

AmerGen Energy Company, LLC  
Oyster Creek  
US Route 9 South  
P.O. Box 388  
Forked River, NJ 08731-0388

10 CFR 50.55a(g)

February 13, 2001  
2130-01-20039

U. S. Nuclear Regulatory Commission  
Attn: Document Control Desk  
Washington DC 20555

Dear Sir:

Subject: Oyster Creek Generating Station  
Docket No. 50-219  
Inservice Inspection Data Reports

In accordance with 10 CFR 50.55a(g), ASME XI Section IWA-6220 1986 edition with no addenda, and Section IWE 1992 edition 1992 addenda, AmerGen Energy Company, LLC is forwarding the requisite reports resulting from the Inservice Inspection activities conducted during the recent 18R refueling outage at the Oyster Creek Generating Station.

The Forms NIS - 1 have been separated into two attachments. Attachment I contains the results of the inspection activities performed in-vessel (Section IWE). Attachment II contains the results of all the remaining inspection activities. The Form NIS - 2 on repairs and/or replacements has been included as Attachment III

If any additional information or assistance is required, please contact Mr. John Rogers of my staff at 609.971.4893.

Very truly yours,



Ron J. DeGregorio, Vice President  
Oyster Creek Generating Station

RJD/JJR

cc: Administrator, Region I  
NRC Senior Project Manager  
Senior Resident Inspector

A047

**Attachment I**

**Form NIS – 1**

**Section IWE**

**FORM NIS-1 OWNER'S DATA REPORT FOR INSERVICE INSPECTIONS**  
**As required by the Provisions of the ASME Code Rules**

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1. Owner AmerGen Energy Co. LLC, 200 Exelon Way, Kennett Square PA  
(Name and Address of Owner)

2. Plant Oyster Creek Nuclear Generating Station, US Route 9 South, Forked River NJ, 08731  
(Name and Address of Plant)

3. Unit Oyster Creek      4. Owner Certificate of Authorization (if required) N/A

Commercial Service Date: 12/23/69      6. National Board Number for Unit: Reactor Vessel 14895  
7. Components Inspected.      See Table 1

Component or Appurtenance	Manufacturer or Installer	Manufacturer or Installer Serial No.	State or Providence No.	National Board No.

Note: Supplemental sheets in form of lists, sketches, or drawings may be used provided (1) size is 8 1/2 in. x 11 in., (2) information in items 1 through 6 on this data report is included on each sheet, and (3) each sheet is numbered and the number of sheets recorded at the top of this form.

**FORM NIS-1 (back)**

8. Examination Dates 11/14/98 to 11/16/00 9. Inspection Interval from 3/15/1992 to 10/14/2002

10. Applicable Editions for Section XI 1992 Addenda 1992

11. Abstract of Examinations. Include a list of examinations and a statement concerning status of work required for current interval.

**See Attached**

12. Abstract of Conditions Noted.

**See Attached**

13. Abstract of Corrective Measures Recommended and Taken

**See Attached**

Certificate of Authorization No. (if applicable) N/A

Expiration Date N/A

We certify that the statements made in this report are correct and the examinations and corrective measures taken conform to the rules of the ASME Code, Section XI.

Date 1/19/01 Signed AMERGEN ENERGY  
OWNER

By Gregory E. Redick  
ISI Engineer

**CERTIFICATE OF INSERVICE INSPECTION**

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and/or the State or Province of NEW JERSEY and employed by H. S. B. I. & I. Co. of HARTFORD, CT. have inspected the components described in this Owners' Data Report during the period 11/14/98 to 11/16/00, and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owners' Data Report in accordance with the requirements of the ASME Code, Section XI.

By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Date Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

Date Jan. 19, 2001

Robert S. Tame  
Inspector's Signature

Commissions

NB 8219 NJ 1099

National Board, State, Province and No.

## NIS-1 REPORT ABSTRACT

### 11. Abstract of Examinations.

Two hundred and thirty-five examinations were performed on Oyster Creek Nuclear Generating Station primary containment. These examinations were performed to fulfill the newly imposed requirements to implement Subsection IWE of the ASME Section XI Code. Because this was our first inspection to the requirements of ASME Section XI, all 227 containment penetrations were identified as an exam item against category E-A. Exams were performed of the vessel, torus, vent piping, drywell head assembly, ultrasonic for wall thinning, and moisture barrier.

### 12. Abstract of conditions noted.

- a. Drywell exterior examinations noted limitations of the penetrations due to insulation and/or accessibility.
- b. Drywell interior examinations noted debris built-up on ID surface of vacuum breaker lines at penetration to vent line. F.M.E. concerns in the vent ID header at vent line intersection. Oyster Creek does not have a moisture barrier. Records indicate this was the design for the plant.
- c. Torus exterior examinations noted light rust on vent pipe, coating peeling off areas of torus, and light rust
- d. Torus interior examinations noted medium rust in vacuum breaker piping and coating discoloration.
- e. Drywell Head examinations noted on the ID flaking peeling, and blistering of the coating, evidence of an oil or grease like substance near the manway opening, and a single weld rod tacked to the base metal.

### 13. Abstract of corrective measures recommended and taken.

#### DRYWELL HEAD CONDITION:

(1) A weld rod measuring 5/32" and 14" long was discovered stuck to under side of the DW HEAD in the dome region. The weld rod is located close to a full penetration weld, however the weld rod does not impose any structural limitations.

(2) From the underside of the DW HEAD looking up to the manway was the evidence of sometime wet possibly oil or grease. The inspector was unable to reach this area to further investigate.

#### DISPOSITION USE AS IS:

The wire tacked welded on the underside of the drywell head was left in place. It is believe this wire was there from original construction. The water/grease spots appear to be either due to handhole lubrication or water.

#### DRYWELL INTERIOR:

(1) FME concerns in the vent line ID and ring header at vent line intersections. Items noted were a wrench, magnet, plastic tie-wraps, pens and debris.

(2) Debris build-up on ID surface of vacuum breaker lines at penetrations to vent line.

DISPOSITION: All items were removed under Job Order 543883.

#### TORUS EXTERIOR:

Vent pipe at location 1 has medium layer of rust on the bottom where the coating has come off. The coating has peeled away from the Torus shell at Bays 2 and 10 by as much as 2 sq. ft. in some areas. Minor rust was seen on the bottom of torus and vent piping.

#### DISPOSITION:

During run cycle 18 the bay 1 area shall remain dry and only superficial atmospheric corrosion is expected (less than 1 mpy) if left unrepaired. No immediate repairs or

**NIS-1 REPORT**  
**ABSTRACT**

*recoating effort was needed and these areas shall be left 'as-is' until the end of 19R or repaired during cycle 18.*

*The damaged coating areas in bay 10 & 2 are on the shell stiffener and not on the torus pressure boundary and are not wetted. Therefore, the areas may be left 'as-is' for repair-recoat during run cycle 18 as resources permit.*

*The minor localized corrosion on the Torus and vent bottom areas requires no immediate repair or coating efforts. The areas may be left 'as-is' until the end of 19R or repaired during cycle 18.*

NIS-1 OWNERS DATA REPORT FOR INSERVICE INSPECTION  
1. OWNER: AMERGEN ENERGY CO. LLC, 200 EXELON WAY, KENNETT SQUARE, PA  
2. PLANT: OYSTER CREEK NUCLEAR GENERATING STATION  
ON RT. 9, TWO MILES SOUTH OF FORKED RIVER NJ 08731  
3. UNIT: OYSTER CREEK NUCLEAR GENERATING STATION  
4. OWNER CERTIFICATE OF AUTHORIZATION (IF REQUIRED) NONE  
5. COMMERCIAL SERVICE DATE 12/23/1969.  
6. NATIONAL BOARD NUMBER FOR UNIT REACTOR VESSEL, 14895  
OUTAGE 18R TABLE 1

CAT.	ITEM#	REQ	EXAM# METHOD	COMPONENT DESCRIPTION	SYS# TYPE	EXAM DATE
E-A	E1.11	ISI	<u>000004783</u> VT-G	<u>NR01</u> <u>VESSEL</u> DRYWELL	<u>187</u>	16-Oct-00
E-A	E1.11	ISI	<u>000004783</u> VT-G	<u>NR01</u> <u>VESSEL</u> DRYWELL	<u>187</u>	16-Oct-00
E-A	E1.11	ISI	<u>000004783</u> VT-G	<u>NR01</u> <u>VESSEL</u> DRYWELL	<u>187</u>	16-Oct-00
E-A	E1.11	ISI	<u>000004782</u> VT-G	<u>NR01</u> <u>HEAD VESSEL</u> DRYWELL HEAD	<u>187</u>	19-Oct-00
E-A	E1.11	ISI	<u>000004781</u> VT-G	<u>TORUS</u> <u>VESSEL</u> TORUS SUPPRESSION CHAMBER	<u>187</u>	17-Oct-00
E-A	E1.11	ISI	<u>000004536</u> VT-G	<u>X-001</u> <u>PENETR</u> DRYWELL PERSONNEL AIRLOCK& EQUIPMENT HATCH	<u>245</u> MECH	19-Oct-00
E-A	E1.11	ISI	<u>000004543</u> VT-G	<u>X-003A</u> <u>PENETR</u> PIPING PENETR FOR EMERG'Y CONDENSER STEAM SUPPLY	<u>244</u> MECH	18-Oct-00
E-A	E1.11	ISI	<u>000004546</u> VT-G	<u>X-005A</u> <u>PENETR</u> PIPING PENETRATION FOR EMERGENCY CONDNSR RETURN	<u>244</u> MECH	18-Oct-00
E-A	E1.11	ISI	<u>000004547</u> VT-G	<u>X-005B</u> <u>PENETR</u> PIPING PENETRATION FOR EMERGENCY CONDNSR RETURN	<u>244</u> MECH	18-Oct-00
E-A	E1.11	ISI	<u>000004548</u> VT-G	<u>X-006</u> <u>PENETR</u> PIPING PENETRATION FOR LIQUID POISON SYSTEM	<u>244</u> MECH	18-Oct-00
E-A	E1.11	ISI	<u>000004549</u> VT-G	<u>X-007</u> <u>PENETR</u> PIPING PENETRATION FOR SHUTDOWN COOLING SUPPLY	<u>244</u> MECH	01-Nov-00
E-A	E1.11	ISI	<u>000004551</u> VT-G	<u>X-009</u> <u>PENETR</u> PIPING PENETRATION FOR RWCLEANUP RETURN SYSTEM	<u>244</u> MECH	02-Nov-00

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 2. PLANT: OYSTER CREEK NUCLEAR GENERATING STATION  
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 3. UNIT: OYSTER CREEK NUCLEAR GENERATING STATION  
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 OUTAGE 18R TABLE 1

CAT.	ITEM#	REQ	EXAM# METHOD	COMPONENT DESCRIPTION	SYS# TYPE	EXAM DATE
E-A	E1.11	ISI	<u>000004552</u> VT-G	<u>X-010</u> <u>PENETR</u> PIPING PENETRATION FOR RWCLEANUP SUPPLY SYSYTEM	<u>244</u> MECH	02-Nov-00
E-A	E1.11	ISI	<u>000004553</u> VT-G	<u>X-011</u> <u>PENETR</u> ELECT.PENETRATION #59 FORRECIRCULATION PUMPS	<u>774</u> ELEC	02-Nov-00
E-A	E1.11	ISI	<u>000004556</u> VT-G	<u>X-013A</u> <u>PENETR</u> PIPING PENETR.FOR CONTROLROD DRIVE WITHDRAW/INSERT	<u>244</u> MECH	01-Nov-00
E-A	E1.11	ISI	<u>000004557</u> VT-G	<u>X-013B</u> <u>PENETR</u> PIPING PENETR.FOR CONTROLROD DRIVE WITHDRAW/INSERT	<u>244</u> MECH	01-Nov-00
E-A	E1.11	ISI	<u>000004558</u> VT-G	<u>X-014A</u> <u>PENETR</u> PIPING PENETR.FOR CONTROLROD DRIVE WITHDRAW/INSERT	<u>244</u> MECH	01-Nov-00
E-A	E1.11	ISI	<u>000004559</u> VT-G	<u>X-014B</u> <u>PENETR</u> PIPING PENETR.FOR CONTROLROD DRIVE WITHDRAW/INSERT	<u>244</u> MECH	01-Nov-00
E-A	E1.11	ISI	<u>000004560</u> VT-G	<u>X-015</u> <u>PENETR</u> PIPING PENETRATION FOR INSTRUMENT AIR	<u>244</u> MECH	01-Nov-00
E-A	E1.11	ISI	<u>000004561</u> VT-G	<u>X-016</u> <u>PENETR</u> PIPING PENETRATION FOR DWOXYGEN SAMPLE LINE	<u>244</u> MECH	01-Nov-00
E-A	E1.11	ISI	<u>000004564</u> VT-G	<u>X-018</u> <u>PENETR</u> PIPING PENETR FOR DRYWELLPURGE VENTILATION INTAKE	<u>244</u> MECH	18-Oct-00
E-A	E1.11	ISI	<u>000004565</u> VT-G	<u>X-019</u> <u>PENETR</u> PIPING PENETR FOR DRYWELLPURGE VENTILATION EXHAUST	<u>244</u> MECH	17-Oct-00
E-A	E1.11	ISI	<u>000004568</u> VT-G	<u>X-021</u> <u>PENETR</u> PIPING PENETRATION FOR DWEDT & SUMP DISCHARGE	<u>244</u> MECH	01-Nov-00
E-A	E1.11	ISI	<u>000004569</u> VT-G	<u>X-022A</u> <u>PENETR</u> PIPING PENETRATION FOR DWTO TORUS VACUUM BREAKERS	<u>244</u> MECH	17-Oct-00



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6. NATIONAL BOARD NUMBER FOR UNIT REACTOR VESSEL, 14895  
OUTAGE 18R TABLE 1

CAT.	ITEM#	REQ	EXAM# METHOD	COMPONENT DESCRIPTION	SYS# TYPE	EXAM DATE
E-A	E1.11	ISI	<u>000004570</u>	<u>X-022B</u> <u>PENETR</u> PIPING PENETRATION FOR DWTO TORUS VACUUM BREAKERS	<u>244</u> MECH	18-Oct-00
E-A	E1.11	ISI	<u>000004571</u>	<u>X-022C</u> <u>PENETR</u> PIPING PENETRATION FOR DWTO TORUS VACUUM BREAKERS	<u>244</u> MECH	17-Oct-00
E-A	E1.11	ISI	<u>000004572</u>	<u>X-022D</u> <u>PENETR</u> PIPING PENETRATION FOR DWTO TORUS VACUUM BREAKERS	<u>244</u> MECH	17-Oct-00
E-A	E1.11	ISI	<u>000004573</u>	<u>X-022E</u> <u>PENETR</u> PIPING PENETRATION FOR DWTO TORUS VACUUM BREAKERS	<u>244</u> MECH	17-Oct-00
E-A	E1.11	ISI	<u>000004574</u>	<u>X-022F</u> <u>PENETR</u> PIPING PENETRATION FOR DWTO TORUS VACUUM BREAKERS	<u>244</u> MECH	17-Oct-00
E-A	E1.11	ISI	<u>000004575</u>	<u>X-022G</u> <u>PENETR</u> PIPING PENETRATION FOR DWTO TORUS VACUUM BREAKERS	<u>244</u> MECH	17-Oct-00
E-A	E1.11	ISI	<u>000004576</u>	<u>X-023</u> <u>PENETR</u> PIPING PENETRATION FOR DEMINERALIZED WATER	<u>244</u> MECH	01-Nov-00
E-A	E1.11	ISI	<u>000004577</u>	<u>X-024</u> <u>A</u> <u>PENETR</u> ELECT. PENETRATION #3 FORRECIRCULATION PUMPS	<u>774</u> ELEC	01-Nov-00
E-A	E1.11	ISI	<u>000004578</u>	<u>X-024</u> <u>B</u> <u>PENETR</u> ELECT. PENETRATION #20 FORRECIRCULATION PUMPS	<u>774</u> ELEC	01-Nov-00
E-A	E1.11	ISI	<u>000004579</u>	<u>X-024</u> <u>C</u> <u>PENETR</u> ELECTRICAL PENETRATION - (ABANDONED)	<u>774</u> SPARE	01-Nov-00
E-A	E1.11	ISI	<u>000004580</u>	<u>X-024</u> <u>D</u> <u>PENETR</u> ELECT. PENETRATION #53 FORRECIRCULATION PUMPS	<u>774</u> ELEC	01-Nov-00
E-A	E1.11	ISI	<u>000004581</u>	<u>X-024</u> <u>E</u> <u>PENETR</u> ELECT. PENETRATION #58 FORRECIRCULATION PUMPS	<u>774</u> ELEC	01-Nov-00

## NIS-1 OWNERS DATA REPORT FOR INSERVICE INSPECTION

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2. PLANT: OYSTER CREEK NUCLEAR GENERATING STATION

ON RT. 9, TWO MILES SOUTH OF FORKED RIVER NJ 08731

3. UNIT: OYSTER CREEK NUCLEAR GENERATING STATION

4. OWNER CERTIFICATE OF AUTHORIZATION (IF REQUIRED) NONE

5. COMMERCIAL SERVICE DATE 12/23/1969.

6. NATIONAL BOARD NUMBER FOR UNIT REACTOR VESSEL, 14895

OUTAGE 18R TABLE 1

CAT.	ITEM#	REQ	EXAM# METHOD	COMPONENT DESCRIPTION	SYS# TYPE	EXAM DATE
E-A	E1.11	ISI	<u>000004582</u> VT-G	<u>X-025</u> <u>PENETR</u> PIPING PENETRATION FOR HIPRESS SEAL LEAK DETECTION	<u>244</u> INSTR	01-Nov-00
E-A	E1.11	ISI	<u>000004588</u> VT-G	<u>X-028</u> <u>A</u> <u>PENETR</u> ELECT.PENETRATION #46 FORCONTROL ROD POSITION IND.	<u>774</u> ELEC	01-Nov-00
E-A	E1.11	ISI	<u>000004589</u> VT-G	<u>X-028</u> <u>B</u> <u>PENETR</u> ELECT.PENETRATION #49 FORCONTROL ROD POSITION IND.	<u>774</u> ELEC	01-Nov-00
E-A	E1.11	ISI	<u>000004590</u> VT-G	<u>X-028</u> <u>C</u> <u>PENETR</u> ELECTRICAL PENETRATION#52SPARE WITH TEMPORARY CAP	<u>774</u> ELEC	01-Nov-00
E-A	E1.11	ISI	<u>000004591</u> VT-G	<u>X-028</u> <u>D</u> <u>PENETR</u> ELECTRICAL PENETRATION#56SPARE WITH TEMPORARY CAP	<u>774</u> ELEC	01-Nov-00
E-A	E1.11	ISI	<u>000004592</u> VT-G	<u>X-029</u> <u>A</u> <u>PENETR</u> ELECT.PENETRATION #45 FORCONTROL ROD POSITION IND.	<u>774</u> ELEC	01-Nov-00
E-A	E1.11	ISI	<u>000004593</u> VT-G	<u>X-029</u> <u>B</u> <u>PENETR</u> ELECT.PENETRATION #48 FORCONTROL ROD POSITION IND.	<u>774</u> ELEC	01-Nov-00
E-A	E1.11	ISI	<u>000004594</u> VT-G	<u>X-029</u> <u>C</u> <u>PENETR</u> ELECTRICAL PENETRATION#51SPARE WITH TEMPORARY CAP	<u>774</u> SPARE	01-Nov-00
E-A	E1.11	ISI	<u>000004595</u> VT-G	<u>X-029</u> <u>D</u> <u>PENETR</u> ELECTRICAL PENETRATION#55SPARE WITH TEMPORARY CAP	<u>774</u> SPARE	01-Nov-00
E-A	E1.11	ISI	<u>000004597</u> VT-G	<u>X-030</u> <u>B</u> <u>PENETR</u> ELECTRICAL PENETRATION#47SPARE WITH TEMPORARY CAP	<u>774</u> SPARE	01-Nov-00
E-A	E1.11	ISI	<u>000004598</u> VT-G	<u>X-030</u> <u>C</u> <u>PENETR</u> ELECTRICAL PENETRATION#50SPARE WITH TEMPORARY CAP	<u>774</u> SPARE	01-Nov-00
E-A	E1.11	ISI	<u>000004604</u> VT-G	<u>X-031</u> <u>E</u> <u>PENETR</u> ELECT. PENETRATION #8 FORMISCELLANEOUS CABLE	<u>774</u> ELEC	01-Nov-00

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 OUTAGE 18R TABLE 1

CAT.	ITEM#	REQ	EXAM# METHOD	COMPONENT DESCRIPTION	SYS# TYPE	EXAM DATE
E-A	E1.11	ISI	<u>000004821</u> VT-G	<u>X-032 A PENETR</u> ELECT.PENETRATION #27 FORPRM COAXIAL CABLE	<u>774</u> ELEC	01-Nov-00
E-A	E1.11	ISI	<u>000004608</u> VT-G	<u>X-032 B PENETR</u> ELECT.PENETRATION #30 FORPRM COAXIAL CABLE	<u>774</u> ELEC	01-Nov-00
E-A	E1.11	ISI	<u>000004609</u> VT-G	<u>X-032 C PENETR</u> ELECTRICAL PENETRATION#33SPARE WITH TEMPORARY CAP	<u>774</u> ELEC	01-Nov-00
E-A	E1.11	ISI	<u>000004610</u> VT-G	<u>X-032 D PENETR</u> ELECTRICAL PENETRATION#36SPARE WITH TEMPORARY CAP	<u>774</u> SPARE	01-Nov-00
E-A	E1.11	ISI	<u>000004611</u> VT-G	<u>X-032 E PENETR</u> ELECT.PENETRATION #22 FORSRM/IRM TRIAXIAL CABLE	<u>774</u> ELEC	01-Nov-00
E-A	E1.11	ISI	<u>000004612</u> VT-G	<u>X-032 F PENETR</u> ELECT.PENETRATION #24 FORPRM COAXIAL CABLE	<u>774</u> ELEC	01-Nov-00
E-A	E1.11	ISI	<u>000004613</u> VT-G	<u>X-032 G PENETR</u> ELECT.PENETRATION #26 FORPRM COAXIAL CABLE	<u>774</u> ELEC	01-Nov-00
E-A	E1.11	ISI	<u>000004614</u> VT-G	<u>X-032 H PENETR</u> ELECTRICAL PENETRATION#29SPARE WITH TEMPORARY CAP	<u>774</u> SPARE	01-Nov-00
E-A	E1.11	ISI	<u>000004615</u> VT-G	<u>X-032 I PENETR</u> ELECTRICAL PENETRATION#32SPARE WITH TEMPORARY CAP	<u>774</u> SPARE	01-Nov-00
E-A	E1.11	ISI	<u>000004616</u> VT-G	<u>X-032 J PENETR</u> ELECT.PENETRATION #35 FORPRM COAXIAL CABLE	<u>774</u> ELEC	01-Nov-00
E-A	E1.11	ISI	<u>000004617</u> VT-G	<u>X-032 K PENETR</u> ELECT.PENETRATION #38 FORPRM PRM COAXIAL CABLE	<u>774</u> ELEC	01-Nov-00
E-A	E1.11	ISI	<u>000004618</u> VT-G	<u>X-032 L PENETR</u> ELECT.PENETRATION #41 FORSRM/IRM TRIAXIAL CABLE	<u>774</u> ELEC	01-Nov-00

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 2. PLANT: OYSTER CREEK NUCLEAR GENERATING STATION  
 ON RT. 9, TWO MILES SOUTH OF FORKED RIVER NJ 08731  
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 OUTAGE 18R TABLE 1

CAT.	ITEM#	REQ	EXAM# METHOD	COMPONENT DESCRIPTION	SYS# TYPE	EXAM DATE
E-A	E1.11	ISI	<u>000004619</u> VT-G	<u>X-032</u> M <u>PENETR</u> ELECT.PENETRATION #21 FORPRM COAXIAL CABLE	<u>774</u> ELEC	01-Nov-00
E-A	E1.11	ISI	<u>000004620</u> VT-G	<u>X-032</u> N <u>PENETR</u> ELECT.PENETRATION #23 FORPRM COAXIAL CABLE	<u>774</u> ELEC	01-Nov-00
E-A	E1.11	ISI	<u>000004621</u> VT-G	<u>X-032</u> P <u>PENETR</u> ELECT.PENETRATION #25 FORPRM COAXIAL CABLE	<u>774</u> ELEC	01-Nov-00
E-A	E1.11	ISI	<u>000004822</u> VT-G	<u>X-032</u> Q <u>PENETR</u> ELECTRICAL PENETRATION#28SPARE WITH TEMPORARY CAP	<u>774</u> SPARE	01-Nov-00
E-A	E1.11	ISI	<u>000004622</u> VT-G	<u>X-032</u> R <u>PENETR</u> ELECTRICAL PENETRATION#31SPARE WITH TEMPORARY CAP	<u>774</u> SPARE	01-Nov-00
E-A	E1.11	ISI	<u>000004623</u> VT-G	<u>X-032</u> S <u>PENETR</u> ELECT.PENETRATION #34 FORFOR PRM COAXIAL CABLE	<u>774</u> ELEC	01-Nov-00
E-A	E1.11	ISI	<u>000004624</u> VT-G	<u>X-032</u> T <u>PENETR</u> ELECTRICAL PENETRATION#37FOR PRM COAXIAL CABLE	<u>774</u> ELEC	01-Nov-00
E-A	E1.11	ISI	<u>000004625</u> VT-G	<u>X-032</u> U <u>PENETR</u> ELECT.PENETRATION #40 FORPRM COAXIAL CABLE	<u>774</u> ELEC	01-Nov-00
E-A	E1.11	ISI	<u>000004626</u> VT-G	<u>X-033</u> <u>PENETR</u> ELECT.PENETRATION #39 FORPRM CABLE	<u>774</u> ELEC	01-Nov-00
E-A	E1.11	ISI	<u>000004627</u> VT-G	<u>X-034</u> <u>PENETR</u> ELECT.PENETRATION #42 FORPRM COAXIAL CABLE	<u>774</u> ELEC	01-Nov-00
E-A	E1.11	ISI	<u>000004630</u> VT-G	<u>X-038</u> A <u>PENETR</u> PIPING PENETRATION FOR RXWIDE RANGE WATER LVL(TOP)	<u>244</u> INSTR	02-Nov-00
E-A	E1.11	ISI	<u>000004631</u> VT-G	<u>X-038</u> B <u>PENETR</u> PIPING PENETRATION FOR RXLEVEL CONTROL(STATIC LEG)	<u>244</u> INSTR	02-Nov-00

NIS-1 OWNERS DATA REPORT FOR INSERVICE INSPECTION  
1. OWNER: AMERGEN ENERGY CO. LLC, 200 EXELON WAY, KENNETT SQUARE, PA  
2. PLANT: OYSTER CREEK NUCLEAR GENERATING STATION  
ON RT. 9, TWO MILES SOUTH OF FORKED RIVER NJ 08731  
3. UNIT: OYSTER CREEK NUCLEAR GENERATING STATION  
4. OWNER CERTIFICATE OF AUTHORIZATION (IF REQUIRED) NONE  
5. COMMERCIAL SERVICE DATE 12/23/1969.  
6. NATIONAL BOARD NUMBER FOR UNIT REACTOR VESSEL, 14895  
OUTAGE 18R TABLE 1

CAT.	ITEM#	REQ	EXAM# METHOD	COMPONENT DESCRIPTION	SYS# TYPE	EXAM DATE
E-A	E1.11	ISI	<u>000004632</u> VT-G	<u>X-038 C PENETR</u> PIPING PENETRATION FOR PROTECTION SYSTEM LEVEL	<u>244</u> INSTR	02-Nov-00
E-A	E1.11	ISI	<u>000004633</u> VT-G	<u>X-038 D PENETR</u> PIPING PENETRATION FOR EMERGENCY CONDENSER STEAM	<u>244</u> INSTR	02-Nov-00
E-A	E1.11	ISI	<u>000004634</u> VT-G	<u>X-038 E PENETR</u> PIPING PENETRATION FOR EMERGENCY COND.CONDENSATE	<u>244</u> INSTR	02-Nov-00
E-A	E1.11	ISI	<u>000004635</u> VT-G	<u>X-038 F PENETR</u> PIPING PENETRATION FOR RXPROTECTION SYSTEM LEVEL	<u>244</u> INSTR	02-Nov-00
E-A	E1.11	ISI	<u>000004636</u> VT-G	<u>X-039 A PENETR</u> PIPING PENETRATION FOR RXPROTECTION SYSTEM LEVEL	<u>244</u> INSTR	02-Nov-00
E-A	E1.11	ISI	<u>000004637</u> VT-G	<u>X-039 B PENETR</u> PIPING PENETRATION FOR RXLEVEL CONTROL(STATIC LEG)	<u>244</u> INSTR	02-Nov-00
E-A	E1.11	ISI	<u>000004638</u> VT-G	<u>X-039 C PENETR</u> PIPING PENETRATION FOR RXPROTECTION SYSTEM LEVEL	<u>244</u> INSTR	02-Nov-00
E-A	E1.11	ISI	<u>000004639</u> VT-G	<u>X-039 D PENETR</u> PIPING PENETRATION FOR LEVEL CONTROL(LT-ID0013B)	<u>244</u> INSTR	02-Nov-00
E-A	E1.11	ISI	<u>000004640</u> VT-G	<u>X-040 A PENETR</u> PIPING PENETRATION FOR RXRECIRC LOOPS D/P SUCTION	<u>244</u> INSTR	01-Nov-00
E-A	E1.11	ISI	<u>000004641</u> VT-G	<u>X-040 B PENETR</u> PIPING PENETRATION FOR RXRECIRC LOOPS D/P SUCTION	<u>244</u> INSTR	01-Nov-00
E-A	E1.11	ISI	<u>000004643</u> VT-G	<u>X-040 D PENETR</u> PIPING PENETRATION FOR RXRECIRC LOOPS D/P SUCTION	<u>244</u> INSTR	01-Nov-00
E-A	E1.11	ISI	<u>000004644</u> VT-G	<u>X-040 E PENETR</u> PIPING PENETRATION FOR RXRECIRC LOOPS D/P SUCTION	<u>244</u> INSTR	01-Nov-00

NIS-1 OWNERS DATA REPORT FOR INSERVICE INSPECTION  
 1. OWNER: AMERGEN ENERGY CO. LLC, 200 EXELON WAY, KENNETT SQUARE, PA  
 2. PLANT: OYSTER CREEK NUCLEAR GENERATING STATION  
 ON RT. 9, TWO MILES SOUTH OF FORKED RIVER NJ 08731  
 3. UNIT: OYSTER CREEK NUCLEAR GENERATING STATION  
 4. OWNER CERTIFICATE OF AUTHORIZATION (IF REQUIRED) NONE  
 5. COMMERCIAL SERVICE DATE 12/23/1969.  
 6. NATIONAL BOARD NUMBER FOR UNIT REACTOR VESSEL, 14895  
 OUTAGE 18R TABLE 1

CAT.	ITEM#	REQ	EXAM# METHOD	COMPONENT DESCRIPTION	SYS# TYPE	EXAM DATE
E-A	E1.11	ISI	<u>000004645</u>	X-040 F PENETR PIPING PENETRATION FOR RXRECIRC LOOP D/P DISCHARGE	<u>244</u> INSTR	01-Nov-00
			VT-G			
E-A	E1.11	ISI	<u>000004646</u>	X-040 G PENETR PIPING PENETRATION FOR RXRECIRC LOOP D/P DISCHARGE	<u>244</u> INSTR	01-Nov-00
			VT-G			
E-A	E1.11	ISI	<u>000004648</u>	X-040 I PENETR PIPING PENETRATION FOR RXRECIRC LOOP D/P DISCHARGE	<u>244</u> INSTR	01-Nov-00
			VT-G			
E-A	E1.11	ISI	<u>000004649</u>	X-040 J PENETR PIPING PENETRATION FOR RXRECIRC LOOP D/P DISCHARGE	<u>244</u> INSTR	01-Nov-00
			VT-G			
E-A	E1.11	ISI	<u>000004650</u>	X-041 A PENETR PIPING PENETRATION (ABANDONED)	<u>244</u>	17-Oct-00
			VT-G			
E-A	E1.11	ISI	<u>000004660</u>	X-042 PENETR PIPING PENETR.FOR REACTORLEVEL INSTRUMENTATION	<u>244</u> INSTR	02-Nov-00
			VT-G			
E-A	E1.11	ISI	<u>000004661</u>	X-043 PENETR PIPING PENETRATION-SPARE	<u>244</u> SPARE	02-Nov-00
			VT-G			
E-A	E1.11	ISI	<u>000004662</u>	X-044 A PENETR PIPING PENETRATION SPARE TWO TUBES WITH TEMP. CAPS	<u>244</u> SPARE	18-Oct-00
			VT-G			
E-A	E1.11	ISI	<u>000004663</u>	X-044 B PENETR PIPING PENETRATION SPARE	<u>244</u> SPARE	18-Oct-00
			VT-G			
E-A	E1.11	ISI	<u>000004664</u>	X-045 A PENETR PIPING PENETR. FOR INCORECALIBRATION MONITOR TUBE	<u>244</u> INSTR	01-Nov-00
			VT-G			
E-A	E1.11	ISI	<u>000004665</u>	X-045 B PENETR PIPING PENETR.FOR INCORE CALIBRATION MONITOR TUBE	<u>244</u> INSTR	01-Nov-00
			VT-G			
E-A	E1.11	ISI	<u>000004666</u>	X-045 C PENETR PIPING PENETR.FOR STEAM FLOW NOZZLE IMPULSE LINES	<u>244</u> INSTR	01-Nov-00
			VT-G			

NIS-1 OWNERS DATA REPORT FOR INSERVICE INSPECTION  
1. OWNER: AMERGEN ENERGY CO. LLC, 200 EXELON WAY, KENNETT SQUARE, PA  
2. PLANT: OYSTER CREEK NUCLEAR GENERATING STATION  
ON RT. 9, TWO MILES SOUTH OF FORKED RIVER NJ 08731  
3. UNIT: OYSTER CREEK NUCLEAR GENERATING STATION  
4. OWNER CERTIFICATE OF AUTHORIZATION (IF REQUIRED) NONE  
5. COMMERCIAL SERVICE DATE 12/23/1969.  
6. NATIONAL BOARD NUMBER FOR UNIT REACTOR VESSEL, 14895  
OUTAGE 18R TABLE 1

CAT.	ITEM#	REQ	EXAM# METHOD	COMPONENT DESCRIPTION	SYS# TYPE	EXAM DATE
E-A	E1.11	ISI	<u>000004667</u> VT-G	<u>X-045 D PENETR</u> PIPING PENETR FOR RX CORE DIFF. PRESSURE INDICATION	<u>244</u> INSTR	01-Nov-00
E-A	E1.11	ISI	<u>000004668</u> VT-G	<u>X-045 E PENETR</u> PIPING PENETR. FOR INCORE CALIBRATION MONITOR TUBE	<u>244</u> INSTR	01-Nov-00
E-A	E1.11	ISI	<u>000004669</u> VT-G	<u>X-045 F PENETR</u> PIPING PENETR. FOR INCORE CALIBRATION MONITOR TUBE	<u>244</u> INSTR	01-Nov-00
E-A	E1.11	ISI	<u>000004670</u> VT-G	<u>X-045 G PENETR</u> PIPING PENETR. FOR STEAM FLOW NOZZLE IMPULSE LINES	<u>244</u> INSTR	01-Nov-00
E-A	E1.11	ISI	<u>000004823</u> VT-G	<u>X-046 A PENETR</u> PIPING PENETRATION SPARE WITH PERMANENT CAP	<u>244</u> SPARE	18-Oct-00
E-A	E1.11	ISI	<u>000004671</u> VT-G	<u>X-046 B PENETR</u> PIPING PENETRATION SPARE WITH PERMANENT CAP	<u>244</u> SPARE	02-Nov-00
E-A	E1.11	ISI	<u>000004672</u> VT-G	<u>X-047 A PENETR</u> PIPING PENETRATION SPARE	<u>244</u> SPARE	01-Nov-00
E-A	E1.11	ISI	<u>000004673</u> VT-G	<u>X-047 B PENETR</u> PIPING PENETRATION (SPARE)	<u>244</u> SPARE	01-Nov-00
E-A	E1.11	ISI	<u>000004674</u> VT-G	<u>X-047 C PENETR</u> PIPING PENETRATION SPARE	<u>244</u> SPARE	01-Nov-00
E-A	E1.11	ISI	<u>000004675</u> VT-G	<u>X-047 D PENETR</u> PIPING PENETRATION SPARE	<u>244</u> SPARE	01-Nov-00
E-A	E1.11	ISI	<u>000004676</u> VT-G	<u>X-049 A PENETR</u> PIPING PENETRATION FOR DW VENT PIPE TO DRYWELL	<u>244</u> MECH	17-Oct-00
E-A	E1.11	ISI	<u>000004677</u> VT-G	<u>X-049 B PENETR</u> PIPING PENETRATION FOR DW VENT PIPE TO DRYWELL	<u>244</u> MECH	17-Oct-00

NIS-1 OWNERS DATA REPORT FOR INSERVICE INSPECTION  
 1. OWNER: AMERGEN ENERGY CO. LLC, 200 EXELON WAY, KENNETT SQUARE, PA  
 2. PLANT: OYSTER CREEK NUCLEAR GENERATING STATION  
 ON RT. 9, TWO MILES SOUTH OF FORKED RIVER NJ 08731  
 3. UNIT: OYSTER CREEK NUCLEAR GENERATING STATION  
 4. OWNER CERTIFICATE OF AUTHORIZATION (IF REQUIRED) NONE  
 5. COMMERCIAL SERVICE DATE 12/23/1969.  
 6. NATIONAL BOARD NUMBER FOR UNIT REACTOR VESSEL, 14895  
 OUTAGE 18R TABLE 1

CAT.	ITEM#	REQ	EXAM# METHOD	COMPONENT DESCRIPTION	SYS# TYPE	EXAM DATE
E-A	E1.11	ISI	<u>000004678</u> VT-G	<u>X-049 C PENETR</u> PIPING PENETRATION FOR DWVENT PIPE TO DRYWELL	<u>244</u> MECH	17-Oct-00
E-A	E1.11	ISI	<u>000004679</u> VT-G	<u>X-049 D PENETR</u> PIPING PENETRATION FOR DWVENT PIPE TO DRYWELL	<u>244</u> MECH	17-Oct-00
E-A	E1.11	ISI	<u>000004680</u> VT-G	<u>X-049 E PENETR</u> PIPING PENETRATION FOR DWVENT PIPE TO DRYWELL	<u>244</u> MECH	17-Oct-00
E-A	E1.11	ISI	<u>000004681</u> VT-G	<u>X-049 F PENETR</u> PIPING PENETRATION FOR DWVENT PIPE TO DRYWELL	<u>244</u> MECH	17-Oct-00
E-A	E1.11	ISI	<u>000004682</u> VT-G	<u>X-049 G PENETR</u> PIPING PENETRATION FOR DWVENT PIPE TO DRWELL	<u>244</u> MECH	17-Oct-00
E-A	E1.11	ISI	<u>000004683</u> VT-G	<u>X-049 H PENETR</u> PIPING PENETRATION FOR DWVENT PIPE TO DRYWELL	<u>244</u> MECH	17-Oct-00
E-A	E1.11	ISI	<u>000004684</u> VT-G	<u>X-049 I PENETR</u> PIPING PENETRATION FOR DWVENT PIPE TO DRYWELL	<u>244</u> MECH	17-Oct-00
E-A	E1.11	ISI	<u>000004685</u> VT-G	<u>X-049 J PENETR</u> PIPING PENETRATION FOR DWVENT PIPE TO DRYWELL	<u>244</u> MECH	17-Oct-00
E-A	E1.11	ISI	<u>000004711</u> VT-G	<u>X-051A PENETR</u> PIPING PENETRATION FOR DWTO TORUS VACUUM BREAKERS	<u>244</u> MECH	17-Oct-00
E-A	E1.11	ISI	<u>000004712</u> VT-G	<u>X-051B PENETR</u> PIPING PENETRATION FOR DWTO TORUS VACUUM BREAKERS	<u>244</u> MECH	17-Oct-00
E-A	E1.11	ISI	<u>000004713</u> VT-G	<u>X-051C PENETR</u> PIPING PENETRATION FOR DWTO TORUS VACUUM BREAKERS	<u>244</u> MECH	17-Oct-00
E-A	E1.11	ISI	<u>000004714</u> VT-G	<u>X-051D PENETR</u> PIPING PENETRATION FOR DWTO TORUS VACUUM BREAKERS	<u>244</u> MECH	17-Oct-00



## NIS-1 OWNERS DATA REPORT FOR INSERVICE INSPECTION

1. OWNER: AMERGEN ENERGY CO. LLC, 200 EXELON WAY, KENNETT SQUARE, PA

2. PLANT: OYSTER CREEK NUCLEAR GENERATING STATION

ON RT. 9, TWO MILES SOUTH OF FORKED RIVER NJ 08731

3. UNIT: OYSTER CREEK NUCLEAR GENERATING STATION

4. OWNER CERTIFICATE OF AUTHORIZATION (IF REQUIRED) NONE

5. COMMERCIAL SERVICE DATE 12/23/1969.

6. NATIONAL BOARD NUMBER FOR UNIT REACTOR VESSEL, 14895

OUTAGE 18R TABLE 1

CAT.	ITEM#	REQ	EXAM# METHOD	COMPONENT DESCRIPTION	SYS# TYPE	EXAM DATE
E-A	E1.11	ISI	<u>000004715</u> VT-G	<u>X-051E</u> <u>PENETR</u> PIPING PENETRATION FOR DWTO TORUS VACUUM BREAKERS	<u>244</u> MECH	17-Oct-00
E-A	E1.11	ISI	<u>000004716</u> VT-G	<u>X-051F</u> <u>PENETR</u> PIPING PENETRATION FOR DWTO TORUS VACUUM BREAKERS	<u>244</u> MECH	17-Oct-00
E-A	E1.11	ISI	<u>000004717</u> VT-G	<u>X-051G</u> <u>PENETR</u> PIPING PENETRATION FOR DWTO TORUS VACUUM BREAKERS	<u>244</u> MECH	17-Oct-00
E-A	E1.11	ISI	<u>000004719</u> VT-G	<u>X-053</u> <u>A</u> <u>PENETR</u> PIPING PENETRATION FOR SUPPR VESSEL ACCESS HATCH	<u>244</u> MECH	17-Oct-00
E-A	E1.11	ISI	<u>000004720</u> VT-G	<u>X-053</u> <u>B</u> <u>PENETR</u> PIPING PENETRATION FOR SUPPR VESSEL ACCESS HATCH	<u>244</u> MECH	17-Oct-00
E-A	E1.11	ISI	<u>000004721</u> VT-G	<u>X-056</u> <u>PENETR</u> PIPING PENETR. FOR TORUS PRESSURE INSTRUMENTATION	<u>244</u> INSTR	17-Oct-00
E-A	E1.11	ISI	<u>000004722</u> VT-G	<u>X-057</u> <u>PENETR</u> PIPING PENETRATION FOR O2TORUS SAMPLE SYSTEM	<u>244</u> MECH	17-Oct-00
E-A	E1.11	ISI	<u>000004736</u> VT-G	<u>X-059</u> <u>PENETR</u> PIPING PENETRATION- H2/O2 SAMPLE SUPPLY	<u>244</u> MECH	18-Oct-00
E-A	E1.11	ISI	<u>000004737</u> VT-G	<u>X-060</u> <u>A</u> <u>PENETR</u> PIPING PENETRATION H2/O2 SAMPLE RETURN	<u>244</u> MECH	18-Oct-00
E-A	E1.11	ISI	<u>000004738</u> VT-G	<u>X-060</u> <u>B</u> <u>PENETR</u> PIPING PENETRATION SPARE WITH PERMANENT CAP	<u>244</u> SPARE	18-Oct-00
E-A	E1.11	ISI	<u>000004739</u> VT-G	<u>X-060</u> <u>C</u> <u>PENETR</u> PIPING PENETRATION SPARE WITH PERMANENT CAP	<u>244</u> SPARE	18-Oct-00
E-A	E1.11	ISI	<u>000004740</u> VT-G	<u>X-060</u> <u>D</u> <u>PENETR</u> PIPING PENETRATION SPARE WITH PERMANENT CAP	<u>244</u> SPARE	18-Oct-00

NIS-1 OWNERS DATA REPORT FOR INSERVICE INSPECTION  
1. OWNER: AMERGEN ENERGY CO. LLC, 200 EXELON WAY, KENNETT SQUARE, PA  
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ON RT. 9, TWO MILES SOUTH OF FORKED RIVER NJ 08731  
3. UNIT: OYSTER CREEK NUCLEAR GENERATING STATION  
4. OWNER CERTIFICATE OF AUTHORIZATION (IF REQUIRED) NONE  
5. COMMERCIAL SERVICE DATE 12/23/1969.  
6. NATIONAL BOARD NUMBER FOR UNIT REACTOR VESSEL, 14895  
OUTAGE 18R TABLE 1

CAT.	ITEM#	REQ	EXAM# METHOD	COMPONENT DESCRIPTION	SYS# TYPE	EXAM DATE
E-A	E1.11	ISI	<u>000004741</u> VT-G	<u>X-060</u> E <u>PENETR</u> PIPING PENETRATION SPARE WITH PERMANENT CAP	<u>244</u> SPARE	18-Oct-00
E-A	E1.11	ISI	<u>000004743</u> VT-G	<u>X-060</u> G <u>PENETR</u> PIPING PENETRATION H2/O2 SAMPLE RETURN	<u>244</u> MECH	18-Oct-00
E-A	E1.11	ISI	<u>000004744</u> VT-G	<u>X-061</u> <u>PENETR</u> PIPING PENETRATION FOR RXCRDHS SUPPLY IN DRYWELL	<u>244</u> MECH	01-Nov-00
E-A	E1.11	ISI	<u>000004745</u> VT-G	<u>X-062</u> <u>PENETR</u> PIPING PENETRATION FOR REACTOR HEAD COOLING	<u>244</u> MECH	18-Oct-00
E-A	E1.11	ISI	<u>000004746</u> VT-G	<u>X-063</u> A <u>PENETR</u> PIPING PENETRATION FOR CONTAINMENT SPRAY SUPPLY	<u>244</u> MECH	02-Nov-00
E-A	E1.11	ISI	<u>000004749</u> VT-G	<u>X-065</u> <u>PENETR</u> PIPING PENETRATION FOR VACUUM BREAKER TO ATMOS.	<u>244</u> MECH	17-Oct-00
E-A	E1.11	ISI	<u>000004750</u> VT-G	<u>X-066</u> <u>PENETR</u> PIPING PENETRATION FOR CONTAINMENT SPRAY SUPPLY	<u>244</u> MECH	01-Nov-00
E-A	E1.11	ISI	<u>000004751</u> VT-G	<u>X-067</u> <u>PENETR</u> PIPING PENETRATION (ILRT TESTING WITH CAP)	<u>244</u> MECH	01-Nov-00
E-A	E1.11	ISI	<u>000004755</u> VT-G	<u>X-070</u> <u>PENETR</u> PIPING PENETRATION FOR CORE SPRAY SUPPLY SYSTEM	<u>244</u> MECH	18-Oct-00
E-A	E1.11	ISI	<u>000004756</u> VT-G	<u>X-071</u> <u>PENETR</u> PIPING PENETRATION FOR RXRECIRC LOOP SAMPLE LINE	<u>244</u> MECH	02-Nov-00
E-A	E1.11	ISI	<u>000004758</u> VT-G	<u>X-073</u> A <u>PENETR</u> PIPING PENETR FOR EMERGYCONDENSER STEAM SUPPLY	<u>244</u> INSTR	02-Nov-00
E-A	E1.11	ISI	<u>000004759</u> VT-G	<u>X-073</u> B <u>PENETR</u> PIPING PENETRATION FOR EMERGENCY CONDENSER STEAM	<u>244</u> INSTR	02-Nov-00

NIS-1 OWNERS DATA REPORT FOR INSERVICE INSPECTION  
 1. OWNER: AMERGEN ENERGY CO. LLC, 200 EXELON WAY, KENNETT SQUARE, PA  
 2. PLANT: OYSTER CREEK NUCLEAR GENERATING STATION  
 ON RT. 9, TWO MILES SOUTH OF FORKED RIVER NJ 08731  
 3. UNIT: OYSTER CREEK NUCLEAR GENERATING STATION  
 4. OWNER CERTIFICATE OF AUTHORIZATION (IF REQUIRED) NONE  
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 6. NATIONAL BOARD NUMBER FOR UNIT REACTOR VESSEL, 14895  
 OUTAGE 18R TABLE 1

CAT.	ITEM#	REQ	EXAM# METHOD	COMPONENT DESCRIPTION	SYS# TYPE	EXAM DATE
E-A	E1.11	ISI	<u>000004760</u>	<u>X-073</u> C <u>PENETR</u> PIPING PENETRATION FOR EMERG'Y COND'R CONDENSATE	<u>244</u> INSTR	02-Nov-00
			VT-G			
E-A	E1.11	ISI	<u>000004761</u>	<u>X-073</u> D <u>PENETR</u> PIPING PENETRATION FOR RXPRESSURE INSTRUMENTATION	<u>244</u> INSTR	02-Nov-00
			VT-G			
E-A	E1.11	ISI	<u>000004763</u>	<u>X-075</u> A <u>PENETR</u> PIPING PENETR.FOR RECIRC.FLOW TRANSM IMPULSE LINE	<u>244</u> INSTR	01-Nov-00
			VT-G			
E-A	E1.11	ISI	<u>000004764</u>	<u>X-075</u> B <u>PENETR</u> PIPING PENETR.FOR RECIRC.FLOW TRANSM IMPULSE LINE	<u>244</u> INSTR	01-Nov-00
			VT-G			
E-A	E1.11	ISI	<u>000004765</u>	<u>X-076A</u> <u>PENETR</u> PIPING PENETRATION FOR EMRV CONN.TO VENT PIPES	<u>244</u> MECH	17-Oct-00
			VT-G			
E-A	E1.11	ISI	<u>000004727</u>	<u>X-076B</u> <u>PENETR</u> PIPING PENETRATION FOR EMRV CONN.TO VENT PIPES	<u>244</u> MECH	17-Oct-00
			VT-G			
E-A	E1.11	ISI	<u>000004812</u>	<u>X-079A</u> <u>PENETR</u> BIO SHIELD STABILIZER MANWAY	<u>243</u>	16-Oct-00
			VT-G			
E-A	E1.11	ISI	<u>000004813</u>	<u>X-079B</u> <u>PENETR</u> BIO SHIELD STABILIZER MANWAY	<u>243</u>	16-Oct-00
			VT-G			
E-A	E1.11	ISI	<u>000004814</u>	<u>X-079C</u> <u>PENETR</u> BIO SHIELD STABILIZER MANWAY	<u>243</u>	16-Oct-00
			VT-G			
E-A	E1.11	ISI	<u>000004815</u>	<u>X-079D</u> <u>PENETR</u> BIO SHIELD STABILIZER MANWAY	<u>243</u>	16-Oct-00
			VT-G			
E-A	E1.11	ISI	<u>000004816</u>	<u>X-079E</u> <u>PENETR</u> BIO SHIELD STABILIZER MANWAY	<u>243</u>	16-Oct-00
			VT-G			
E-A	E1.11	ISI	<u>000004817</u>	<u>X-079F</u> <u>PENETR</u> BIO SHIELD STABILIZER MANWAY	<u>243</u>	16-Oct-00
			VT-G			

NIS-1 OWNERS DATA REPORT FOR INSERVICE INSPECTION

1. OWNER: AMERGEN ENERGY CO. LLC, 200 EXELON WAY, KENNETT SQUARE, PA

2. PLANT: OYSTER CREEK NUCLEAR GENERATING STATION  
ON RT. 9, TWO MILES SOUTH OF FORKED RIVER NJ 08731

3. UNIT: OYSTER CREEK NUCLEAR GENERATING STATION

4. OWNER CERTIFICATE OF AUTHORIZATION (IF REQUIRED) NONE

5. COMMERCIAL SERVICE DATE 12/23/1969.

6. NATIONAL BOARD NUMBER FOR UNIT REACTOR VESSEL, 14895  
OUTAGE 18R TABLE 1

CAT.	ITEM#	REQ	EXAM# METHOD	COMPONENT DESCRIPTION	SYS# TYPE	EXAM DATE
E-A	E1.11	ISI	<u>000004818</u> VT-G	<u>X-079G</u> PENETR BIO SHIELD STABILIZER MANWAY	<u>243</u>	16-Oct-00
E-A	E1.11	ISI	<u>000004819</u> VT-G	<u>X-079H</u> PENETR BIO SHIELD STABILIZER MANWAY	<u>243</u>	16-Oct-00
E-G	E8.10	ISI	<u>000004779</u> VT-3	<u>B-187-0001</u> BOLT 96 DRYWELL HEAD EYEBOLTS, ASTM A-320 GRADE C7	<u>187</u>	16-Oct-00

## **Attachment II**

### **Form NIS - 1**

**FORM NIS-1 OWNER'S DATA REPORT FOR INSERVICE INSPECTIONS**  
**As required by the Provisions of the ASME Code Rules**

---

1. Owner AmerGen Energy Co. LLC, 200 Exelon Way, Kennett Square PA  
 (Name and Address of Owner)

2. Plant Oyster Creek Nuclear Generating Station, US Route 9 South, Forked River NJ, 08731  
 (Name and Address of Plant)

3. Unit Oyster Creek 4. Owner Certificate of Authorization (if required) N/A

Commercial Service Date: 12/23/69 6. National Board Number for Unit: Reactor Vessel 14895  
 7. Components Inspected. See Table 1

Component or Appurtenance	Manufacturer or Installer	Manufacturer or Installer Serial No.	State or Providence No.	National Board No.

Note: Supplemental sheets in form of lists, sketches, or drawings may be used provided (1) size is 8 1/2 in. x 11 in., (2) information in items 1 through 6 on this data report is included on each sheet, and (3) each sheet is numbered and the number of sheets recorded at the top of this form.

**FORM NIS-1 (back)**

8. Examination Dates 11/14/98 to 11/16/00 9. Inspection Interval from 3/15/1992 to 10/14/2002

10. Applicable Editions for Section XI 1986 Addenda None

11. Abstract of Examinations. Include a list of examinations and a statement concerning status of work required for current interval.

**See Attached**

12. Abstract of Conditions Noted.

**See Attached**

13. Abstract of Corrective Measures Recommended and Taken

**See Attached**

Certificate of Authorization No. (if applicable) N/A

Expiration Date N/A

We certify that the statements made in this report are correct and the examinations and corrective measures taken conform to the rules of the ASME Code, Section XI.

Date 1/19/01 Signed AMERGEN ENERGY  
OWNER

By Gregg E. Reduck  
ISI ENGINEER

**CERTIFICATE OF INSERVICE INSPECTION**

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and/or the State or Province of NEW JERSEY and employed by H. S. B. I. & I. Co of HARTFORD, CT. have inspected the components described in this Owners' Data Report during the period 11/14/98 to 11/16/00, and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owners' Data Report in accordance with the requirements of the ASME Code, Section XI.

By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Date Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

Date Jan. 19, 2001

Robert S. Tams  
Inspector's Signature

Commissions

NB8219 NJ 1099

National Board, State, Province and No.

## NIS-1 REPORT ABSTRACT

11. **Abstract of examinations. Include a list of examinations and a statement concerning status of work required for current interval.**

*This submittal is for the ISI examinations performed during the Oyster Creek refueling outage 18R. The 18R refueling outage occurs in the third period of the third interval where Oyster Creek is at 90% completion for the interval. Three hundred and ninety examinations were completed against the ASME Section XI requirements of which sixty-two exams were satisfied Preservice Inspections requirements and three hundred and twenty-eight for Inservice Inspection. Completed were forty-eight exams for IGSCC and thirty-six exams for additional augmented requirements. Forty-four welds were not completed due to limited weld coverage. The list of welds not able to meet Code coverage is included in this submittal. With the exception of welds from categories B-A and B-D other welds were selected and scheduled for refueling outage 19R to off set the limited exams not completed during this fueling outage. The vessel vertical welds and four Feedwater nozzles shall be addressed in a request for relief due to the fact that Code coverage requirements can not be met. The only ASME Code Cases applied to complete examinations was N-524 "Alternative examination requirements for longitudinal welds in Class 1 and 2 piping".*

12. **Abstract of conditions noted.**

*Forty-four welds were examined with limited coverage. Welds from categories B-J, C-F-1, and C-F-2 were inspected to the requirements of PDI, in compliance with the amended requirements of 10CFR 50.55a for implementation of Appendix VIII of the ASME Section XI, 1995 Edition up to the 1996 Addenda on an accelerated basis. The primary cause for limited welds coverage from these categories was due to the latest inspection criteria applied to welds joints having a discontinuity. We expect to have fewer pipe to valve welds scheduled for our next refueling outage.*

13. **Abstract of corrective measures recommended and taken.**

*ASME category B-A, examinations for the reactor vessel welds were performed by an automatic ultrasonic inspection tool from the inner diameter. Indications were found in two of the vertical welds 2-564C and 2-563E. Four flaws were evaluated for weld 2-564C and two flaws were evaluated for weld 2-563E. The RPV Flaw Handbook provides acceptable limits of weld flaw indications based on their specific location in the RPV. A review of the flaw indications using the Flaw Handbook finds that all flaw indications are acceptable by ASME Section XI- IWB-3600. This review is documented in engineering evaluation # 0393-0.*

*ASME category B-P, inspections of the reactor vessel, leakage was detected on the bottom head from two CRD stub tubes joints. CRD location 42-43 had leakage of 160 and location 46-39 leakage was from 6 to 10 DPM. To repair the leak AmerGen Energy elected to perform a roll repair on the housing in the lower vessel head in the region where the housing passes through the vessel wall. This technique was used to repair leaks in 32 penetrations at Nile Mile Point Unit 1 Plant. An ultrasonic examination was performed both prior and after the repair followed by a leakage examination.*

*ASME category B-P, inspection of Class 1 pressure boundary, leakage was detected on Core Spray Piping Weld NZ-3-0068. An ultrasonic inspection was performed to determine the flaw's location and characteristic which was determined to be IGSCC. Three additional Core Spray welds were selected for ultrasonic examination. No indications were found in the expanded scope. Weld NZ-3-0068 received a welds overlay repair in accordance with ASME Code Case N-504-1. The ISI Program shall increase the number of inspections for Core Spray Welds in the vicinity of this repair.*



POST 18R  
STATISTICS  
FOR ISI EXAMINATIONS

CATEGORY	PERIOD 1		PERIOD 2		PERIOD 3		TOTAL
	14R	15R	16R	17R	18R	19R	
B-A <sup>1</sup>	0	4	0	0	0	0	4
B-D <sup>2</sup>	2	14	16	0	6	2	40
B-E	19	0	0	0	0	7	26
B-F	3	20	0	0	15	9	47
B-G-1	0	6	5	0	1	6	18
B-G-2	11	3	5	0	8	0	27
B-J	58	121	128	11	74	59	451
B-L-2	0	2	0	0	1	0	3
B-M-2	5	7	0	4	3	0	19
B-N-1	33	1	1	0	2	1	38
B-N-2	15	5	21	1	16	8	66
B-O	0	0	0	0	1	2	3
B-P	1	1	1	1	1	1	6
C-A	1	0	0	0	4	1	6
C-B	9	0	3	0	1	0	13
C-C	0	0	2	0	7	0	9
C-D	0	0	0	0	2	0	2
C-F-1	8	14	14	0	22	4	62
C-F-2	21	13	27	0	42	4	107
D-B	11	13	9	0	21	0	54
D-C	0	5	1	0	1	2	9
IWE <sup>3</sup>	0	0	0	0	0	0	0
F-A	29	32	50	0	100	14	225
TOTAL	226	261	283	17	328	120	1235
PERCENT	39.4%		24.3%		26.6%		

COMPLETE 90.3%

1. A relief request shall be submitted for the 13 vessel welds where the volumetric welds coverage did not meet code requirements.
2. A relief request shall be submitted for the 4 Feedwater Nozzles examination where the volumetric weld coverage did not meet code requirements.
3. IWE examinations are reported under a separate NIS-1 report

ISI LIMITED  
EXAMINATIONS  
OUTAGE 18R

EXAMNO	CATEG	ITEMNO	COMPONENTID	METHOD	REQMNT	CREDIT	STATUS	LIMITED	COVERAGE
000003322	B-A	B1.12	NR02 2-563C	WELD UT	ISI	N	COMP	Y	80
000003323	B-A	B1.12	NR02 2-563D	WELD UT	ISI	N	COMP	Y	62
000003324	B-A	B1.12	NR02 2-563E	WELD UT	ISI	N	COMP	Y	59
000003325	B-A	B1.12	NR02 2-563F	WELD UT	ISI	N	COMP	Y	59
000003326	B-A	B1.12	NR02 2-564A	WELD UT	ISI	N	CNCL	Y	00
000000056	B-A	B1.12	NR02 2-564C	WELD UT	ISI	N	COMP	Y	39
000003328	B-A	B1.12	NR02 2-564D	WELD UT	ISI	N	COMP	Y	56
000003329	B-A	B1.12	NR02 2-564E	WELD UT	ISI	N	COMP	Y	74
000003330	B-A	B1.12	NR02 2-564F	WELD UT	ISI	N	CNCL	Y	00
000000061	B-A	B1.30	NR02 3-563	WELD UT	ISI	N	COMP	Y	66
000000072	B-D	B3.90	NR02 2-567A	WELD UT	ISI	N	COMP	Y	34
000000084	B-D	B3.90	NR02 3-576	WELD UT	ISI	N	COMP	Y	53
000000086	B-D	B3.90	NR02 4-566A	WELD UT	ISI	N	CLSD	Y	62
000000088	B-D	B3.90	NR02 4-566B	WELD UT	ISI	N	COMP	Y	71
000000090	B-D	B3.90	NR02 4-566C	WELD UT	ISI	N	COMP	Y	61
000000092	B-D	B3.90	NR02 4-566D	WELD UT	ISI	N	COMP	Y	71
000000094	B-D	B3.90	NR02 5-576	WELD UT	ISI	N	COMP	Y	45
000001863	B-J	B9.11	ND-10-0021	WELD UT	ISI	N	COMP	Y	50
000004808	B-J	B9.11	ND-1-0208	WELD UT	ISI	N	COMP	Y	50
000004809	B-J	B9.11	ND-1-0209	WELD UT	ISI	N	COMP	Y	50
000004883	B-J	B9.11	NE-2-0254	WELD UT	PSI	N	COMP	Y	50
000004885	B-J	B9.11	NE-2-0255	WELD UT	PSI	N	COMP	Y	50
000004887	B-J	B9.11	NE-2-0256	WELD UT	PSI	N	COMP	Y	50
000004889	B-J	B9.11	NE-2-0257	WELD UT	PSI	N	COMP	Y	50
000000532	B-J	B9.11	NG-A-0006	WELD UT	ISI	N	COMP	Y	50
000000540	B-J	B9.11	NG-B-0005	WELD UT	ISI	N	COMP	Y	50
000002414	B-J	B9.11	NU-2-0037	WELD UT	ISI	N	COMP	Y	75
000000432	B-J	B9.11	NU-3-0006	WELD UT	ISI	N	COMP	Y	50
000000314	B-J	B9.11	NZ-3-0023	WELD UT	ISI	N	COMP	Y	50
000000345	B-J	B9.11	NZ-3-0069	WELD UT	ISI	N	COMP	Y	50
000000367	B-J	B9.11	NZ-3-0081	WELD UT	ISI	N	COMP	Y	50
000000754	B-J	B9.40	NP-2-0040	WELD SUR	ISI	N	CNCL	Y	00
000001584	B-O	B14.10	NC02 02-31	CRDRVE SUR	ISI	N	COMP	Y	45
000001588	B-O	B14.10	NC02 30-03	CRDRVE SUR	ISI	N	COMP	Y	45
000004859	C-B	C2.21	CD-14-001A 211-C-5	WELD UT	PSI	N	COMP	Y	50
000004862	C-B	C2.21	CD-14-001A 211-C-6	WELD UT	PSI	N	COMP	Y	50
000004867	C-B	C2.21	CD-14-001A 211-S-5	WELD UT	PSI	N	COMP	Y	50
000004870	C-B	C2.21	CD-14-001A 211-S-6	WELD UT	PSI	N	COMP	Y	50
000004476	C-B	C2.21	CD-14-001B 211-C-5	WELD UT	AUG	N	COMP	Y	50
000001630	C-F-1	C5.11	NE-2-238	WELD UT	ISI	N	COMP	Y	75
000001778	C-F-1	C5.11	NZ-3-0004	WELD UT	ISI	N	COMP	Y	50
000001736	C-F-2	C5.51	NQ-2-0053	WELD UT	ISI	N	COMP	Y	52
000001747	C-F-2	C5.51	NQ-2-0160	WELD UT	ISI	N	COMP	Y	64
000000732	C-F-2	C5.51	NQZ-1-0054	WELD UT	ISI	N	CLSD	Y	71

**TOTAL**

**FORTY-FOUR LIMITED EXAMS**

NIS-1 OWNERS DATA REPORT FOR INSERVICE INSPECTION  
1. OWNER: AMERGEN ENERGY CO. LLC, 200 EXELON WAY, KENNETT SQUARE, PA  
2. PLANT: OYSTER CREEK NUCLEAR GENERATING STATION  
ON RT. 9, TWO MILES SOUTH OF FORKED RIVER NJ 08731  
3. UNIT: OYSTER CREEK NUCLEAR GENERATING STATION  
4. OWNER CERTIFICATE OF AUTHORIZATION (IF REQUIRED) NONE  
5. COMMERCIAL SERVICE DATE 12/23/1969.  
6. NATIONAL BOARD NUMBER FOR UNIT REACTOR VESSEL, 14895  
OUTAGE 18R TABLE 1

CAT.	ITEM#	REQ	EXAM# METHOD	COMPONENT DESCRIPTION	SYS# TYPE	DIA" THICK"	MATL	EXAM DATE
B-D	B3.10	ISI	<u>000000085</u> UT	<u>NR02 3-576 WELD</u> N7B CLOSURE HEAD NOZZLE REACTOR HEAD COOLING	<u>221</u> NOZZ	<u>6</u> 2.343	<u>SA336</u>	28-Oct-00
B-D	B3.10	ISI	<u>000000087</u> UT	<u>NR02 4-566A WELD</u> N4A FEEDWATER NOZZLE	<u>221</u> NOZZ	<u>10</u> 4.3042	<u>SA336</u>	30-Oct-00
B-D	B3.10	ISI	<u>000000089</u> UT	<u>NR02 4-566B WELD</u> N4B FEEDWATER NOZZLE	<u>221</u> NOZZ	<u>10</u> 4.3042	<u>SA336</u>	28-Oct-00
B-D	B3.10	ISI	<u>000000091</u> UT	<u>NR02 4-566C WELD</u> N4C FEEDWATER NOZZLE	<u>221</u> NOZZ	<u>10</u> 4.3042	<u>SA336</u>	25-Oct-00
B-D	B3.10	ISI	<u>000000093</u> UT	<u>NR02 4-566D WELD</u> N4D FEEDWATER NOZZLE	<u>221</u> NOZZ	<u>10</u> 4.3042	<u>SA336</u>	25-Oct-00
B-D	B3.10	ISI	<u>000000095</u> UT	<u>NR02 5-576 WELD</u> N8 CLOSURE HEAD NOZZLE REACTOR HEAD VENT	<u>221</u> NOZZ	<u>4</u> 1.343	<u>SA336</u>	28-Oct-00
B-F	B5.10	ISI	<u>000001843</u> UT	<u>NR02 3-566A WELD</u> N4A FEEDWATER NOZZLE SAFE END	<u>221</u> CIRC	<u>10</u> 0.594	<u>SA105 GR.II</u>	30-Oct-00
B-F	B5.10	ISI	<u>000001842</u> SUR	<u>NR02 3-566A WELD</u> N4A FEEDWATER NOZZLE SAFE END	<u>221</u> CIRC	<u>10</u> 0.594	<u>SA105 GR.II</u>	23-Oct-00
B-F	B5.10	ISI	<u>000001845</u> UT	<u>NR02 3-566B WELD</u> N4B FEEDWATER NOZZLE SAFE END	<u>221</u> CIRC	<u>10</u> 0.594	<u>SA105 GR.II</u>	27-Oct-00
B-F	B5.10	ISI	<u>000001844</u> SUR	<u>NR02 3-566B WELD</u> N4B FEEDWATER NOZZLE SAFE END	<u>221</u> CIRC	<u>10</u> 0.594	<u>SA105 GR.II</u>	23-Oct-00
B-F	B5.10	ISI	<u>000001897</u> UT	<u>NR02 3-566C WELD</u> N4C FEEDWATER NOZZLE SAFE END	<u>221</u> CIRC	<u>10</u> 0.594	<u>SA105 GR.II</u>	24-Oct-00
B-F	B5.10	ISI	<u>000001896</u> SUR	<u>NR02 3-566C WELD</u> N4C FEEDWATER NOZZLE SAFE END	<u>221</u> CIRC	<u>10</u> 0.594	<u>SA105 GR.II</u>	23-Oct-00

NIS-1 OWNERS DATA REPORT FOR INSERVICE INSPECTION  
1. OWNER: AMERGEN ENERGY CO. LLC, 200 EXELON WAY, KENNETT SQUARE, PA  
2. PLANT: OYSTER CREEK NUCLEAR GENERATING STATION  
ON RT. 9, TWO MILES SOUTH OF FORKED RIVER NJ 08731  
3. UNIT: OYSTER CREEK NUCLEAR GENERATING STATION  
4. OWNER CERTIFICATE OF AUTHORIZATION (IF REQUIRED) NONE  
5. COMMERCIAL SERVICE DATE 12/23/1969.  
6. NATIONAL BOARD NUMBER FOR UNIT REACTOR VESSEL, 14895  
OUTAGE 18R TABLE 1

CAT.	ITEM#	REQ	EXAM# METHOD	COMPONENT DESCRIPTION	SYS# TYPE	DIA" THICK"	MATL	EXAM DATE
B-F	B5.10	ISI	<u>000001847</u> UT	<u>NR02 3-566D WELD</u> N4D FEEDWATER NOZZLE SAFE END	<u>211</u> CIRC	<u>10</u> 0.594	<u>SA105 GR.II</u>	23-Oct-00
B-F	B5.10	ISI	<u>000001846</u> SUR	<u>NR02 3-566D WELD</u> N4D FEEDWATER NOZZLE SAFE END	<u>221</u> CIRC	<u>10</u> 0.594	<u>SA105 GR.II</u>	23-Oct-00
B-F	B5.10	ISI	<u>000001851</u> UT	<u>NR02 5-566A WELD</u> N3A MAIN STEAM NOZZLE SAFE END	<u>221</u> CIRC	<u>24</u> 1.219	<u>SA336</u>	26-Oct-00
B-F	B5.10	ISI	<u>000001850</u> SUR	<u>NR02 5-566A WELD</u> N3A MAIN STEAM NOZZLE SAFE END	<u>221</u> CIRC	<u>24</u> 1.219	<u>SA336</u>	26-Oct-00
B-F	B5.10	ISI	<u>000001852</u> SUR	<u>NR02 5-566B WELD</u> N3B MAIN STEAM NOZZLE SAFE END	<u>221</u> CIRC	<u>24</u> 1.219	<u>SA336</u>	26-Oct-00
B-F	B5.10	ISI	<u>000001853</u> UT	<u>NR02 5-566B WELD</u> N3B MAIN STEAM NOZZLE SAFE END	<u>221</u> CIRC	<u>24</u> 1.219	<u>SA336</u>	26-Oct-00
B-F	B5.13	ISI	<u>000000196</u> UT	<u>RHC-2-0047 WELD</u> PIPE TO PIPE SOCKET	<u>216</u> CIRC	<u>6</u> 0.432	<u>A376/T316</u>	17-Oct-00
B-F	B5.13	ISI	<u>000000164</u> SUR	<u>RHC-2-0047 WELD</u> PIPE TO PIPE SOCKET	<u>216</u> CIRC	<u>6</u> 0.432	<u>A376/T316</u>	17-Oct-00
B-F	B5.14	ISI	<u>000000157</u> SUR	<u>NC-2-0002 WELD</u> PIPE TO PIPE (BI-METALIC WELD)	<u>225</u> CIRC	<u>3</u> 0.437	<u>BM</u>	17-Oct-00
B-G-1	B6.18	PSI	<u>000004060</u> UT	<u>P-37-001 BJ2-3 BOLT</u> CAP SCREW COVER TO CASE (SET OF 16)	<u>223</u>	<u>2.75</u> 16.25	<u>A193 B7</u>	10-Oct-00
B-G-1	B6.18	PSI	<u>000004897</u> UT	<u>P-37-003 BJ2-3 BOLT</u> STUDS NUTS WASHERS FLANGE SURFACE SET OF 16)	<u>223</u>	<u>2.75</u> 16.25	<u>A193 B7</u>	11-Oct-00
B-G-1	B6.19	PSI	<u>000004063</u> VT-1	<u>P-37-001 BJ2-3 BOLT</u> CAP SCREW COVER TO CASE (SET OF 16)	<u>223</u>	<u>2.75</u> 16.25	<u>A193 B7</u>	10-Oct-00

NIS-1 OWNERS DATA REPORT FOR INSERVICE INSPECTION  
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6. NATIONAL BOARD NUMBER FOR UNIT REACTOR VESSEL, 14895  
OUTAGE 18R TABLE 1

CAT.	ITEM#	REQ	EXAM# METHOD	COMPONENT DESCRIPTION	SYS# TYPE	DIA" THICK"	MATL	EXAM DATE
B-G-1	B6.19	ISI	<u>000004908</u>	<u>P-37-003 BJ2-3 BOLT</u>	<u>223</u>	<u>2.75</u>		20-Oct-00
			VT-1	STUDS NUTS WASHERS FLANGE SURFACE SET OF 16)		16.25	<u>A193 B7</u>	
B-G-1	B6.20	PSI	<u>000004066</u>	<u>P-37-001 BJ2-3 BOLT</u>	<u>223</u>	<u>2.75</u>		10-Oct-00
			VT-1	CAP SCREW COVER TO CASE (SET OF 16)		16.25	<u>A193 B7</u>	
B-G-1	B6.20	PSI	<u>000004901</u>	<u>P-37-003 BJ2-3 BOLT</u>	<u>223</u>	<u>2.75</u>		11-Oct-00
			VT-1	STUDS NUTS WASHERS FLANGE SURFACE SET OF 16)		16.25	<u>A193 B7</u>	
B-G-2	B7.50	ISI	<u>000003378</u>	<u>221-BG-001 BOLT</u>	<u>221</u>	<u>0.875</u>		01-Oct-00
			VT-1	FLANGE ON RX VESSEL HEAD		0		
B-G-2	B7.50	ISI	<u>000002412</u>	<u>411-BG-0001 BOLT</u>	<u>411</u>	<u>0</u>		17-Oct-00
			VT-1	BLIND FLANGE AT LOCATION OF REMOVED SRV V-1-0157		0		
B-G-2	B7.70	ISI	<u>000000245</u>	<u>V-16-0062 BOLT</u>	<u>215</u>	<u>6</u>		17-Oct-00
			VT-1	BONNET BOLTING FOR V-16-62		0		
B-G-2	B7.70	ISI	<u>000000227</u>	<u>V-17-0002 BOLT</u>	<u>214</u>	<u>10</u>		18-Sep-00
			VT-1	BONNET BOLTING FOR V-17-2		0		
B-G-2	B7.70	ISI	<u>000000228</u>	<u>V-17-0003 BOLT</u>	<u>214</u>	<u>0</u>		18-Sep-00
			VT-1	BONNET BOLTING FOR V-17-3		0		
B-G-2	B7.70	ISI	<u>000000232</u>	<u>V-17-0056 BOLT</u>	<u>214</u>	<u>8</u>		18-Sep-00
			VT-1	BONNET BOLTING FOR V-17-56		0		
B-G-2	B7.70	ISI	<u>000000236</u>	<u>V-17-0205 BOLT</u>	<u>214</u>	<u>8</u>		18-Sep-00
			VT-1	BONNET BOLTING FOR V-17-205		0		
B-G-2	B7.70	ISI	<u>000000297</u>	<u>V-2-0035 BOLT</u>	<u>422</u>	<u>18</u>		17-Oct-00
			VT-1	BONNET BOLTING FOR V-2-35		0		
B-G-2	B7.80	PSI	<u>000004969</u>	<u>NC02 BOLT</u>	<u>225</u>	<u>0</u>		21-Sep-00
			VT-1	137 CRD DRIVES BOLTING		0	<u>SA193 B7</u>	

NIS-1 OWNERS DATA REPORT FOR INSERVICE INSPECTION  
 1. OWNER: AMERGEN ENERGY CO. LLC, 200 EXELON WAY, KENNETT SQUARE, PA  
 2. PLANT: OYSTER CREEK NUCLEAR GENERATING STATION  
 ON RT. 9, TWO MILES SOUTH OF FORKED RIVER NJ 08731  
 3. UNIT: OYSTER CREEK NUCLEAR GENERATING STATION  
 4. OWNER CERTIFICATE OF AUTHORIZATION (IF REQUIRED) NONE  
 5. COMMERCIAL SERVICE DATE 12/23/1969.  
 6. NATIONAL BOARD NUMBER FOR UNIT REACTOR VESSEL, 14895  
 OUTAGE 18R TABLE 1

CAT.	ITEM#	REQ	EXAM# METHOD	COMPONENT DESCRIPTION	SYS# TYPE	DIA" THICK"	MATL	EXAM DATE
B-J	B9.11	ISI	<u>000000568</u> SUR	<u>MS-1-0001A</u> WELD SAFE END TO ELBOW	<u>411</u> CIRC	<u>24</u> 1.218	<u>A106 GR.C</u>	25-Oct-00
B-J	B9.11	ISI	<u>000000567</u> UT	<u>MS-1-0001A</u> WELD SAFE END TO ELBOW	<u>411</u> CIRC	<u>24</u> 1.218	<u>A106 GR.C</u>	26-Oct-00
B-J	B9.11	ISI	<u>000000570</u> SUR	<u>MS-1-0003</u> WELD ELBOW TO PIPE	<u>411</u> CIRC	<u>24</u> 1.218	<u>A106 GR.C</u>	25-Oct-00
B-J	B9.11	ISI	<u>000000569</u> UT	<u>MS-1-0003</u> WELD ELBOW TO PIPE	<u>411</u> CIRC	<u>24</u> 1.218	<u>A106 GR.C</u>	26-Oct-00
B-J	B9.11	ISI	<u>000004825</u> SUR	<u>MS-1-0030</u> WELD PIPE TO ELBOW	<u>411</u> CIRC	<u>24</u> 1.218	<u>A106 GR.C</u>	24-Oct-00
B-J	B9.11	ISI	<u>000004826</u> UT	<u>MS-1-0030</u> WELD PIPE TO ELBOW	<u>411</u> CIRC	<u>24</u> 1.218	<u>A106 GR.C</u>	23-Oct-00
B-J	B9.11	ISI	<u>000000585</u> UT	<u>MS-1-0050</u> WELD SAFE END TO ELBOW	<u>411</u> CIRC	<u>24</u> 1.218	<u>A106 GR.C</u>	26-Oct-00
B-J	B9.11	ISI	<u>000000586</u> SUR	<u>MS-1-0050</u> WELD SAFE END TO ELBOW	<u>411</u> CIRC	<u>24</u> 1.218	<u>A106 GR.C</u>	25-Oct-00
B-J	B9.11	ISI	<u>000000891</u> SUR	<u>MS-1-0051</u> WELD ELBOW TO PIPE	<u>411</u> CIRC	<u>24</u> 1.218	<u>A106 GR.C</u>	25-Oct-00
B-J	B9.11	ISI	<u>000000587</u> UT	<u>MS-1-0051</u> WELD ELBOW TO PIPE	<u>411</u> CIRC	<u>24</u> 1.218	<u>A106 GR.C</u>	25-Oct-00
B-J	B9.11	ISI	<u>000000478</u> SUR	<u>ND-1-0003</u> WELD PIPE TO ELBOW	<u>215</u> CIRC	<u>6</u> 0.432	<u>A376/T316</u>	21-Oct-00
B-J	B9.11	ISI	<u>000000477</u> UT	<u>ND-1-0003</u> WELD PIPE TO ELBOW	<u>215</u> CIRC	<u>6</u> 0.432	<u>A376/T316</u>	22-Oct-00

NIS-1 OWNERS DATA REPORT FOR INSERVICE INSPECTION  
1. OWNER: AMERGEN ENERGY CO. LLC, 200 EXELON WAY, KENNETT SQUARE, PA  
2. PLANT: OYSTER CREEK NUCLEAR GENERATING STATION  
ON RT. 9, TWO MILES SOUTH OF FORKED RIVER NJ 08731  
3. UNIT: OYSTER CREEK NUCLEAR GENERATING STATION  
4. OWNER CERTIFICATE OF AUTHORIZATION (IF REQUIRED) NONE  
5. COMMERCIAL SERVICE DATE 12/23/1969.  
6. NATIONAL BOARD NUMBER FOR UNIT REACTOR VESSEL, 14895  
OUTAGE 18R TABLE 1

CAT.	ITEM#	REQ	EXAM# METHOD	COMPONENT DESCRIPTION	SYS# TYPE	DIA" THICK"	MATL	EXAM DATE
B-J	B9.11	ISI	<u>000000480</u> UT	<u>ND-1-0004</u> <u>WELD</u> ELBOW TO PIPE	<u>215</u> CIRC	<u>6</u> 0.432	<u>A376/T316</u>	20-Oct-00
B-J	B9.11	ISI	<u>000000481</u> SUR	<u>ND-1-0004</u> <u>WELD</u> ELBOW TO PIPE	<u>215</u> CIRC	<u>6</u> 0.432	<u>A376/T316</u>	21-Oct-00
B-J	B9.11	ISI	<u>000004806</u> UT	<u>ND-1-0206</u> <u>WELD</u> PIPE TO PIPE	<u>215</u> CIRC	<u>6</u> 0.432	<u>A376/T316</u>	20-Oct-00
B-J	B9.11	ISI	<u>000004807</u> UT	<u>ND-1-0207</u> <u>WELD</u> PIPE TO ELBOW (REPLACED ND-1-0005)	<u>215</u> CIRC	<u>6</u> 0.432	<u>A376/T316</u>	20-Oct-00
B-J	B9.11	ISI	<u>000004810</u> UT	<u>ND-1-0210</u> <u>WELD</u> PIPE TO PIPE	<u>215</u> CIRC	<u>6</u> 0.432	<u>A376/T316</u>	20-Oct-00
B-J	B9.11	ISI	<u>000000384</u> SUR	<u>NU-1-0004</u> <u>WELD</u> ELBOW TO PIPE	<u>214</u> CIRC	<u>14</u> 0.75	<u>A106 GR.C</u>	20-Oct-00
B-J	B9.11	ISI	<u>000000383</u> UT	<u>NU-1-0004</u> <u>WELD</u> ELBOW TO PIPE	<u>214</u> CIRC	<u>14</u> 0.75	<u>A106 GR.C</u>	20-Oct-00
B-J	B9.11	ISI	<u>000002721</u> UT	<u>NU-1-0006</u> <u>WELD</u> ELBOW TO ELBOW	<u>214</u> CIRC	<u>14</u> 0.75	<u>A106 GR.C</u>	19-Oct-00
B-J	B9.11	ISI	<u>000002722</u> SUR	<u>NU-1-0006</u> <u>WELD</u> ELBOW TO ELBOW	<u>214</u> CIRC	<u>14</u> 0.75	<u>A106 GR.C</u>	19-Oct-00
B-J	B9.11	ISI	<u>000000397</u> UT	<u>NU-1-0028</u> <u>WELD</u> ELBOW TO PIPE	<u>214</u> CIRC	<u>14</u> 0.75	<u>A106 GR.C</u>	16-Sep-00
B-J	B9.11	ISI	<u>000000398</u> SUR	<u>NU-1-0028</u> <u>WELD</u> ELBOW TO PIPE	<u>214</u> CIRC	<u>14</u> 0.75	<u>A106 GR.C</u>	14-Sep-00
B-J	B9.11	ISI	<u>000000409</u> UT	<u>NU-2-0003</u> <u>WELD</u> PIPE TO ELBOW	<u>214</u> CIRC	<u>14</u> 0.75	<u>A106 GR.C</u>	21-Oct-00

NIS-1 OWNERS DATA REPORT FOR INSERVICE INSPECTION  
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ON RT. 9, TWO MILES SOUTH OF FORKED RIVER NJ 08731  
3. UNIT: OYSTER CREEK NUCLEAR GENERATING STATION  
4. OWNER CERTIFICATE OF AUTHORIZATION (IF REQUIRED) NONE  
5. COMMERCIAL SERVICE DATE 12/23/1969.  
6. NATIONAL BOARD NUMBER FOR UNIT REACTOR VESSEL, 14895  
OUTAGE 18R TABLE 1

CAT.	ITEM#	REQ	EXAM# METHOD	COMPONENT DESCRIPTION	SYS# TYPE	DIA" THICK"	MATL	EXAM DATE
B-J	B9.11	ISI	<u>000000410</u> SUR	<u>NU-2-0003</u> WELD PIPE TO ELBOW	<u>214</u> CIRC	<u>14</u> 0.75	<u>A106 GR.C</u>	21-Oct-00
B-J	B9.11	ISI	<u>000000414</u> SUR	<u>NU-2-0005</u> WELD PIPE TO ELBOW	<u>214</u> CIRC	<u>14</u> 0.75	<u>A106 GR.C</u>	21-Oct-00
B-J	B9.11	ISI	<u>000000413</u> UT	<u>NU-2-0005</u> WELD PIPE TO ELBOW	<u>214</u> CIRC	<u>14</u> 0.75	<u>A106 GR.C</u>	21-Oct-00
B-J	B9.11	ISI	<u>000000416</u> SUR	<u>NU-2-0009</u> WELD ELBOW TO PIPE	<u>214</u> CIRC	<u>14</u> 0.75	<u>A106 GR.C</u>	19-Sep-00
B-J	B9.11	ISI	<u>000000415</u> UT	<u>NU-2-0009</u> WELD ELBOW TO PIPE	<u>214</u> CIRC	<u>14</u> 0.75	<u>A106 GR.C</u>	25-Oct-00
B-J	B9.11	ISI	<u>000000319</u> SUR	<u>NZ-3-0027</u> WELD PIPE TO ELBOW	<u>212</u> CIRC	<u>8</u> 0.5	<u>A376/T316</u>	21-Oct-00
B-J	B9.11	ISI	<u>000000318</u> UT	<u>NZ-3-0027</u> WELD PIPE TO ELBOW	<u>212</u> CIRC	<u>8</u> 0.5	<u>A376/T316</u>	22-Oct-00
B-J	B9.11	PSI	<u>000004936</u> SUR	<u>NZ-3-0068R1</u> WELD PIPE TO PIPE WELD OVERLAYREPAIR REPLACES NZ-3-0068	<u>212</u> CIRC	<u>8</u> 0.5	<u>SS</u>	09-Nov-00
B-J	B9.11	PSI	<u>000004935</u> UT	<u>NZ-3-0068R1</u> WELD PIPE TO PIPE WELD OVERLAYREPAIR REPLACES NZ-3-0068	<u>212</u> CIRC	<u>8</u> 0.5	<u>SS</u>	10-Nov-00
B-J	B9.11	ISI	<u>000000366</u> SUR	<u>NZ-3-0078</u> WELD ELBOW TO PIPE	<u>212</u> CIRC	<u>8</u> 0.5	<u>A376/T316</u>	26-Oct-00
B-J	B9.11	ISI	<u>000000365</u> UT	<u>NZ-3-0078</u> WELD ELBOW TO PIPE	<u>212</u> CIRC	<u>8</u> 0.5	<u>A376/T316</u>	26-Oct-00
B-J	B9.11	ISI	<u>000000371</u> UT	<u>NZ-3-0087</u> WELD PIPE TO ELBOW	<u>212</u> CIRC	<u>8</u> 0.5	<u>A376/T316</u>	30-Oct-00



NIS-1 OWNERS DATA REPORT FOR INSERVICE INSPECTION  
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ON RT. 9, TWO MILES SOUTH OF FORKED RIVER NJ 08731  
3. UNIT: OYSTER CREEK NUCLEAR GENERATING STATION  
4. OWNER CERTIFICATE OF AUTHORIZATION (IF REQUIRED) NONE  
5. COMMERCIAL SERVICE DATE 12/23/1969.  
6. NATIONAL BOARD NUMBER FOR UNIT REACTOR VESSEL, 14895  
OUTAGE 18R TABLE 1

CAT.	ITEM#	REQ	EXAM# METHOD	COMPONENT DESCRIPTION	SYS# TYPE	DIA" THICK"	MATL	EXAM DATE
B-J	B9.11	ISI	<u>000000372</u> SUR	<u>NZ-3-0087</u> WELD PIPE TO ELBOW	<u>212</u> CIRC	<u>8</u> 0.5	<u>A376/T316</u>	30-Oct-00
B-J	B9.11	ISI	<u>000000596</u> UT	<u>RF-2-0001A</u> WELD PIPE TO SAFE END	<u>422</u> CIRC	<u>10</u> 0.594	<u>A106 GR.C</u>	23-Oct-00
B-J	B9.11	ISI	<u>000000597</u> SUR	<u>RF-2-0001A</u> WELD PIPE TO SAFE END	<u>422</u> CIRC	<u>10</u> 0.594	<u>A106 GR.C</u>	22-Oct-00
B-J	B9.11	ISI	<u>000004827</u> SUR	<u>RF-2-0002</u> WELD ELBOW TO PIPE	<u>422</u> CIRC	<u>10</u> 0.594	<u>CS</u>	24-Oct-00
B-J	B9.11	ISI	<u>000004824</u> UT	<u>RF-2-0002</u> WELD ELBOW TO PIPE	<u>422</u> CIRC	<u>10</u> 0.594	<u>CS</u>	24-Oct-00
B-J	B9.11	ISI	<u>000004828</u> UT	<u>RF-2-0003</u> WELD PIPE TO ELBOW	<u>422</u> CIRC	<u>10</u> 0.594	<u>CS</u>	24-Oct-00
B-J	B9.11	ISI	<u>000004829</u> SUR	<u>RF-2-0003</u> WELD PIPE TO ELBOW	<u>422</u> CIRC	<u>10</u> 0.594	<u>CS</u>	24-Oct-00
B-J	B9.11	ISI	<u>000000598</u> UT	<u>RF-2-0007A</u> WELD PIPE TO SAFE END	<u>422</u> CIRC	<u>10</u> 0.594	<u>A106 GR.C</u>	23-Oct-00
B-J	B9.11	ISI	<u>000000599</u> SUR	<u>RF-2-0007A</u> WELD PIPE TO SAFE END	<u>422</u> CIRC	<u>10</u> 0.594	<u>A106 GR.C</u>	22-Oct-00
B-J	B9.11	ISI	<u>000000608</u> UT	<u>RF-2-0026A</u> WELD PIPE TO SAFE END	<u>422</u> CIRC	<u>10</u> 0.594	<u>A106 GR.C</u>	21-Oct-00
B-J	B9.11	ISI	<u>000000609</u> SUR	<u>RF-2-0026A</u> WELD PIPE TO SAFE END	<u>422</u> CIRC	<u>10</u> 0.594	<u>A106 GR.C</u>	21-Oct-00
B-J	B9.11	ISI	<u>000000611</u> SUR	<u>RF-2-0027</u> WELD ELBOW TO PIPE	<u>422</u> CIRC	<u>10</u> 0.594	<u>A106 GR.C</u>	21-Oct-00

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 ON RT. 9, TWO MILES SOUTH OF FORKED RIVER NJ 08731  
 3. UNIT: OYSTER CREEK NUCLEAR GENERATING STATION  
 4. OWNER CERTIFICATE OF AUTHORIZATION (IF REQUIRED) NONE  
 5. COMMERCIAL SERVICE DATE 12/23/1969.  
 6. NATIONAL BOARD NUMBER FOR UNIT REACTOR VESSEL, 14895  
 OUTAGE 18R TABLE 1

CAT.	ITEM#	REQ	EXAM# METHOD	COMPONENT DESCRIPTION	SYS# TYPE	DIA" THICK"	MATL	EXAM DATE
B-J	B9.11	ISI	<u>000000610</u> UT	<u>RF-2-0027</u> WELD ELBOW TO PIPE	<u>422</u> CIRC	<u>10</u> 0.594	<u>A106 GR.C</u>	21-Oct-00
B-J	B9.11	ISI	<u>000004831</u> SUR	<u>RF-2-0031</u> WELD REDUCING TEE TO PIPE	<u>422</u> CIRC	<u>10</u> 0.594	<u>CS</u>	27-Oct-00
B-J	B9.11	ISI	<u>000004830</u> UT	<u>RF-2-0031</u> WELD REDUCING TEE TO PIPE	<u>422</u> CIRC	<u>10</u> 0.594	<u>CS</u>	27-Oct-00
B-J	B9.11	ISI	<u>000000612</u> UT	<u>RF-2-0032A</u> WELD PIPE TO SAFE END	<u>422</u> CIRC	<u>10</u> 0.594	<u>A106 GR.C</u>	23-Oct-00
B-J	B9.11	ISI	<u>000000613</u> SUR	<u>RF-2-0032A</u> WELD PIPE TO SAFE END	<u>422</u> CIRC	<u>10</u> 0.594	<u>A106 GR.C</u>	23-Oct-00
B-J	B9.11	ISI	<u>000000614</u> SUR	<u>RF-2-0033</u> WELD ELBOW TO PIPE	<u>422</u> CIRC	<u>10</u> 0.594	<u>A106 GR.C</u>	23-Oct-00
B-J	B9.11	ISI	<u>000000615</u> UT	<u>RF-2-0033</u> WELD ELBOW TO PIPE	<u>422</u> CIRC	<u>10</u> 0.594	<u>A106 GR.C</u>	23-Oct-00
B-J	B9.11	ISI	<u>000000617</u> SUR	<u>RF-2-0034</u> WELD PIPE TO ELBOW	<u>422</u> CIRC	<u>10</u> 0.594	<u>A106 GR.C</u>	23-Oct-00
B-J	B9.11	ISI	<u>000000616</u> UT	<u>RF-2-0034</u> WELD PIPE TO ELBOW	<u>422</u> CIRC	<u>10</u> 0.594	<u>A106 GR.C</u>	23-Oct-00
B-J	B9.11	ISI	<u>000004832</u> UT	<u>RF-2-0042</u> WELD REDUCER TO PIPE	<u>422</u> CIRC	<u>10</u> 0.594	<u>CS</u>	27-Oct-00
B-J	B9.11	ISI	<u>000004833</u> SUR	<u>RF-2-0042</u> WELD REDUCER TO PIPE	<u>422</u> CIRC	<u>10</u> 0.594	<u>CS</u>	27-Oct-00
B-J	B9.11	ISI	<u>000004834</u> UT	<u>RF-2-0044</u> WELD PIPE TO REDUCER TEE	<u>422</u> CIRC	<u>18</u> 0.938	<u>CS</u>	27-Oct-00

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ON RT. 9, TWO MILES SOUTH OF FORKED RIVER NJ 08731  
3. UNIT: OYSTER CREEK NUCLEAR GENERATING STATION  
4. OWNER CERTIFICATE OF AUTHORIZATION (IF REQUIRED) NONE  
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6. NATIONAL BOARD NUMBER FOR UNIT REACTOR VESSEL, 14895  
OUTAGE 18R TABLE 1

CAT.	ITEM#	REQ	EXAM# METHOD	COMPONENT DESCRIPTION	SYS# TYPE	DIA" THICK"	MATL	EXAM DATE
B-J	B9.11	ISI	<u>000004835</u> SUR	<u>RF-2-0044</u> WELD PIPE TO REDUCER TEE	<u>422</u> CIRC	<u>18</u> 0.938	<u>CS</u>	27-Oct-00
B-J	B9.21	ISI	<u>000000634</u> SUR	<u>NC-2-0008</u> WELD ELBOW TO PIPE	<u>225</u> CIRC	<u>3</u> 0.437	<u>CS</u>	17-Oct-00
B-J	B9.21	ISI	<u>000000636</u> SUR	<u>NC-2-0016</u> WELD PIPE TO ELBOW	<u>225</u> CIRC	<u>3</u> 0.437	<u>CS</u>	04-Aug-00
B-J	B9.21	ISI	<u>000000635</u> SUR	<u>NC-4-0001A</u> WELD PIPE TO SAFE END BI-METALIC WELD	<u>225</u> CIRC	<u>3</u> 0.3	<u>BM</u>	21-Oct-00
B-J	B9.21	ISI	<u>000001902</u> SUR	<u>NC-4-0003A</u> WELD PIPE TO PIPE	<u>225</u> CIRC	<u>3</u> 0	<u>A376/T316</u>	16-Oct-00
B-J	B9.21	ISI	<u>000001901</u> SUR	<u>ND-1-0104</u> WELD REDUCER TO PIPE	<u>215</u> CIRC	<u>3</u> 0	<u>A376/T316</u>	23-Oct-00
B-J	B9.32	ISI	<u>000001903</u> SUR	<u>NG-E-0009</u> WELD ELBOW TO BRANCH	<u>223</u> BRNC	<u>2</u> 0	<u>A376/T316</u>	18-Oct-00
B-J	B9.40	ISI	<u>000000809</u> SUR	<u>MS-9-0037</u> WELD PIPE TO VALVE V-1-0111	<u>411</u> SOCK	<u>2</u> 0.218	<u>CS</u>	27-Oct-00
B-J	B9.40	ISI	<u>000000810</u> SUR	<u>MS-9-0038</u> WELD VALVE V-1-0114 TO PIPE	<u>411</u> SOCK	<u>2</u> 0.218	<u>CS</u>	27-Oct-00
B-J	B9.40	ISI	<u>000000795</u> SUR	<u>NG-E-0028</u> WELD PIPE TO ELBOW	<u>223</u> SOCK	<u>2</u> 0	<u>A376/T316</u>	18-Oct-00
B-J	B9.40	ISI	<u>000000749</u> SUR	<u>NP-2-0017</u> WELD ELBOW TO PIPE SOCKT	<u>213</u> SOCK	<u>1.5</u> 0.2	<u>SS</u>	20-Oct-00
B-J	B9.40	ISI	<u>000000750</u> SUR	<u>NP-2-0018</u> WELD PIPE-TO-ELBOW SOCKT	<u>213</u> SOCK	<u>1.5</u> 0.2	<u>SS</u>	20-Oct-00

NIS-1 OWNERS DATA REPORT FOR INSERVICE INSPECTION  
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ON RT. 9, TWO MILES SOUTH OF FORKED RIVER NJ 08731  
3. UNIT: OYSTER CREEK NUCLEAR GENERATING STATION  
4. OWNER CERTIFICATE OF AUTHORIZATION (IF REQUIRED) NONE  
5. COMMERCIAL SERVICE DATE 12/23/1969.  
6. NATIONAL BOARD NUMBER FOR UNIT REACTOR VESSEL, 14895  
OUTAGE 18R TABLE 1

CAT.	ITEM#	REQ	EXAM# METHOD	COMPONENT DESCRIPTION	SYS# TYPE	DIA" THICK"	MATL	EXAM DATE
B-J	B9.40	ISI	<u>00000755</u> SUR	<u>NP-2-0041 WELD</u> PIPE TO ELBOW SOCKET	<u>213</u> SOCK	<u>1.5</u> 0.2	<u>SS</u>	10-Jul-00
B-J	B9.40	ISI	<u>000004836</u> SUR	<u>NP-2-0046 WELD</u> REDUCING TEE TO PIPE SOCKET	<u>213</u> SOCK	<u>1.5</u> 0.2	<u>SS</u>	10-Jul-00
B-J	B9.40	ISI	<u>00000769</u> SUR	<u>RHC-2-0043 WELD</u> ELBOW TO PIPE SOCKET	<u>216</u> SOCK	<u>2</u> 0.218	<u>SS</u>	02-Oct-00
B-J	B9.40	ISI	<u>00000770</u> SUR	<u>RHC-2-0044D WELD</u> PIPE TO REDUCER TEE SOCKET	<u>216</u> SOCK	<u>2</u> 0	<u>SS</u>	02-Oct-00
B-L-2	B12.2	ISI	<u>00000991</u> VT-3	<u>P-37-003 PUMP</u> REACTOR RECIRCULATION PMPNG01-C	<u>223</u> CENT	<u>0</u> 0		20-Oct-00
B-M-2	B12.5	ISI	<u>000002368</u> VT-3	<u>V-1-0173 VALVE</u> ELECTROMATIC RELIEF VALVENR108-A(SOUTH HEADER)	<u>212</u> RELEF	<u>6</u> 0		23-Oct-00
B-M-2	B12.5	ISI	<u>000002375</u> VT-3	<u>V-1-0177 VALVE</u> ELECTROMATIC RELIEF VALVENR108-E(SOUTH HEADER)	<u>212</u> RELEF	<u>6</u> 0		23-Oct-00
B-M-2	B12.5	ISI	<u>000004934</u> VT-3	<u>V-16-0063 VALVE</u> REGENERATIVE HT EXCHANGEROUTLET TO REACTOR (L.O.)	<u>215</u> GATE	<u>6</u> 0		03-Nov-00
B-N-1	B13.1	ISI	<u>000004967</u> VT-3	<u>NR02 INTER-A VESSEL</u> VESSEL CLAD	<u>222</u>	<u>0</u> 0		20-Oct-00
B-N-1	B13.1	ISI	<u>000004968</u> VT-3	<u>NR02 INTER-E VESSEL</u> RX VESSEL INTERIOR SURFACES	<u>222</u>	<u>0</u> 0		20-Oct-00
B-N-2	B13.2	ISI	<u>000001399</u> VT-1	<u>NR02 2-583 WELD</u> SHROUD TO CONICAL SUPPORT H-8 WELD	<u>221</u> ATAC	<u>0</u> 0	<u>SA-336-F8</u>	24-Oct-00
B-N-2	B13.3	ISI	<u>000001439</u> VT-1	<u>NR02 1-587A WELD</u> STEAM DRYER LUG	<u>221</u> ATAC	<u>0</u> 0		24-Oct-00

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B-N-2	B13.3	ISI	<u>000001444</u> VT-1	<u>NR02 1-587B WELD</u> STEAM DRYER LUG	<u>221</u> ATAC	<u>0</u> 0		24-Oct-00
B-N-2	B13.3	ISI	<u>000001449</u> VT-1	<u>NR02 1-587C WELD</u> STEAM DRYER LUG	<u>221</u> ATAC	<u>0</u> 0		24-Oct-00
B-N-2	B13.3	ISI	<u>000001455</u> VT-1	<u>NR02 1-587D WELD</u> STEAM DRYER LUG	<u>221</u> ATAC	<u>0</u> 0		24-Oct-00
B-N-2	B13.3	ISI	<u>000001470</u> VT-1	<u>NR02 4-587A WELD</u> FEEDWATER SPARGER BRACKET 45 DEG	<u>221</u> ATAC	<u>0</u> 0		25-Oct-00
B-N-2	B13.3	ISI	<u>000001475</u> VT-1	<u>NR02 4-587B WELD</u> FEEDWATER SPARGER BRACKET 45 DEG	<u>221</u> ATAC	<u>0</u> 0		25-Oct-00
B-N-2	B13.3	ISI	<u>000001480</u> VT-1	<u>NR02 4-587C WELD</u> FEEDWATER SPARGER BRACKET 135 DEG	<u>221</u> ATAC	<u>0</u> 0		25-Oct-00
B-N-2	B13.3	ISI	<u>000001485</u> VT-1	<u>NR02 4-587D WELD</u> FEEDWATER SPARGER BRACKET 135 DEG	<u>221</u> ATAC	<u>0</u> 0		25-Oct-00
B-N-2	B13.3	ISI	<u>000001490</u> VT-1	<u>NR02 4-587E WELD</u> FEEDWATER SPARGER BRACKET 225 DEG	<u>221</u> ATAC	<u>0</u> 0		25-Oct-00
B-N-2	B13.3	ISI	<u>000001495</u> VT-1	<u>NR02 4-587F WELD</u> FEEDWATER SPARGER BRACKET 225 DEG	<u>221</u> ATAC	<u>0</u> 0		25-Oct-00
B-N-2	B13.3	ISI	<u>000001500</u> VT-1	<u>NR02 4-587G WELD</u> FEEDWATER SPARGER BRACKET 315 DEG	<u>221</u> ATAC	<u>0</u> 0		25-Oct-00
B-N-2	B13.3	ISI	<u>000001505</u> VT-1	<u>NR02 4-587H WELD</u> FEEDWATER SPARGER BRACKET 315 DEG	<u>221</u> ATAC	<u>0</u> 0		25-Oct-00
B-N-2	B13.4	ISI	<u>000004964</u> VT-3	<u>NR02 583-02 SUPORT</u> CONICAL SUPPORT VESSEL TO SHROUD	<u>221</u>	<u>0</u> 0		24-Oct-00

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 OUTAGE 18R TABLE 1

CAT.	ITEM#	REQ	EXAM# METHOD	COMPONENT DESCRIPTION	SYS# TYPE	DIA" THICK"	MATL	EXAM DATE
B-N-2	B13.4	ISI	000004966	NR02 INTER-L VESSEL	222	0		25-Oct-00
			VT-1	TOP GUIDE		0		
B-N-2	B13.4	ISI	000004965	NR02 SHROUD WELD	222	0		28-Oct-00
			VT-1	SHROUD VERTICAL WELDS		0		
B-O	B14.1	ISI	000001586	NC02 18-51 CRDRVE	225	0		26-Oct-00
			SUR	CONTROL ROD DRIVE/GROUP 1(PERIPHERAL)		0		
C-A	C1.40	PSI	000004865	CD-14-001A 211-C-7 WELD	211	0		10-Oct-00
			UT	ISOLATION CONDENSER (CONDENSER SIDE)WELD	CIRC	1.25	T316	
C-A	C1.40	PSI	000004866	CD-14-001A 211-C-8 WELD	211	0		11-Oct-00
			UT	ISOLATION CONDENSER (CONDENSER SIDE)WELD	CIRC	1.25	T316	
C-A	C1.40	PSI	000004873	CD-14-001A 211-S-7 WELD	211	12		10-Oct-00
			UT	ISOLATION CONDENSER(STEAMSIDE)WELD	CIRC	1.25	T316	
C-A	C1.40	PSI	000004874	CD-14-001A 211-S-8 WELD	211	12		11-Oct-00
			UT	ISOLATION CONDENSER (STEAM SIDE)WELD	CIRC	1.25	T316	
C-A	C1.40	ISI	000004482	CD-14-001B 211-C-7 WELD	211	21		06-Oct-00
			UT	ISOLATION CONDENSER (CONDENSER SIDE)WELD	CIRC	1.25	A376/T316	
C-A	C1.40	ISI	000004480	CD-14-001B 211-C-8 WELD	211	21		05-Oct-00
			UT	ISOLATION CONDENSER (CONDENSER SIDE)WELD	CIRC	1.25	A376/T316	
C-A	C1.40	ISI	000004481	CD-14-001B 211-S-7 WELD	211	21		06-Oct-00
			UT	ISOLATION CONDENSER (STEAM SIDE)WELD	CIRC	1.25	A376/T316	
C-A	C1.40	ISI	000004479	CD-14-001B 211-S-8 WELD	211	21		05-Oct-00
			UT	ISOLATION CONDENSER (STEAM SIDE)WELD	CIRC	1.25	A376/T316	
C-B	C2.31	ISI	000002377	H-21-001D N-4-D WELD	241	0		08-Sep-00
			SUR	CONTAINMENT SPRAY HEAT EXCHANGER 1-4 SHELL SIDE		0		

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OUTAGE 18R TABLE 1

CAT.	ITEM#	REQ	EXAM# METHOD	COMPONENT DESCRIPTION	SYS# TYPE	DIA" THICK"	MATL	EXAM DATE
C-C	C3.20	ISI	<u>000002001</u> SUR	<u>241-BP-433-R2-0057</u> SUPORT CONTAINMENT SPRAY SYSTEM RIGID STRUT	<u>241</u> RGDS	<u>0</u> 1		31-Aug-00
C-C	C3.20	ISI	<u>000002003</u> SUR	<u>241-BP-433-R3-0056</u> SUPORT CONTAINMENT SPRAY SYSTEM RIGID STRUT	<u>241</u> RGDS	<u>0</u> 0		28-Aug-00
C-C	C3.20	ISI	<u>000002005</u> SUR	<u>241-BP-433-R4-0059</u> SUPORT HYDRAULIC SNUBBER (NQ-2-S6)	<u>241</u> HSNU	<u>0</u> 0		28-Aug-00
C-C	C3.20	ISI	<u>000002007</u> SUR	<u>241-BP-486-R1-0087</u> SUPORT CONTAINMENT SPRAY SYSTEM RIGID STRUT	<u>241</u> RGDS	<u>0</u> 0		08-Sep-00
C-C	C3.20	ISI	<u>000003409</u> VT-3	<u>241-BP-486-R2-0088</u> SUPORT CONTAINMENT SPRAY SYSTEM RIGID STRUT	<u>241</u> RGDS	<u>0</u> 0		08-Sep-00
C-C	C3.20	ISI	<u>000001959</u> SUR	<u>241-BP-NQ-2-H30-0074</u> SUPORT VARIABLE SPRING HANGER (NQ-2-H4)	<u>241</u> VAR	<u>0</u> 0		16-Sep-00
C-C	C3.20	ISI	<u>000001963</u> SUR	<u>241-BP-NQ-2-H35-0060</u> SUPORT VARIABLE SPRING HANGER (NQ-2-H19)	<u>241</u> VAR	<u>0</u> 0		31-Aug-00
C-D	C4.20	ISI	<u>000004279</u> UT	<u>FE-422-0001</u> BG1 BOLT TOTAL FEEDWATER SYSTEM FLOW ELEMENT	<u>422</u>	<u>2.125</u> 0	<u>CS</u>	19-Oct-00
C-D	C4.20	ISI	<u>000004280</u> UT	<u>FE-422-0001</u> BG2 BOLT TOTAL FEEDWATER SYSTEM FLOW ELEMENT	<u>422</u>	<u>2</u> 0	<u>CS</u>	25-Oct-00
C-F-1	C5.11	ISI	<u>000004798</u> UT	<u>NE-1-0231</u> WELD PIPE TO PIPE B CONDENSER STEAM SIDE	<u>211</u> CIRC	<u>12</u> 0.844	<u>A376/T316</u>	28-Oct-00
C-F-1	C5.11	ISI	<u>000004799</u> UT	<u>NE-1-0232</u> WELD PIPE TO NOZZLE STEAM SIDE	<u>211</u> CIRC	<u>12</u> 0.844	<u>A376/T316</u>	28-Oct-00
C-F-1	C5.11	ISI	<u>000004800</u> UT	<u>NE-1-0233</u> WELD PIPE TO PIPE STEAM SIDE	<u>211</u> CIRC	<u>12</u> 0.844	<u>A376/T316</u>	26-Oct-00

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OUTAGE 18R TABLE 1

CAT.	ITEM#	REQ	EXAM# METHOD	COMPONENT DESCRIPTION	SYS# TYPE	DIA" THICK"	MATL	EXAM DATE
C-F-1	C5.11	ISI	<u>000004801</u> UT	<u>NE-1-0234</u> <u>WELD</u> PIPE TO PIPE STEAM SIDE	<u>211</u> CIRC	<u>12</u> 0.844	<u>A376/T316</u>	29-Oct-00
C-F-1	C5.11	PSI	<u>000004858</u> SUR	<u>NE-1-0235</u> <u>WELD</u> PIPE TO PIPE	<u>211</u> CIRC	<u>12</u> 0.844	<u>A376/T316</u>	30-Oct-00
C-F-1	C5.11	PSI	<u>000004857</u> UT	<u>NE-1-0235</u> <u>WELD</u> PIPE TO PIPE	<u>211</u> CIRC	<u>12</u> 0.844	<u>A376/T316</u>	01-Nov-00
C-F-1	C5.11	PSI	<u>000004855</u> UT	<u>NE-1-0236</u> <u>WELD</u> PIPE TO NOZZLE A CONDENS	<u>211</u> CIRC	<u>12</u> 0.844	<u>A376/T316</u>	02-Nov-00
C-F-1	C5.11	PSI	<u>000004856</u> SUR	<u>NE-1-0236</u> <u>WELD</u> PIPE TO NOZZLE A CONDENS	<u>211</u> CIRC	<u>12</u> 0.844	<u>A376/T316</u>	01-Nov-00
C-F-1	C5.11	PSI	<u>000004853</u> UT	<u>NE-1-0237</u> <u>WELD</u> PIPE TO PIPE	<u>211</u> CIRC	<u>12</u> 0.844	<u>A376/T316</u>	31-Oct-00
C-F-1	C5.11	PSI	<u>000004854</u> SUR	<u>NE-1-0237</u> <u>WELD</u> PIPE TO PIPE	<u>211</u> CIRC	<u>12</u> 0.844	<u>A376/T316</u>	29-Oct-00
C-F-1	C5.11	PSI	<u>000004851</u> UT	<u>NE-1-0238</u> <u>WELD</u> PIPE TO NOZZLE A CONDENS	<u>211</u> CIRC	<u>12</u> 0.844	<u>A376/T316</u>	31-Oct-00
C-F-1	C5.11	PSI	<u>000004852</u> SUR	<u>NE-1-0238</u> <u>WELD</u> PIPE TO NOZZLE A CONDENS	<u>211</u> CIRC	<u>12</u> 0.844	<u>A376/T316</u>	24-Oct-00
C-F-1	C5.11	ISI	<u>000001598</u> UT	<u>NE-1-207</u> <u>WELD</u> PIPE TO PIPE	<u>211</u> CIRC	<u>12</u> 0.844	<u>A376/T316</u>	15-Oct-00
C-F-1	C5.11	ISI	<u>000001599</u> SUR	<u>NE-1-207</u> <u>WELD</u> PIPE TO PIPE	<u>211</u> CIRC	<u>12</u> 0.844	<u>A376/T316</u>	15-Oct-00
C-F-1	C5.11	ISI	<u>000001604</u> UT	<u>NE-1-217</u> <u>WELD</u> PIPE TO PIPE	<u>211</u> CIRC	<u>16</u> 1.031	<u>A376/T316</u>	15-Oct-00



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C-F-1	C5.11	ISI	<u>000001605</u> SUR	<u>NE-1-217</u> <u>WELD</u> PIPE TO PIPE	<u>211</u> CIRC	<u>16</u> 1.031	<u>A376/T316</u>	15-Oct-00
C-F-1	C5.11	ISI	<u>000001612</u> UT	<u>NE-1-227</u> <u>WELD</u> PIPE TO PIPE	<u>211</u> CIRC	<u>12</u> 0.844	<u>A376/T316</u>	17-Oct-00
C-F-1	C5.11	ISI	<u>000001613</u> SUR	<u>NE-1-227</u> <u>WELD</u> PIPE TO PIPE	<u>211</u> CIRC	<u>12</u> 0.844	<u>A376/T316</u>	17-Oct-00
C-F-1	C5.11	ISI	<u>000004802</u> UT	<u>NE-2-0246</u> <u>WELD</u> NOZZLE TO PIPE CONDENSATE SIDE	<u>211</u> CIRC	<u>8</u> 0.594	<u>A376/T316</u>	27-Oct-00
C-F-1	C5.11	ISI	<u>000004803</u> UT	<u>NE-2-0247</u> <u>WELD</u> PIPE TO PIPE CONDENSATE SIDE	<u>211</u> CIRC	<u>8</u> 0.594	<u>A376/T316</u>	27-Oct-00
C-F-1	C5.11	ISI	<u>000004804</u> UT	<u>NE-2-0248</u> <u>WELD</u> NOZZLE TO PIPE B CONDENSER CONDENSATE SIDE	<u>211</u> CIRC	<u>8</u> 0.594	<u>A376/T316</u>	28-Oct-00
C-F-1	C5.11	ISI	<u>000004805</u> UT	<u>NE-2-0249</u> <u>WELD</u> PIPE TO PIPE B CONDENSER CONDENSATE SIDE	<u>211</u> CIRC	<u>8</u> 0.594	<u>A376/T316</u>	27-Oct-00
C-F-1	C5.11	PSI	<u>000004876</u> SUR	<u>NE-2-0250</u> <u>WELD</u> NOZZLE TO PIPE A CONDENSER	<u>211</u> CIRC	<u>8</u> 0.594	<u>A376/T316</u>	02-Nov-00
C-F-1	C5.11	PSI	<u>000004875</u> UT	<u>NE-2-0250</u> <u>WELD</u> NOZZLE TO PIPE A CONDENSER	<u>211</u> CIRC	<u>8</u> 0.594	<u>A376/T316</u>	01-Nov-00
C-F-1	C5.11	PSI	<u>000004878</u> SUR	<u>NE-2-0251</u> <u>WELD</u> PIPE TO PIPE	<u>211</u> CIRC	<u>8</u> 0.594	<u>A376/T316</u>	23-Oct-00
C-F-1	C5.11	PSI	<u>000004877</u> UT	<u>NE-2-0251</u> <u>WELD</u> PIPE TO PIPE	<u>211</u> CIRC	<u>8</u> 0.594	<u>A376/T316</u>	01-Nov-00
C-F-1	C5.11	PSI	<u>000004880</u> SUR	<u>NE-2-0252</u> <u>WELD</u> PIPE TO PIPE	<u>211</u> CIRC	<u>8</u> 0.594	<u>A376/T316</u>	29-Oct-00

NIS-1 OWNERS DATA REPORT FOR INSERVICE INSPECTION  
1. OWNER: AMERGEN ENERGY CO. LLC, 200 EXELON WAY, KENNETT SQUARE, PA  
2. PLANT: OYSTER CREEK NUCLEAR GENERATING STATION  
ON RT. 9, TWO MILES SOUTH OF FORKED RIVER NJ 08731  
3. UNIT: OYSTER CREEK NUCLEAR GENERATING STATION  
4. OWNER CERTIFICATE OF AUTHORIZATION (IF REQUIRED) NONE  
5. COMMERCIAL SERVICE DATE 12/23/1969.  
6. NATIONAL BOARD NUMBER FOR UNIT REACTOR VESSEL, 14895  
OUTAGE 18R TABLE 1

CAT.	ITEM#	REQ	EXAM# METHOD	COMPONENT DESCRIPTION	SYS# TYPE	DIA" THICK"	MATL	EXAM DATE
C-F-1	C5.11	PSI	<u>000004879</u> UT	<u>NE-2-0252</u> <u>WELD</u> PIPE TO PIPE	<u>211</u> CIRC	<u>8</u> 0.594	<u>A376/T316</u>	01-Nov-00
C-F-1	C5.11	PSI	<u>000004881</u> UT	<u>NE-2-0253</u> <u>WELD</u> NOZZLE TO PIPE A CONDENSER	<u>211</u> CIRC	<u>8</u> 0.594	<u>A376/T316</u>	01-Nov-00
C-F-1	C5.11	PSI	<u>000004882</u> SUR	<u>NE-2-0253</u> <u>WELD</u> NOZZLE TO PIPE A CONDENSER	<u>211</u> CIRC	<u>8</u> 0.594	<u>A376/T316</u>	29-Oct-00
C-F-1	C5.11	ISI	<u>000000860</u> SUR	<u>NE-2-210</u> <u>WELD</u> PIPE TO PIPE	<u>211</u> CIRC	<u>8</u> 0.594	<u>A376/T316</u>	03-Oct-00
C-F-1	C5.11	ISI	<u>000000861</u> UT	<u>NE-2-210</u> <u>WELD</u> PIPE TO PIPE	<u>211</u> CIRC	<u>8</u> 0.594	<u>A376/T316</u>	07-Oct-00
C-F-1	C5.11	ISI	<u>000003406</u> UT	<u>NE-2-235</u> <u>WELD</u> PIPE TO PIPE	<u>211</u> CIRC	<u>8</u> 0.594	<u>A376/T316</u>	07-Oct-00
C-F-1	C5.11	ISI	<u>000003405</u> SUR	<u>NE-2-235</u> <u>WELD</u> PIPE TO PIPE	<u>211</u> CIRC	<u>8</u> 0.594	<u>A376/T316</u>	03-Oct-00
C-F-1	C5.11	ISI	<u>000001628</u> UT	<u>NE-2-236</u> <u>WELD</u> PIPE TO PIPE	<u>211</u> CIRC	<u>8</u> 0.594	<u>A376/T316</u>	28-Sep-00
C-F-1	C5.11	ISI	<u>000001629</u> SUR	<u>NE-2-236</u> <u>WELD</u> PIPE TO PIPE	<u>211</u> CIRC	<u>8</u> 0.594	<u>A376/T316</u>	28-Sep-00
C-F-1	C5.11	ISI	<u>000001781</u> UT	<u>NZ-3-0054</u> <u>WELD</u> PIPE TO ELBOW	<u>212</u> CIRC	<u>8</u> 0.5	<u>A376/T316</u>	12-Sep-00
C-F-1	C5.11	ISI	<u>000001780</u> SUR	<u>NZ-3-0054</u> <u>WELD</u> PIPE TO ELBOW	<u>212</u> CIRC	<u>8</u> 0.5	<u>A376/T316</u>	12-Jun-00
C-F-2	C5.51	ISI	<u>000001192</u> SUR	<u>NCS-2-0064</u> <u>WELD</u> REDUCER TO PIPE	<u>225</u> CIRC	<u>6</u> 0.432	<u>A106 GR.C</u>	26-Sep-00

NIS-1 OWNERS DATA REPORT FOR INSERVICE INSPECTION  
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ON RT. 9, TWO MILES SOUTH OF FORKED RIVER NJ 08731  
3. UNIT: OYSTER CREEK NUCLEAR GENERATING STATION  
4. OWNER CERTIFICATE OF AUTHORIZATION (IF REQUIRED) NONE  
5. COMMERCIAL SERVICE DATE 12/23/1969.  
6. NATIONAL BOARD NUMBER FOR UNIT REACTOR VESSEL, 14895  
OUTAGE 18R TABLE 1

CAT.	ITEM#	REQ	EXAM# METHOD	COMPONENT DESCRIPTION	SYS# TYPE	DIA" THICK"	MATL	EXAM DATE
C-F-2	C5.51	ISI	<u>000001191</u> UT	<u>NCS-2-0064</u> <u>WELD</u> REDUCER TO PIPE	<u>225</u> CIRC	<u>6</u> 0.432	<u>A106 GR.C</u>	26-Sep-00
C-F-2	C5.51	ISI	<u>000001194</u> SUR	<u>NCS-2-0065</u> <u>WELD</u> PIPE TO PIPE	<u>225</u> CIRC	<u>6</u> 0.432	<u>A106 GR.C</u>	29-Sep-00
C-F-2	C5.51	ISI	<u>000001193</u> UT	<u>NCS-2-0065</u> <u>WELD</u> PIPE TO PIPE	<u>225</u> CIRC	<u>6</u> 0.432	<u>A106 GR.C</u>	29-Sep-00
C-F-2	C5.51	ISI	<u>000001756</u> SUR	<u>NQ-1-0005</u> <u>WELD</u> PIPE TO ELBOW	<u>241</u> CIRC	<u>12</u> 0.375	<u>A106 GR.B</u>	05-Sep-00
C-F-2	C5.51	ISI	<u>000001757</u> UT	<u>NQ-1-0005</u> <u>WELD</u> PIPE TO ELBOW	<u>241</u> CIRC	<u>12</u> 0.375	<u>A106 GR.B</u>	16-Sep-00
C-F-2	C5.51	ISI	<u>000000696</u> SUR	<u>NQ-1-0011</u> <u>WELD</u> ELBOW TO PIPE	<u>241</u> CIRC	<u>12</u> 0.375	<u>A106 GR.B</u>	28-Aug-00
C-F-2	C5.51	ISI	<u>000000695</u> UT	<u>NQ-1-0011</u> <u>WELD</u> ELBOW TO PIPE	<u>241</u> CIRC	<u>12</u> 0.375	<u>A106 GR.B</u>	13-Sep-00
C-F-2	C5.51	ISI	<u>000001725</u> UT	<u>NQ-1-0040</u> <u>WELD</u> ELBOW TO PIPE	<u>241</u> CIRC	<u>12</u> 0.375	<u>A106 GR.B</u>	12-Sep-00
C-F-2	C5.51	ISI	<u>000001724</u> SUR	<u>NQ-1-0040</u> <u>WELD</u> ELBOW TO PIPE	<u>241</u> CIRC	<u>12</u> 0.375	<u>A106 GR.B</u>	29-Aug-00
C-F-2	C5.51	ISI	<u>000000701</u> SUR	<u>NQ-1-0041</u> <u>WELD</u> PIPE TO VALVE V-21-0003	<u>241</u> CIRC	<u>12</u> 0.375	<u>A106 GR.B</u>	29-Aug-00
C-F-2	C5.51	ISI	<u>000000700</u> UT	<u>NQ-1-0041</u> <u>WELD</u> PIPE TO VALVE V-21-0003	<u>241</u> CIRC	<u>12</u> 0.375	<u>A106 GR.B</u>	12-Sep-00
C-F-2	C5.51	ISI	<u>000001726</u> SUR	<u>NQ-1-0058</u> <u>WELD</u> PIPE TO VALVE V-21-0001	<u>241</u> CIRC	<u>12</u> 0.375	<u>A106 GR.B</u>	29-Aug-00

NIS-1 OWNERS DATA REPORT FOR INSERVICE INSPECTION  
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ON RT. 9, TWO MILES SOUTH OF FORKED RIVER NJ 08731  
3. UNIT: OYSTER CREEK NUCLEAR GENERATING STATION  
4. OWNER CERTIFICATE OF AUTHORIZATION (IF REQUIRED) NONE  
5. COMMERCIAL SERVICE DATE 12/23/1969.  
6. NATIONAL BOARD NUMBER FOR UNIT REACTOR VESSEL, 14895  
OUTAGE 18R TABLE 1

CAT.	ITEM#	REQ	EXAM# METHOD	COMPONENT DESCRIPTION	SYS# TYPE	DIA" THICK"	MATL	EXAM DATE
C-F-2	C5.51	ISI	<u>000001727</u> UT	<u>NQ-1-0058</u> WELD PIPE TO VALVE V-21-0001	<u>241</u> CIRC	<u>12</u> 0.375	<u>A106 GR.B</u>	12-Sep-00
C-F-2	C5.51	ISI	<u>000001729</u> UT	<u>NQ-2-0026</u> WELD TEE TO PIPE	<u>241</u> CIRC	<u>14</u> 0.375	<u>A106 GR.B</u>	29-Sep-00
C-F-2	C5.51	ISI	<u>000001728</u> SUR	<u>NQ-2-0026</u> WELD TEE TO PIPE	<u>241</u> CIRC	<u>14</u> 0.375	<u>A106 GR.B</u>	28-Sep-00
C-F-2	C5.51	ISI	<u>000001737</u> SUR	<u>NQ-2-0082</u> WELD ELBOW TO FLANGE	<u>241</u> CIRC	<u>14</u> 0.375	<u>A106 GR.B</u>	15-Sep-00
C-F-2	C5.51	ISI	<u>000001738</u> UT	<u>NQ-2-0082</u> WELD ELBOW TO FLANGE	<u>241</u> CIRC	<u>14</u> 0.375	<u>A106 GR.B</u>	15-Sep-00
C-F-2	C5.51	ISI	<u>000001739</u> SUR	<u>NQ-2-0087</u> WELD ELBOW TO FLANGE	<u>241</u> CIRC	<u>14</u> 0.375	<u>A106 GR.B</u>	08-Sep-00
C-F-2	C5.51	ISI	<u>000001740</u> UT	<u>NQ-2-0087</u> WELD ELBOW TO FLANGE	<u>241</u> CIRC	<u>14</u> 0.375	<u>A106 GR.B</u>	15-Sep-00
C-F-2	C5.51	ISI	<u>000001748</u> SUR	<u>NQ-2-0168</u> WELD FLANGE TO ELBOW	<u>241</u> CIRC	<u>14</u> 0.375	<u>A106 GR.B</u>	08-Sep-00
C-F-2	C5.51	ISI	<u>000001749</u> UT	<u>NQ-2-0168</u> WELD FLANGE TO ELBOW	<u>241</u> CIRC	<u>14</u> 0.375	<u>A106 GR.B</u>	15-Sep-00
C-F-2	C5.51	ISI	<u>000000721</u> SUR	<u>NQ-2-0169</u> WELD ELBOW TO ELBOW	<u>241</u> CIRC	<u>14</u> 0.375	<u>A106 GR.B</u>	08-Sep-00
C-F-2	C5.51	ISI	<u>000000720</u> UT	<u>NQ-2-0169</u> WELD ELBOW TO ELBOW	<u>241</u> CIRC	<u>14</u> 0.375	<u>A106 GR.B</u>	15-Sep-00
C-F-2	C5.51	ISI	<u>000000730</u> UT	<u>NQZ-1-0046</u> WELD PIPE TO PIPE	<u>241</u> CIRC	<u>20</u> 0.375	<u>A106 GR.B</u>	02-Sep-00

NIS-1 OWNERS DATA REPORT FOR INSERVICE INSPECTION  
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ON RT. 9, TWO MILES SOUTH OF FORKED RIVER NJ 08731  
3. UNIT: OYSTER CREEK NUCLEAR GENERATING STATION  
4. OWNER CERTIFICATE OF AUTHORIZATION (IF REQUIRED) NONE  
5. COMMERCIAL SERVICE DATE 12/23/1969.  
6. NATIONAL BOARD NUMBER FOR UNIT REACTOR VESSEL, 14895  
OUTAGE 18R TABLE 1

CAT.	ITEM#	REQ	EXAM# METHOD	COMPONENT DESCRIPTION	SYS# TYPE	DIA" THICK"	MATL	EXAM DATE
C-F-2	C5.51	ISI	<u>000000731</u> SUR	<u>NQZ-1-0046</u> <u>WELD</u> PIPE TO PIPE	<u>241</u> CIRC	<u>20</u> 0.375	<u>A106 GR.B</u>	21-Sep-00
C-F-2	C5.51	ISI	<u>000001751</u> UT	<u>NQZ-1-0053</u> <u>WELD</u> PIPE TO REDUCER TEE	<u>241</u> CIRC	<u>16</u> 0.375	<u>A106 GR.B</u>	16-Sep-00
C-F-2	C5.51	ISI	<u>000001750</u> SUR	<u>NQZ-1-0053</u> <u>WELD</u> PIPE TO REDUCER TEE	<u>241</u> CIRC	<u>16</u> 0.375	<u>A106 GR.B</u>	05-Sep-00
C-F-2	C5.51	ISI	<u>000001153</u> UT	<u>NZ-1-0031</u> <u>WELD</u> ELBOW TO ELBOW	<u>212</u> CIRC	<u>12</u> 0.375	<u>A106 GR.B</u>	21-Sep-00
C-F-2	C5.51	ISI	<u>000001154</u> SUR	<u>NZ-1-0031</u> <u>WELD</u> ELBOW TO ELBOW	<u>212</u> CIRC	<u>12</u> 0.375	<u>A106 GR.B</u>	21-Sep-00
C-F-2	C5.51	ISI	<u>000001158</u> SUR	<u>NZ-1-0045</u> <u>WELD</u> PIPE TO VALVE V-20-0032	<u>212</u> CIRC	<u>12</u> 0.375	<u>A106 GR.B</u>	16-Sep-00
C-F-2	C5.51	ISI	<u>000001157</u> UT	<u>NZ-1-0045N1</u> <u>WELD</u> PIPE TO VALVE V-20-0032	<u>212</u> CIRC	<u>12</u> 0.375	<u>A106 GR.B</u>	25-Oct-00
C-F-2	C5.51	ISI	<u>000001159</u> UT	<u>NZ-1-0049</u> <u>WELD</u> PIPE TO TEE	<u>212</u> CIRC	<u>12</u> 0.375	<u>A106 GR.B</u>	16-Sep-00
C-F-2	C5.51	ISI	<u>000001160</u> SUR	<u>NZ-1-0049</u> <u>WELD</u> PIPE TO TEE	<u>212</u> CIRC	<u>12</u> 0.375	<u>A106 GR.B</u>	16-Sep-00
C-F-2	C5.51	ISI	<u>000001716</u> UT	<u>NZ-1-0100A</u> <u>WELD</u> ELBOW TO PIPE	<u>212</u> CIRC	<u>12</u> 0.375	<u>A106 GR.B</u>	20-Sep-00
C-F-2	C5.51	ISI	<u>000001717</u> SUR	<u>NZ-1-0100A</u> <u>WELD</u> ELBOW TO PIPE	<u>212</u> CIRC	<u>12</u> 0.375	<u>A106 GR.B</u>	20-Sep-00
C-F-2	C5.51	ISI	<u>000001761</u> UT	<u>RF-2-0075</u> <u>WELD</u> PIPE TO REDUCER	<u>422</u> CIRC	<u>20</u> 1.031	<u>A106 GR.C</u>	26-Oct-00

NIS-1 OWNERS DATA REPORT FOR INSERVICE INSPECTION  
1. OWNER: AMERGEN ENERGY CO. LLC, 200 EXELON WAY, KENNETT SQUARE, PA  
2. PLANT: OYSTER CREEK NUCLEAR GENERATING STATION  
ON RT. 9, TWO MILES SOUTH OF FORKED RIVER NJ 08731  
3. UNIT: OYSTER CREEK NUCLEAR GENERATING STATION  
4. OWNER CERTIFICATE OF AUTHORIZATION (IF REQUIRED) NONE  
5. COMMERCIAL SERVICE DATE 12/23/1969.  
6. NATIONAL BOARD NUMBER FOR UNIT REACTOR VESSEL, 14895  
OUTAGE 18R TABLE 1

CAT.	ITEM#	REQ	EXAM# METHOD	COMPONENT DESCRIPTION	SYS# TYPE	DIA" THICK"	MATL	EXAM DATE
C-F-2	C5.51	ISI	<u>000001760</u> SUR	<u>RF-2-0075</u> WELD PIPE TO REDUCER	<u>422</u> CIRC	<u>20</u> 1.031	<u>A106 GR.C</u>	26-Oct-00
C-F-2	C5.51	ISI	<u>000001769</u> UT	<u>RF-2-0108</u> WELD ELBOW TO PIPE	<u>422</u> CIRC	<u>18</u> 0.938	<u>A106 GR.C</u>	31-Oct-00
C-F-2	C5.51	ISI	<u>000001768</u> SUR	<u>RF-2-0108</u> WELD ELBOW TO PIPE	<u>422</u> CIRC	<u>18</u> 0.938	<u>A106 GR.C</u>	31-Oct-00
C-F-2	C5.51	ISI	<u>000001770</u> SUR	<u>RF-2-0109</u> WELD PIPE TO ELBOW	<u>422</u> CIRC	<u>18</u> 0.938	<u>A106 GR.C</u>	31-Oct-00
C-F-2	C5.51	ISI	<u>000001771</u> UT	<u>RF-2-0109</u> WELD PIPE TO ELBOW	<u>422</u> CIRC	<u>18</u> 0.938	<u>A106 GR.C</u>	31-Oct-00
C-F-2	C5.90	PSI	<u>000004910</u> SUR	<u>NQ-2-0039N1</u> WELD ELBOW TO VALVE	<u>241</u> CIRC	<u>10</u> 0.365	<u>CS</u>	25-Oct-00
C-F-2	C5.90	PSI	<u>000004909</u> UT	<u>NQ-2-0039N1</u> WELD ELBOW TO VALVE	<u>241</u> CIRC	<u>10</u> 0.365	<u>CS</u>	25-Oct-00
C-F-2	C5.90	PSI	<u>000004912</u> SUR	<u>NQ-2-0040N1</u> WELD VALVE TO PIPE	<u>241</u> CIRC	<u>10</u> 0.365	<u>CS</u>	25-Oct-00
C-F-2	C5.90	PSI	<u>000004911</u> UT	<u>NQ-2-0040N1</u> WELD VALVE TO PIPE	<u>241</u> CIRC	<u>10</u> 0.365	<u>CS</u>	25-Oct-00
C-F-2	C5.90	PSI	<u>000004916</u> SUR	<u>NQ-2-0044N1</u> WELD ELBOW TO VALVE	<u>241</u> CIRC	<u>10</u> 0.365	<u>CS</u>	25-Oct-00
C-F-2	C5.90	PSI	<u>000004915</u> UT	<u>NQ-2-0044N1</u> WELD ELBOW TO VALVE	<u>241</u> CIRC	<u>10</u> 0.365	<u>CS</u>	25-Oct-00
C-F-2	C5.90	PSI	<u>000004918</u> SUR	<u>NQ-2-0045N1</u> WELD VALVE TO PIPE	<u>241</u> CIRC	<u>10</u> 0.365	<u>CS</u>	25-Oct-00

NIS-1 OWNERS DATA REPORT FOR INSERVICE INSPECTION

1. OWNER: AMERGEN ENERGY CO. LLC, 200 EXELON WAY, KENNETT SQUARE, PA

2. PLANT: OYSTER CREEK NUCLEAR GENERATING STATION  
ON RT. 9, TWO MILES SOUTH OF FORKED RIVER NJ 08731

3. UNIT: OYSTER CREEK NUCLEAR GENERATING STATION

4. OWNER CERTIFICATE OF AUTHORIZATION (IF REQUIRED) NONE

5. COMMERCIAL SERVICE DATE 12/23/1969.

6. NATIONAL BOARD NUMBER FOR UNIT REACTOR VESSEL, 14895  
OUTAGE 18R TABLE 1

CAT.	ITEM#	REQ	EXAM# METHOD	COMPONENT DESCRIPTION	SYS# TYPE	DIA" THICK"	MATL	EXAM DATE
C-F-2	C5.90	PSI	000004917 UT	NQ-2-0045N1 WELD VALVE TO PIPE	241 CIRC	10 0.365	CS	25-Oct-00

## **Attachment III**

### **Form NIS - 2**



**FORM NIS-2 OWNER'S REPORT FOR REPAIRS OR REPLACEMENT**  
**As Required by the Provisions of the ASME Code Section XI**

- |    |  |  |
|----|--|--|
| 1. | Owner <u>AmerGen Energy Co. LLC</u><br>Name<br><u>200 Exelon Way, Kennett Square, PA</u><br>Address                          | Date <u>January 30, 2001</u>   |
| 2. | Plant <u>Oyster Creek Nuclear Generating Station</u><br><br><u>US Route 9 South, Forked River, NJ 08731</u>                  | Sheet <u>1</u> of <u>15</u><br><br>Unit <u>NA</u> Name <u>Oyster Creek NGS</u>   |
| 3. | Work Performed by <u>AmerGen Energy Co, LLC</u><br>Address<br>Name<br><u>200 Exelon Way, Kennett Square, PA</u>              | Repair Organization, P.O. No., Job No., etc.<br>Type Code Symbol Stamp <u>NA</u><br>Authorization No. <u>NA</u><br>Address |
| 4. | Identification of System <u>SEE ATTACHED SUPPLEMENTS</u>   |  |
| 5. | (a) Applicable Construction Code <u>ANSI/ASME B31.1</u> Edition, <u>1955</u> Addenda, <u>N/A</u> Code Case                   |  |
|    | (b) Applicable Edition of Section XI Utilized for Repairs or Replacement Components 19 <u>86</u> Addenda <u>None</u>         |  |
| 6. | Identification of Components Repaired or Replaced and Replacement Components <u>N-416-1 &amp; N-504-1</u><br>CODE CASES USED |  |

[illegible]

- | 7. Description of Work |                 | See Attached Remarks                            |                                    |                            |                                     |
|------------------------|-----------------|---|------------------------------------|----------------------------|-------------------------------------|
| 8.                     | Test Conducted: | Hydrostatic <input checked="" type="checkbox"/> | Pneumatic <input type="checkbox"/> | Nominal Operating Pressure | <input checked="" type="checkbox"/> |
|                        |                 | Other <input type="checkbox"/>                  | Pressure 1050 psi                  | Test Temp.                 | 510 °F                              |

Note: Supplemental sheets in form of lists, sketches, or drawings may be used, provided (1) size is 8-1/2 in. x 11 in., (2) information in items 1 through 6 on this report is included on each sheet, and (3) each sheet is numbered and the number of sheets is recorded at the top of this form.

This form has been electronically generated.

## FORM NIS-2 (Back)

9. Remarks \_\_\_\_\_  
 Applicable Manufacturer's Data Reports to be attached  
 \_\_\_\_\_  
 \_\_\_\_\_  
 \_\_\_\_\_  
 \_\_\_\_\_  
 \_\_\_\_\_

## CERTIFICATE OF COMPLIANCE

We certify that the statements made in the report are correct and this Repair conforms to the rules of the ASME Code, Section XI.  
repair or replacement  
Replacement

Type Code Symbol Stamp NA

Certificate of Authorization No. NA

Expiration Date NA

Signed

Gregory E. Rednick, IST Engineer  
Owner or Owner's Designee, Title

Date January 31, 2001

## CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of New Jersey and employed by H.S.B.I. & I. Company of Hartford CT have inspected the components described in this Owner's Report during the period November 14, 1998 to November 16, 2000, and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in the Owner's Report in accordance with the requirements of the ASME Code, Section XI.

By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

Joseph J. Kelly  
Inspector's Signature

Commissions NB5478(I) (N) NJ442

National Board, State Province, and Endorsements

Date Jan 31, 2001

1. Owner AmerGen Energy Co, LLC

Date January 30, 2001

200 Exelon Way, Kennett Square, PA

Sheet 3 of 15

2. Plant Oyster Creek Nuclear Generating Station

Unit NA Name Oyster Creek NGS

US Route 9 South, Forked River, NJ 08731

Work Request No. see attached supplements  
Repair Organization, P.O. No., Job No., etc.

3. Work Performed by AmerGen Energy Co, LLC

Type Code Symbol Stamp NA

200 Exelon Way, Kennett Square, PA

Authorization No. NA

Address \_\_\_\_\_

4. Identification of System SEE ATTACHED SUPPLEMENTS

5. (a) Applicable Construction Code ANSI/ASME B31.1 Edition, \*1955 Addenda, N/A Code Case

(b) Applicable Edition of Section XI Utilized for Repairs or Replacement Components 19 86 Addenda None

6. Identification of Components Repaired or Replaced and Replacement Components

# ISOLATION CONDENSER SYSTEM

SYS#	JOBORDER	COMPONENT	SCOPE	CYCLE
211	00529020	CD-14-001A COND	SYSTEM MODIFICATION INSTALL FLANGED CONNECTION TO THE "A" ISOLATION CONDENSER DRAIN LINE	17
211	00537877	CD-14-001A COND	REPLACE THE TWO (2) TUBE BUNDLES IN THE 'A' EMERGENCY ISOLATION CONDENSER.	18R
211	00538526	V-14-0036 VALVE	SYSTEM MODIFICATION INSTALL A NEW VALVE UPSTREAM OF V-14-0036..	18R
211	00539574	V-14-0002 VALVE  V-14-0113 VALVE  V-14-0076 VALVE	REPLACEMENT OF PIPING ASSEMBLY CONTAINING VALVES V-14-0002, V-14-0113 & V-14-0076, EMERG. CONDENSER 'NE01B' HI POINT VENT ROOT VALVES, IAW GPUN WELD PACKAGE.	18R
211	00540481	V-14-0037 VALVE	MODIFICATION TO INSTALL A NEW VALVE UPSTREAM OF V-14-0037. THIS NEW VALVE WILL ASSUME THE IDENTITY AND FUNCTION OF V-14-0037.	18R

1. Owner AmerGen Energy Co, LLC

200 Exelon Way, Kennett Square, PA

2. Plant Oyster Creek Nuclear Generating Station

US Route 9 South, Forked River, NJ 08731

3. Work Performed by AmerGen Energy Co, LLC

200 Exelon Way, Kennett Square, PA

4. Identification of System SEE ATTACHED SUPPLEMENTS

5. (a) Applicable Construction Code ANSI/ASME B31.1

Edition, \*1955

Addenda, N/A Code Case

(b) Applicable Edition of Section XI Utilized for Repairs or Replacement Components 19 86 Addenda None

6. Identification of Components Repaired or Replaced and Replacement Components

Date January 30, 2001

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Unit NA Name Oyster Creek NGS

Work Request No. see attached supplements  
Repair Organization, P.O. No., Job No., etc.

Type Code Symbol Stamp NA

Authorization No. NA

Address

#### CORE SPRAY SYSTEM

SYS#	JOBORDER	COMPONENT	SCOPE	CYCLE
212	00533544	V-20-0065 VALVE	REPLACE V-20-65, CORE SPRAY PUMP (NZ01B) PUMP CASING VENT VALVE.	18R
212	00540859	NZ04-A PUMP	REPLACE THE CORE SPRAY SYSTEM # 1 FILL PUMP NZ04-A WITH A NEW PUMP.	17
212	00541018	V-20-0024 VALVE	SYSTEM MODIFICATION PERMANENTLY REMOVES RELIEF VALVES V-20-0024 & V-20-0025 AND INSTALL BLIND FLANGES	18R
212	00541904	V-20-0025 VALVE	SYSTEM MODIFICATION PERMANENTLY REMOVES RELIEF VALVES V-20-0024 & V-20-0025 AND INSTALL BLIND FLANGES.	18R
212	00543983	V-20-0069 VALVE	REPAIR THE LEAK COMING FROM NIPPLE THREADED INTO PUMP CASING. THE NIPPLE IS ATTACHED TO V-20-0069 PUMP CASING VENT VALVE.	18R
212	00545964	NZ-3-0068 WELD	REPAIR WELD OVERLAY ON CORE SPRAY PIPING WELD NZ-3-68 IAW NUREG-0313 R2 AND ASME CODE CASE N-504-1.	18R
212	00546887	V-1-0175 VALVE	SYSTEM MODIFICATION INSTALL PIPE CAPS ON THE EXISTING THREADED BODY DRAINS ON V-1-0175 & V-1-0177.	18R

1. Owner AmerGen Energy Co, LLC

Date January 30, 2001

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2. Plant Oyster Creek Nuclear Generating Station

Unit NA Name Oyster Creek NGS

US Route 9 South, Forked River, NJ 08731

Work Request No. see attached supplements

Repair Organization, P.O. No., Job No., etc.

3. Work Performed by AmerGen Energy Co, LLC

Type Code Symbol Stamp NA

Authorization No. NA

Address \_\_\_\_\_

200 Exelon Way, Kennett Square, PA

4.

Identification of System SEE ATTACHED SUPPLEMENTS

5. (a) Applicable Construction Code ANSI/ASME B31.1 Edition, \*1955 Addenda, N/A Code Case

(b) Applicable Edition of Section XI Utilized for Repairs or Replacement Components 19 86 Addenda None

6. Identification of Components Repaired or Replaced and Replacement Components

#### LIQUID POSION SYSTEM

SYS#	JOBORDER	COMPONENT	SCOPE	CYCLE
213	00532735	V-19-0043 VALVE	REPLACE THE LIQUID POISON PUMP RELIEF VALVE V-19-0043.	17
213	00538267	V-19-0022 VALVE	MODIFY THE DRAIN CONNECTION ON P-19-001A SUCTION PIPING TO ACCEPT A 2" HOSE CONNECTION.	17
213	00542306	V-19-0042 VALVE	REPLACE THE LIQUID POISON PUMP RELIEF VALVE V-19-0042	18R
213	00542311	V-19-0043 VALVE	REPLACE THE LIQUID POISON PUMP RELIEF VALVE V-19-0043.	18R

1. Owner AmerGen Energy Co, LLC

Date January 30, 2001

200 Exelon Way, Kennett Square, PA

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2. Plant Oyster Creek Nuclear Generating Station

Unit NA Name Oyster Creek NGS

US Route 9 South, Forked River, NJ 08731

Work Request No. see attached supplements

Repair Organization, P.O. No., Job No., etc.

3. Work Performed by AmerGen Energy Co, LLC

Type Code Symbol Stamp NA

Authorization No. NA

Address \_\_\_\_\_

200 Exelon Way, Kennett Square, PA

4. Identification of System SEE ATTACHED SUPPLEMENTS

5. (a) Applicable Construction Code ANSI/ASME B31.1 Edition, \*1955 Addenda, N/A Code Case

(b) Applicable Edition of Section XI Utilized for Repairs or Replacement Components 19 86 Addenda None

6. Identification of Components Repaired or Replaced and Replacement Components

#### SHUTDOWN COOLING SYSTEM

SYS#	JOBORDER	COMPONENT	SCOPE	CYCLE
214	00531138	214 SYSTEM	REPLACEMENT OF STRUTS ON SHUTDOWN COOLING PIPING.	17
214	00537708	214 SYSTEM	INSTALL A MODIFICATION TO SHUTDOWN COOLING SUPPLY TO SDC HEAT EXCHANGER AT PENETRATION X-7 EL 38.	18R

1. Owner AmerGen Energy Co, LLC  
200 Exelon Way, Kennett Square, PA

2. Plant Oyster Creek Nuclear Generating Station  
US Route 9 South, Forked River, NJ 08731

3. Work Performed by AmerGen Energy Co, LLC  
200 Exelon Way, Kennett Square, PA

4. Identification of System SEE ATTACHED SUPPLEMENTS

5. (a) Applicable Construction Code ANSI/ASME B31.1 Edition, \*1955 Addenda, N/A Code Case

(b) Applicable Edition of Section XI Utilized for Repairs or Replacement Components 19 86 Addenda None

6. Identification of Components Repaired or Replaced and Replacement Components

Date January 30, 2001

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Unit NA Name Oyster Creek NGS

Work Request No. see attached supplements  
Repair Organization, P.O. No., Job No., etc.

Type Code Symbol Stamp NA  
Authorization No. NA  
Address \_\_\_\_\_

# REACTOR WATER CLEAN-UP SYSTEM

SYS#	JOBORDER	COMPONENT	SCOPE	CYCLE
215	00533537	V-16-0076 VALVE	REPLACEMENT CLEAN-UP SYSTEM SAFETY RELIEF VALVE V-16-0076.	18R
215	00546904	V-16-0063 VALVE	REPLACE THE BONNET BOLTS WITH AN ALL THREAD ROD ON V-16-0063.	18R

1. Owner AmerGen Energy Co, LLC  
200 Exelon Way, Kennett Square, PA

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US Route 9 South, Forked River, NJ 08731

3. Work Performed by AmerGen Energy Co, LLC  
200 Exelon Way, Kennett Square, PA

4. Identification of System SEE ATTACHED SUPPLEMENTS

5. (a) Applicable Construction Code ANSI/ASME B31.1 Edition, \*1955 Addenda, N/A Code Case  
 (b) Applicable Edition of Section XI Utilized for Repairs or Replacement Components 19 86 Addenda None

6. Identification of Components Repaired or Replaced and Replacement Components

Date January 30, 2001  
 Sheet 8 of 15  
 Unit NA Name Oyster Creek NGS  
 Work Request No. see attached supplements  
 Repair Organization, P.O. No., Job No., etc.  
 Type Code Symbol Stamp NA  
 Authorization No. NA  
 Address \_\_\_\_\_

# REACTOR SYSTEM

SYS#	JOBORDER	COMPONENT	SCOPE	CYCLE
221	00546679	221 SYSTEM	REPAIR THE 2" RPV HEAD VENT PIPING UPPER FLANGE HALF.	18R
221	00546856	221 SYSTEM	REPLACE A NEW SHROUD HEAD BOLT AT BOLT LOCATION #33.	18R
221	00547005	221 SYSTEM	REPAIR CRD STUB TUBE HOUSING AND PENETRATIONS IDENTIFIED LEAKING.	18R



1. Owner AmerGen Energy Co, LLC

Date January 30, 2001

200 Exelon Way, Kennett Square, PA

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2. Plant Oyster Creek Nuclear Generating Station

Unit NA Name Oyster Creek NGS

US Route 9 South, Forked River, NJ 08731

Work Request No. see attached supplements

Repair Organization, P.O. No., Job No., etc.

3. Work Performed by AmerGen Energy Co, LLC

Type Code Symbol Stamp NA

200 Exelon Way, Kennett Square, PA

Authorization No. NA

Address

4.

Identification of System SEE ATTACHED SUPPLEMENTS

5. (a) Applicable Construction Code ANSI/ASME B31.1

Edition, \*1955

Addenda, N/A Code Case

(b) Applicable Edition of Section XI Utilized for Repairs or Replacement Components 19 86 Addenda None

6. Identification of Components Repaired or Replaced and Replacement Components

## CONTROL ROD DRIVE RETURN SYSTEM

SYS#	JOBORDER	COMPONENT	SCOPE	CYCLE
225	00533653	V-305-0106 VALVE 42-43, 38-47, 18-07, 30-11	REPAIR HCU MODULE V-305-0106 VALVES THAT FAIL	17U1
225	00539084	SO-305-0120 VALVE 26-39	REPLACE SO-305-0120 FOR HCU 26-39.	17U1
225	00539406	V-305-0106 VALVE 46-11	REPLACE VALVE V-305-106 ON HCU 46-11.	18R
225	00540392	SO-305-0121 VALVE 06-27	REPLACE THE DIRECTIONALCONTROL VALVES (121, 122 & 123) FOR HCU 06-27.	17U3
225	00540593	NC02 CRDRVE	REPLACE CRD FLANGE BOLTS ON THE FOLLOWING CRD'S: 10- 27, 22-11, 26-11, 30-39.	18R
225	00541207	V-305-0106 VALVE 34-23	REPLACE VALVE V-305-106 ON HCU 34-23.	18R
225	00541460	V-305-0106 VALVE 18-51	REPLACE VALVE V-305-106 ON HCU 18-51.	18R
225	00541461	V-305-0106 VALVE 10-23	REPLACE VALVE V-305-106 ON HCU 10-23.	18R
225	00541462	V-305-0106 VALVE 14-19	REPLACE VALVE V-305-106 ON HCU 14-19.	18R
225	00541463	V-305-0106 VALVE 42-11	REPLACE VALVE V-305-106 ON HCU 42-11.	18R
225	00541464	V-305-0106 VALVE 38-19	REPLACE VALVE V-305-106 ON HCU 38-19.	18R
225	00541465	V-305-0106 VALVE 38-07	REPLACE VALVE V-305-106 ON HCU 38-07.	18R
225	00541466	V-305-0106 VALVE 30-15	REPLACE VALVE V-305-106 ON HCU 30-15.	18R
225	00541467	V-305-0106 VALVE 30-03	REPLACE VALVE V-305-106 ON HCU 30-03.	18R
225	00546648	V-305-0106 VALVE 50-35	REPLACE VALVE V-305-106 ON HCU 50-35.	18R
225	00546968	SO-305-0120 VALVE 46-15	REPLACE SO-305-0120 VALVES FOR THE 46-15, 50-27, AND 34- 23 HCU'S.	18R

1. Owner AmerGen Energy Co, LLC  
200 Exelon Way, Kennett Square, PA

2. Plant Oyster Creek Nuclear Generating Station  
US Route 9 South, Forked River, NJ 08731

3. Work Performed by AmerGen Energy Co, LLC  
200 Exelon Way, Kennett Square, PA

4. Identification of System SEE ATTACHED SUPPLEMENTS

5. (a) Applicable Construction Code ANSI/ASME B31.1 Edition, \*1955 Addenda, N/A Code Case  
 (b) Applicable Edition of Section XI Utilized for Repairs or Replacement Components 19 86 Addenda None

6. Identification of Components Repaired or Replaced and Replacement Components

Date January 30, 2001  
 Sheet 10 of 15  
 Unit NA Name Oyster Creek NGS  
 Work Request No. see attached supplements  
 Repair Organization, P.O. No., Job No., etc.  
 Type Code Symbol Stamp NA  
 Authorization No. NA  
 Address \_\_\_\_\_

#### CONTAINMENT SPRAY SYSTEM

SYS#	JOBORDER	COMPONENT	SCOPE	CYCLE
241	00532903	241-BP-NQ-2-H29-0080 SUPORT	REPLACE THE SPRING CAN IAW MNCR 2000-0406 & ENGINEERING EVAL. 86-00.	17
241	00539596	V-21-0002 VALVE	REPLACE DISCHARGE CHECK VALVE V-21-0002.	18R
241	00539597	V-21-0004 VALVE	REPLACE DISCHARGE CHECK VALVE V-21-0004	18R
241	00542905	V-21-0023 VALVE	REPLACE CONTAINMENT SPRAY SYSTEM 2 HEAT EXCHANGER RELIEF VALVES V-3-84, 85, AND V-21-23, AND 24.	18R
241	00542906	V-21-0021 VALVE	REPLACE CONTAINMENT SPRAY SYSTEM I HEAT EXCHANGER RELIEF VALVES V-3-82, 83, AND V-21-21, AND 22.	18R

1. Owner AmerGen Energy Co, LLC

Date January 30, 2001

200 Exelon Way, Kennett Square, PA

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2. Plant Oyster Creek Nuclear Generating Station

Unit NA Name Oyster Creek NGS

US Route 9 South, Forked River, NJ 08731

Work Request No. see attached supplements

Repair Organization, P.O. No., Job No., etc.

3. Work Performed by AmerGen Energy Co, LLC

Type Code Symbol Stamp NA

Authorization No. NA

200 Exelon Way, Kennett Square, PA

Address \_\_\_\_\_

4. Identification of System SEE ATTACHED SUPPLEMENTS

5. (a) Applicable Construction Code ANSI/ASME B31.1 Edition, \*1955 Addenda, N/A Code Case

(b) Applicable Edition of Section XI Utilized for Repairs or Replacement Components 19 86 Addenda None

6. Identification of Components Repaired or Replaced and Replacement Components

#### MAIN STEAM SYSTEM

SYS#	JOBORDER	COMPONENT	SCOPE	CYCLE
411	00530660	V-1-0349 VALVE	REPLACE VALVE V-1-0349.	17U1
411	00539790	V-1-0187 VALVE	REPLACE V-1-0187	18R

1. Owner AmerGen Energy Co, LLC

Date January 30, 2001

200 Exelon Way, Kennett Square, PA

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2. Plant Oyster Creek Nuclear Generating Station

Unit NA Name Oyster Creek NGS

US Route 9 South, Forked River, NJ 08731

Work Request No. see attached supplements  
Repair Organization, P.O. No., Job No., etc.

3. Work Performed by AmerGen Energy Co, LLC

Type Code Symbol Stamp NA

200 Exelon Way, Kennett Square, PA

Authorization No. NA

Address \_\_\_\_\_

4. Identification of System SEE ATTACHED SUPPLEMENTS

5. (a) Applicable Construction Code ANSI/ASME B31.1 Edition, \*1955 Addenda, N/A Code Case

(b) Applicable Edition of Section XI Utilized for Repairs or Replacement Components 19 86 Addenda None

6. Identification of Components Repaired or Replaced and Replacement Components

#### FEEDWATER SYSTEM

SYS#	JOBORDER	COMPONENT	SCOPE	CYCLE
422	00538979	V-2-0112 VALVE V-2-0111 VALVE V-2-0241 VALVE	REPLACEMENT OF PIPING ASSEMBLY CONTAINING VALVES V-2-0111, V-2-0112 & V-2-0241 IAW MNCR 2000-0104 2000-0104 AND ALT REPLACEMENT 125-1 # 0016-00.	17U1

1. Owner AmerGen Energy Co, LLC

Date January 30, 2001

200 Exelon Way, Kennett Square, PA

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2. Plant Oyster Creek Nuclear Generating Station

Unit NA Name Oyster Creek NGS

US Route 9 South, Forked River, NJ 08731

Work Request No. see attached supplements

Repair Organization, P.O. No., Job No., etc.

3. Work Performed by AmerGen Energy Co, LLC

Type Code Symbol Stamp NA

Authorization No. NA

Address

200 Exelon Way, Kennett Square, PA

4. Identification of System SEE ATTACHED SUPPLEMENTS

5. (a) Applicable Construction Code ANSI/ASME B31.1

Edition, \*1955

Addenda, N/A Code Case

(b) Applicable Edition of Section XI Utilized for Repairs or Replacement Components 19 86 Addenda None

6. Identification of Components Repaired or Replaced and Replacement Components

#### SERVICE WATER SYSTEM

SYS#	JOBORDER	COMPONENT	SCOPE	CYCLE
531	00531458	531 SYSTEM	REPAIR LEAKING FITTING ON THE REACTOR BUILDING CLOSED COOLING WATER HEAT EXCHANGER COMMON HEADER..	17
531	00544475	V-3-0033 VALVE	REPLACE PIPE SPOOL UPSTREAM OF V-3-0033 AT THE INTAKE, OFF OF PUMP P-3-001A DISCHARGE.	18R
531	00544496	V-3-0033 VALVE	REPLACE V-3-0033, BOLTED, 16", BUTTERFLY,	18R
531	00544659	V-3-0034 VALVE	REPLACE PIPE SPOOL UPSTREAM OF V-3-0034 AND V-3-0034, OFF OF PUMP P-3-001B	18R

1. Owner AmerGen Energy Co, LLC Date January 30, 2001  
260 Exelon Way, Kennett Square, PA Sheet 14 of 15  
 2. Plant Oyster Creek Nuclear Generating Station Unit NA Name Oyster Creek NGS  
US Route 9 South, Forked River, NJ 08731 Work Request No. see attached supplements  
Repair Organization, P.O. No., Job No., etc.  
 3. Work Performed by AmerGen Energy Co, LLC Type Code Symbol Stamp NA  
200 Exelon Way, Kennett Square, PA Authorization No. NA  
 Address \_\_\_\_\_  
 4. Identification of System SEE ATTACHED SUPPLEMENTS  
 5. (a) Applicable Construction Code ANSI/ASME B31.1 Edition, \*1955 Addenda, N/A Code Case  
 (b) Applicable Edition of Section XI Utilized for Repairs or Replacement Components 19 86 Addenda None  
 6. Identification of Components Repaired or Replaced and Replacement Components

#### EMERGENCY SERVICE SYSTEM

SYS#	JOBORDER	COMPONENT	SCOPE	CYCLE
532	00528707	V-3-0132 VALVE	REPLACE V-3-0132	17
532	00535759	V-3-0066 VALVE	REPLACE V-3-0065 AND V-3-0066 ON THE EMERGENCY SERVICE WATER LINE SYSTEM II.	17
532	00535946	V-3-0067 VALVE	REPLACE V-3-0067 AND V-3-0068 ON THE EMERGENCY SERVICE WATER LINE SYSTEM I.	17
532	00537102	V-3-0131 VALVE	REPLACE EXISTING FLANGES IAW WELD DOCUMENTS.	17
532	00537112	532 SYSTEM	REPLACEMENT OF 5 SPOOL PIECES ON 14" EMERGENCY SERVICE WATER LINE SW-2.	18R

1. Owner AmerGen Energy Co, LLC

Date January 30, 2001

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Sheet 15 of 15

2. Plant Oyster Creek Nuclear Generating Station

Unit NA Name Oyster Creek NGS

US Route 9 South, Forked River, NJ 08731

Work Request No. see attached supplements

Repair Organization, P.O. No., Job No., etc.

3. Work Performed by AmerGen Energy Co, LLC

Type Code Symbol Stamp NA

Authorization No. NA

Address \_\_\_\_\_

200 Exelon Way, Kennett Square, PA

4. Identification of System SEE ATTACHED SUPPLEMENTS

5. (a) Applicable Construction Code ANSI/ASME B31.1 Edition, \*1955 Addenda, N/A Code Case

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6. Identification of Components Repaired or Replaced and Replacement Components

**REACTOR BUILDING CLOSED COOLING WATER SYSTEM**

SYS#	JOBORDER	COMPONENT	SCOPE	CYCLE
541	00050606	V-5-0507 VALVE	REPLACE VALVE V-5-507OUTLET ISOLATION VALVE TO FILTER F-5-1	17
541	00537860	541 SYSTEM	INSTALL A MODIFICATION TO RBCCW (SYS 541) DRYWELL RETURN TO THE HEAT EXCHANGER.	18R