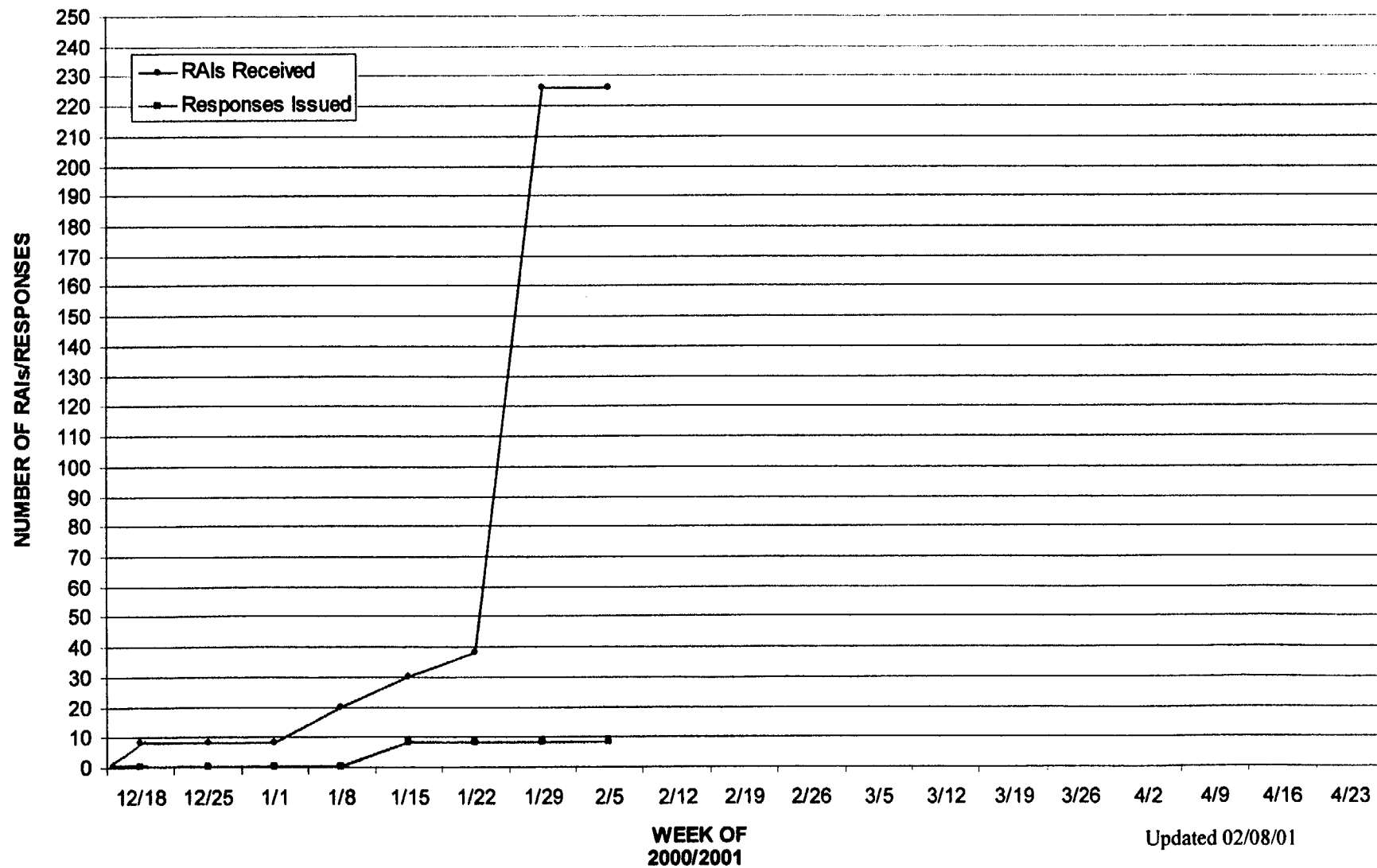
## UPCOMING ACTIVITIES

- March 30, 2001 - FPL completes responses to environmental RAIs
- April 23, 2001 - FPL completes responses to technical RAIs
- May-June 2001, Staff completes scoping inspection



FPL

# RAI TURNAROUND







# LICENSE RENEWAL

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## SUMMARY

- All license renewal activities are on schedule
- Frequent communications between FPL and NRC are occurring
- Improving communications
  - Timeliness, detail and clarity
  - Effective communication on RAI responses essential to minimizing open items in draft SER