

VERMONT YANKEE NUCLEAR POWER STATION

P.O. Box 157, Governor Hunt Road
Vernon, Vermont 05354-0157
(802) 257-7711

March 9, 2001
BVY-01-18

United States Nuclear Regulatory Commission
ATTN: Document Control Desk
Washington, D.C. 20555

Reference: (a) License No. DPR-28 (Docket No. 50-271)

In accordance with section 6.6.B of the Vermont Yankee Technical Specifications, submitted herewith is the Monthly Statistical Report for the Vermont Yankee Nuclear Power Station for the month of February, 2001.

Sincerely,

VERMONT YANKEE NUCLEAR POWER STATION



Kevin H. Bronson
Plant Manager

cc: USNRC Region I Administrator
USNRC Resident Inspector - VYNPS
USNRC Project Manager - VYNPS

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VERMONT YANKEE NUCLEAR POWER STATION

MONTHLY STATISTICAL REPORT 01-02

FOR THE MONTH OF FEBRUARY 2001

OPERATING DATA REPORT

DOCKET NO. 50-271

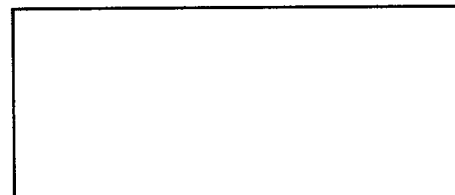
DATE 010309

COMPLETED BY G.A. WALLIN

TELEPHONE (802)258-5414

OPERATING STATUS

1. Unit Name: Vermont Yankee
2. Reporting Period: February
3. Licensed Thermal Power(MWt): 1593
4. Nameplate Rating(Gross MWe): 540
5. Design Electrical Rating(Net MWe): 522
6. Maximum Dependable Capacity(Gross MWe): 535
7. Maximum Dependable Capacity(Net MWe): 510
8. If changes, occur in capacity ratings(Items Number 3 through 7) since last report, give reasons:



9. Power level to which restricted, if any(Net MWe): N/A
10. Reasons for restrictions, if any: N/A

| | This Month | Yr-to-Date | Cumulative |
|---|------------|------------|--------------|
| 11. Hours in Reporting Period | 672.00 | 1416.00 | 246864.00 |
| 12. Number Of Hours Reactor was Critical | 672.00 | 1416.00 | 208341.30 |
| 13. Reactor Reserve Shutdown Hours | 0.00 | 0.00 | 0.00 |
| 14. Hours Generator On-Line | 672.00 | 1416.00 | 204816.00 |
| 15. Unit Reserve Shutdown Hours | 0.00 | 0.00 | 0.00 |
| 16. Gross Thermal Energy Generated(MWH) | 1069294.20 | 2248860.30 | 309648567.50 |
| 17. Gross Electrical Energy Generated(MWH) | 369792.00 | 777613.00 | 103833814.00 |
| 18. Net Electrical Energy Generated(MWH) | 355360.00 | 747356.00 | 98795979.00 |
| 19. Unit Service Factor | 100.00 | 100.00 | 83.00 |
| 20. Unit Availability Factor | 100.00 | 100.00 | 83.00 |
| 21. Unit Capacity Factor(Using MDC Net) | 103.70 | 103.50 | 79.20 |
| 22. Unit Capacity Factor(Using DER Net) | 101.30 | 101.11 | 77.60 |
| 23. Unit Forced Outage Rate | 0.00 | 0.00 | 4.18 |
| 24. Shutdowns scheduled over next 6 months(Type, Date, and Duration of Each: <u>2001 Refueling Outage scheduled to begin on April 27, 2001 and end on May 19, 2001.</u> | | | |
| 25. If shut down at end of report period, estimated date of startup: <u>N/A</u> | | | |
| 26. Units In Test Status(prior to commercial operation): <u>N/A</u> | | | |

Forecast Achieved

INITIAL CRITICALITY
INITIAL ELECTRICITY
COMMERCIAL OPERATION

VYDPF 0411.01 (Sample)
DP 0411 Rev. 7
Page 1 of 1
RT No. 13.F01.19F

AVERAGE DAILY UNIT POWER LEVEL

DOCKET NO. 50-271

UNIT Vermont Yankee

DATE 010309

COMPLETED BY G.A. WALLIN

TELEPHONE (802) 258-5414

MONTH February

| DAY | AVERAGE DAILY POWER LEVEL (MWe-Net) | DAY | AVERAGE DAILY POWER LEVEL (MWe-Net) |
|-----|--|-----|--|
| 1. | 529 | 17. | 529 |
| 2. | 528 | 18. | 529 |
| 3. | 530 | 19. | 529 |
| 4. | 530 | 20. | 530 |
| 5. | 529 | 21. | 529 |
| 6. | 530 | 22. | 529 |
| 7. | 530 | 23. | 528 |
| 8. | 530 | 24. | 523 |
| 9. | 529 | 25. | 527 |
| 10. | 526 | 26. | 529 |
| 11. | 530 | 27. | 528 |
| 12. | 530 | 28. | 529 |
| 13. | 530 | 29. | --- |
| 14. | 530 | 30. | --- |
| 15. | 529 | 31. | --- |
| 16. | 529 | | |

INSTRUCTIONS:

On this format, list the average daily unit power level in MWE-Net for each day in the reporting month. Compute to the nearest whole megawatt.

VYDPF 0411.02 (Sample)

DP 0411 Rev. 7

Page 1 of 1

RT No. 13.F01.18V

UNIT SHUTDOWNS AND POWER REDUCTIONS

REPORT MONTH FEBRUARY

DOCKET NO 50-271

UNIT NAME Vermont Yankee

DATE 010309

COMPLETED BY G.A. Wallin

TELEPHONE (802) 258-5414

| No. | Date | 1 Type | Duration (hours) | 2 Reason | 3 Method of Shutting Down Reactor | License Event Report # | 4 System Code | 5 Component Code | Cause and Corrective Action to Prevent Recurrence |
|--------|------|-----------|---------------------|-------------|---|------------------------------|---------------------|------------------------|---|
| (None) | | | | | | | | | |

1 F: Forced
S: Scheduled

2 Reason:
A-Equipment Failure (Explain)
B-Maintenance or Test
C-Refueling
D-Regulatory Restriction
E-Operator Training and
License Examination
F-Administrative
G-Operational Error (Explain)
H-(Explain) -

3 Method:
1 - Manual
2 - Manual Scram
3 - Automatic Scram
4 - Other (Explain)

4 Exhibit G- Instructions
for Preparation of Data
Entry Sheets for License
Event Report (LER) File
(NUREG 0161)

5 Exhibit I - Same Source

DOCKET NO. 50-271
DATE 010309
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REPORT MONTH February

SUMMARY OF OPERATING EXPERIENCES

Highlights

Vermont Yankee operated at 99.8% of rated thermal power for the month. Gross electrical generation was 369,792 MWh or 100.7% design electrical capacity.

Operating Summary

The following is a chronological description of plant operations including other pertinent items of interest for the month:

At the beginning of the reporting period the plant was operating at 99.9% of rated thermal power.

There were no items of interest to report for this month.

At the end of the reporting period the plant was operating at 99.9% of rated thermal power.

VYDPF 0411.04 (Sample)
DP 0411 Rev. 7
Page 1 of 1
RT No. 13.F01.18X