



Omaha Public Power District
444 South 16th Street Mall
Omaha, Nebraska 68102-2247

February 14, 2001
LIC-01-0016

U. S. Nuclear Regulatory Commission
Attn.: Document Control Desk
Mail Station P1-137
Washington, D.C. 20555

Reference: Docket No. 50-285

SUBJECT: January 2001 Monthly Operating Report (MOR)

Pursuant to Fort Calhoun Station (FCS) Unit No. 1 Technical Specification 5.9.1.c, Omaha Public Power District (OPPD) submits the attached MOR for January 2001.

If you have any questions, please contact me.

Sincerely,

A handwritten signature in black ink, appearing to read "S.K. Gambhir", is written over a horizontal line.

S. K. Gambhir
Division Manager
Nuclear Operations

SKG/EPM/epm

Attachments

c: E. W. Merschoff, NRC Regional Administrator, Region IV
L. R. Wharton, NRC Project Manager
W. C. Walker, NRC Senior Resident Inspector
INPO Records Center
Winston & Strawn

IE24

**ATTACHMENT 1
OPERATING DATA REPORT**

DOCKET NO.	<u>50-285</u>
UNIT NAME	<u>Fort Calhoun Station</u>
DATE	<u>February 6, 2001</u>
COMPLETED BY	<u>E. P. Matzke</u>
TELEPHONE	<u>(402) 533-6855</u>

REPORT PERIOD: January 2001

- | | | |
|--------------------------------|------------|------------|
| 1. Design Electrical Rating | (MWe-Net): | <u>478</u> |
| 2. Maximum Dependable Capacity | (MWe-Net): | <u>478</u> |

OPERATING STATUS

	THIS MONTH	YR-TO-DATE	CUMULATIVE
3. Number of Hours Reactor was Critical:	744	744	192,890
4. Number of Hours Generator was On-line:	744	744	190,911
5. Unit Reserve Shutdown Hours:	0	0	0
6. Net Electrical Energy Generated (MWh):	365,021	365,021	82,048,428

**ATTACHMENT 2
UNIT SHUTDOWNS**

REPORT MONTH January 2001

DOCKET NO. 50-285
UNIT NAME Fort Calhoun Station
DATE February 6, 2001
COMPLETED BY E. P. Matzke
TELEPHONE (402) 533-6855

No.	Date (YY/MM/DD)	Type F: Forced S: Scheduled	Duration (Hours)	Reason ¹	Method of Shutting Down Reactor ²	Cause & Corrective Action to Prevent Recurrence
none						

(1) Reason:

- A-Equipment Failure (Explain)
- B-Maintenance or Test
- C-Refueling
- D-Regulatory Restriction
- E-Operator Training/License Examination
- F-Administrative
- G-Operational Error (Explain)
- H-Other (Explain)

(2) Method:

- 1-Manual
- 2-Manual Trip/Scram
- 3-Automatic Trip/Scram
- 4-Continuation
- 5-Other (Explain)

OPERATIONS SUMMARY

The Fort Calhoun Station (FCS) was operated at a nominal 100% power for the entire month of January. The station completed receipt and inspection of all new fuel for the next operating cycle. Fuel reliability problems continue to be a challenge. On January 23, a malfunction of a main feedwater flow control occurred. Operations, maintenance, planning and system engineering personnel coordinated to return the system to automatic control. The feedwater control system will be completely repaired during the upcoming refueling outage.

SAFETY VALVE OR PORV CHALLENGES/FAILURES

No failures or challenges to safety valves or PORVs occurred during this month.