

February 06, 2001  
Mr. Harold B. Ray  
Executive Vice President  
Southern California Edison Company  
San Onofre Nuclear Generating Station  
P.O. Box 128  
San Clemente, CA 92674-0128

SUBJECT: SAN ONOFRE NUCLEAR GENERATING STATION, UNITS 2 AND 3 -  
CORRECTION OF AN ADMINISTRATIVE ERROR RE: AMENDMENTS FOR  
POSITIVE REACTIVITY ADDITIONS WHEN SHUT DOWN (TAC NOS. MB0057  
AND MB0058)

Dear Mr. Ray:

On December 20, 2000, the Commission issued Amendment No. 175 to Facility Operating License No. NPF-10 and Amendment No. 166 to Facility Operating License No. NPF-15 for San Onofre Nuclear Generating Station, Units 2 and 3, respectively. The amendments were related to controlled safe insertions of positive reactivity while in shutdown modes.

Through an administrative error the technical specification pages 3.4-16 and 3.4-17 for units 2 and 3 identified incorrect unit numbers. The corrected pages are enclosed.

Sincerely,

/RA/

L. Raghavan, Senior Project Manager, Section 2  
Project Directorate IV & Decommissioning  
Division of Licensing Project Management  
Office of Nuclear Reactor Regulation

Docket Nos. 50-361 and 50-362

Enclosures: 1. TS pages 3.4-16 and 3.4-17 - NPF-10  
2. TS pages 3.4-16 and 3.4-17 - NPF-15

cc w/encls: See next page

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UNITED STATES  
NUCLEAR REGULATORY COMMISSION

WASHINGTON, D.C. 20555-0001

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Southern California Edison Company  
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cc w/encs: See next page

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### 3.4 REACTOR COOLANT SYSTEM (RCS)

#### 3.4.5 RCS Loops - MODE 3

LCO 3.4.5 Two RCS loops shall be OPERABLE and one RCS loop shall be in operation.

-----NOTE-----  
All reactor coolant pumps may be de-energized for  $\leq 1$  hour per 8 hour period, provided:

- a. No operations are permitted that would cause introduction into the RCS, coolant with boron concentration less than required to meet the SDM of LCO 3.1.1; and
  - b. Core outlet temperature is maintained at least 10°F below saturation temperature.
- 

APPLICABILITY: MODE 3.

#### ACTIONS

CONDITION	REQUIRED ACTION	COMPLETION TIME
A. One required RCS loop inoperable.	A.1 Restore required RCS loop to OPERABLE status.	72 hours
B. Required Action and associated Completion Time of Condition A not met.	B.1 Be in MODE 4.	12 hours

(continued)

## ACTIONS (continued)

CONDITION	REQUIRED ACTION	COMPLETION TIME
C. No RCS loop OPERABLE. <u>OR</u> No RCS loop in operation.	C.1 Suspend operations that would cause introduction into the RCS, coolant with boron concentration less than required to meet SDM of LCO 3.1.1.	Immediately
	<u>AND</u> C.2 Initiate action to restore one RCS loop to OPERABLE status and operation.	Immediately

## SURVEILLANCE REQUIREMENTS

SURVEILLANCE	FREQUENCY
SR 3.4.5.1 Verify required RCS loop is in operation.	12 hours
SR 3.4.5.2 Verify secondary side water level in each steam generator $\geq$ 50% (wide range).	12 hours
SR 3.4.5.3 Verify correct breaker alignment and indicated power available to the required pump that is not in operation.	7 days

### 3.4 REACTOR COOLANT SYSTEM (RCS)

#### 3.4.5 RCS Loops - MODE 3

LCO 3.4.5 Two RCS loops shall be OPERABLE and one RCS loop shall be in operation.

-----NOTE-----  
All reactor coolant pumps may be de-energized for  $\leq 1$  hour per 8 hour period, provided:

- a. No operations are permitted that would cause introduction into the RCS, coolant with boron concentration less than required to meet the SDM of LCO 3.1.1; and
  - b. Core outlet temperature is maintained at least 10°F below saturation temperature.
- 

APPLICABILITY: MODE 3.

#### ACTIONS

CONDITION	REQUIRED ACTION	COMPLETION TIME
A. One required RCS loop inoperable.	A.1 Restore required RCS loop to OPERABLE status.	72 hours
B. Required Action and associated Completion Time of Condition A not met.	B.1 Be in MODE 4.	12 hours

(continued)

## ACTIONS (continued)

CONDITION	REQUIRED ACTION	COMPLETION TIME
C. No RCS loop OPERABLE. <u>OR</u> No RCS loop in operation.	C.1 Suspend operations that would cause introduction into the RCS, coolant with boron concentration less than required to meet SDM of LCO 3.1.1.	Immediately
	<u>AND</u> C.2 Initiate action to restore one RCS loop to OPERABLE status and operation.	Immediately

## SURVEILLANCE REQUIREMENTS

SURVEILLANCE	FREQUENCY
SR 3.4.5.1 Verify required RCS loop is in operation.	12 hours
SR 3.4.5.2 Verify secondary side water level in each steam generator $\geq$ 50% (wide range).	12 hours
SR 3.4.5.3 Verify correct breaker alignment and indicated power available to the required pump that is not in operation.	7 days