



172-22
See Report

UNITED STATES
NUCLEAR REGULATORY COMMISSION
WASHINGTON, D.C. 20555-0001

April 19, 1999

MEMORANDUM TO: Susan F. Shankman, Deputy Director
Licensing and Inspection Directorate
Spent Fuel Project Office
Office of Nuclear Material Safety
and Safeguards

FROM: Mark S. Delligatti, Senior Project Manager
Spent Fuel Licensing Section
Licensing and Inspection Directorate
Spent Fuel Project Office
Office of Nuclear Material Safety
and Safeguards

Mark Delligatti

SUBJECT: SUMMARY OF THE FEBRUARY 18, 1999, MEETING BETWEEN THE
NUCLEAR REGULATORY COMMISSION AND PRIVATE FUEL
STORAGE, LIMITED LIABILITY CORPORATION

On February 18, 1999, a meeting was held between the Nuclear Regulatory Commission (NRC) staff and representatives of Private Fuel Storage, Limited Liability Corporation (PFS) to discuss the PFS response to the staff's first round request for additional information (RAI) on the geologic investigation program at the site of the proposed Private Fuel Storage Facility (PFSF) on the reservation of the Skull Valley Band of Goshute Indians. Also attending the meeting were representatives of Geomatrix Consultants (Geomatrix), PFS's technical support contractor for the geologic investigations; the Center for Nuclear Waste Regulatory Analyses; Harmon-Curran; Shaw-Pittman; and the Ibex Group. The attendance list is included as Attachment 1. This meeting was noticed on February 4, 1999.

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NF07

As a result of the staff's first RAI, issued in April 1998, PFS undertook an extensive geologic investigation program at the proposed PFSF site. The results of the investigations were discussed at the meeting (see Attachment 2). It was noted by the staff that PFS had originally used a deterministic approach in formulating the design basis ground motion contained in the PFS Safety Analysis Report (see PFS SAR Rev. 0, pages 3.2-9 to 3.2-10). Therefore, PFS would need to consider whether the use of probabilistic analyses demonstrating compliance with the associated regulatory requirements was consistent with the deterministic formulation. The staff believes that, at a minimum, an inconsistency currently exists between the SAR and the supporting information provided in the response to the RAI.

A representative of Geomatrix described the geological and geophysical investigations undertaken in response to the staff's RAI (see Attachment 3). Both geophysical and subsurface investigations were undertaken. Basically, three faults of interest are near to the site: the Stansbury Fault, the East Fault, and the West Fault. PFS believes that its analyses demonstrate that displacement from these faults is negligible and bounded by the analyses in the SAR.

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April 19, 1999

S. Shankman

- 2 -

Two representatives of Geomatrix discussed the Probabilistic Seismic Hazard Analysis (PSHA) approach used in the investigations. This presentation included a discussion of the identification seismic sources, seismic source characterization, the ground motion attenuation model, and development of hazard curves. Attachments 4 and 5 summarize this presentation.

During this meeting, no regulatory decisions were requested or made.

If you would like to discuss this meeting summary further, I will be happy to do so.

- Attachments:
1. Attendance List
 2. Overview of the RAI Responses
 3. Geological and Geophysical Investigations and Findings
 4. PSHA Approach
 5. Application of PSHA to PFSF Site

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S. Shankman

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Attendance List
Meeting between U.S. Nuclear Regulatory Commission
and Private Fuel Storage, L.L.C.
February 18, 1999

<u>Name</u>	<u>Organization</u>
Mark Delligatti	NRC/NMSS
Skip Young	NRC/NMSS
Eric Leeds	NRC/NMSS
Joseph Shea	NRC/NMSS
Fritz Sturz	NRC/NMSS
Susan Shankman	NRC/NMSS
Alex McKeigney	NRC/NRR
Sherwin Turk	NRC/OGC
Sue Gagner	NRC/OPA
John Donnell	PFS
Max DeLong	PFS
Kevin Coppersmith	Geomatrix
Robert Youngs	Geomatrix
Kathryn Hanson	Geomatrix
Colin Jones	BNFL
Steve Schulin	IBEX
Asad Chowdhury	CNWRA
John Stamatakos	CNWRA
Paul Gaukler	Shaw Pittman

OVERVIEW OF RAI RESPONSES

**Kevin Coppersmith
Geomatrix Consultants**

RAI 2-7

SAR CHAPTER 2 - SITE CHARACTERISTICS

Section 2.6.2 Vibratory Ground Motion

2-7 Provide detailed east-west structural cross-section(s) showing the relationship between the valley bounding structures, including the East Cedar Mountains and Stansbury faults, and stratigraphy primarily to show that the Stansbury fault is the master fault of this basin.

- The cross-section(s) should be drawn to include the entire width of the seismogenic crust.
- The basins in the Basin and Range are typically half-grabens comprised of a master fault and one or more antithetic subordinate faults.
- NUREG–1567 (Section 2.4.6.2), Vibratory Ground Motion, indicates this information should be provided.

RAI 2-5
SAR CHAPTER 2 - SITE CHARACTERISTICS
Section 2.6.2 Vibratory Ground Motion

2-5 Justify the declaration that surface features in the PFSF vicinity are not fault-related as reported by Currey (1996) in the SAR.

- Geology of nearby basins (such as the Tooele Basin) suggests that there may be active faults within the interior of similar basins.
- Additional information should include the following:
 - Aerial and field photographs supporting conclusion that the fault scarps identified by Sack (1993) are, in fact, not seismic features but surficial features related to lacustrine processes as reported by Currey (1996) in the SAR.

RAI 2-5 (cont'd)
SAR CHAPTER 2 - SITE CHARACTERISTICS
Section 2.6.2 Vibratory Ground Motion

- Additional information should include the following:
 - Low sun angle air photographs showing present land surfaces supporting the conclusion that no fault scarps are found near the PFSF.
 - Geophysical data (gravity or magnetic maps) supporting the conclusion that no active faults are located in the vicinity of the PFSF.
 - Discussion providing interpretation of faults shown in Figures 4-1 through 4-5 of the SAR.
- NUREG-1567 (Section 2.4.6.1), Basic Geology and Seismic Information, indicates this information should be included.

RAI RESPONSE
SAR CHAPTER 2 - SITE
CHARACTERISTICS: 2-5

- Addresses two issues:
 - (1) providing further documentation of the nontectonic interpretation of the surface features in the PFSF vicinity
 - (2) providing additional information on faults in the site vicinity

SURFACE FEATURES IN SITE VICINITY

- Don Currey concluded sandy beach ridges are not tectonically related
- Stratigraphic relationships exposed in test pits and continuous core samples confirm interpretation formed during the Stansbury oscillation and are not tectonic
- None of the lineaments appear to disrupt the beach ridges

FAULTS IN SITE VICINITY

- Extensive detailed geologic and geophysical investigations performed to evaluate faults that could pose a fault-displacement and/or vibratory-ground-motion hazard at the proposed site
- Stansbury and the East and West faults are the most important structures with respect to the assessment of seismic hazards in the vicinity of the site.
- Faults characterized by their recency, geometry, earthquake potential

FAULTS IN SITE VICINITY

(cont'd)

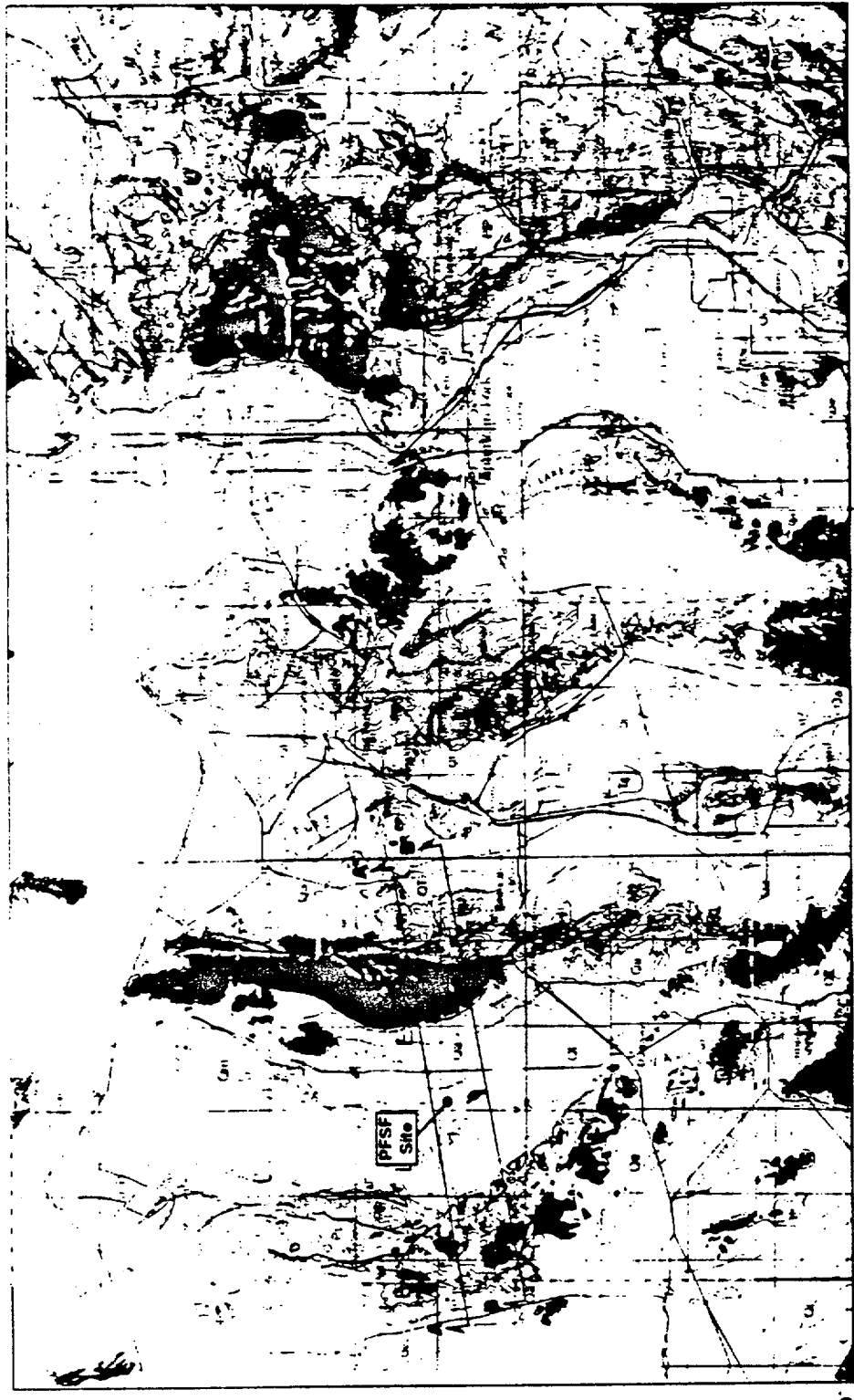
- Probabilistic ground motion and fault displacement hazard assessment conducted to incorporate uncertainties
- 2,000 year-ground motions 0.5g; SAR design basis: 0.67g
- SAR ground motion seismic design bases are conservative
- 2,000 year-displacement <0.1cm
 - Displacement is negligible
 - Bounded by SAR settlement analysis

GEOLOGICAL AND GEOPHYSICAL INVESTIGATIONS AND FINDINGS

**Kathryn Hanson
Geomatrix Consultants**

113

112



40

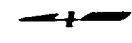
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EXPLANATION

Structural cross section
A-A (Figure 2-1)

Structural cross section
B-B (Figure 2-1)

Location of Plate 6



10 miles
0 10 kilometers
0 10 kilometers
0 10 kilometers

113

112

PART 1 - GEOLOGIC MAP OF UTAH
SHOWING LOCATIONS OF SITE
AND REGIONAL CROSS SECTIONS
Private Fuel Storage Facility
Skull Valley, Utah



Figure No.
4/90

Figure
1.1

SCOPE GEOLOGICAL AND GEOPHYSICAL INVESTIGATIONS

- **Aerial Photo Survey**
 - 1:20,000, black and white, low-sun-angle photograph coverage of site area and Stansbury fault zone
- **Geologic Mapping Investigations:**
 - Bedrock mapping of Hickman Knolls
 - Quaternary mapping in site area and along Stansbury fault zone
 - Topographic profiling of Stansbury bar
- **Age-dating**
 - Radiocarbon Analysis; Tephrochronology

SCOPE GEOLOGICAL AND GEOPHYSICAL INVESTIGATIONS (cont'd)

- **Geophysical Investigations – Site Area**
 - High-resolution seismic ^{Shear-wave} S-wave reflection survey – 8.5 kilometers
 - Magnetometer Survey – 9.6 km
 - GPR Feasibility-Electrical Conductivity Tests
- **Subsurface Investigations**
 - Drilling Program – 30 Boreholes
 - Trenching Program – 25 Test Pits; 2 Trenches (200 ft long, 20 ft deep)

SCOPE

GEOLOGICAL AND GEOPHYSICAL INVESTIGATIONS (cont'd)

- **Structural Cross-sections and Map Interpretation of Fault Geometry**
 - Additional discussions with researchers
 - Existing geologic map data
 - Reprocessing and Interpretation of Proprietary Seismic Reflection Profile
 - Proprietary Regional Gravity Data

SUMMARY OF RESULTS GEOLOGIC AND GEOPHYSICAL INVESTIGATIONS

- Stratigraphy
- Bedrock geology
- Regional cross-section
- Nature and timing of deformation
- Fault characterization



Mosaic combining frames 4.11 and 4.12 Olympus Aerial Surveys Inc. 98240

EXPLANATION

- Limit of bedrock exposure
- Stansbury sand ridge
- Stansbury gravel bar
- Shoreline
- Lineament in bedrock
- Lineament in Quaternary deposits, dotted where less distinct
 - linear drainage
 - tonal contrast
 - vegetation lineament
 - linear depression
- Alluvial fan mantled by lacustrine deposits
- 1998 PFSF High resolution seismic survey line (S-wave)
- Location of geologic cross section
 - C-C' see Figure 3.1
 - D-D' see Plate 4

0 0.5 mile
0 1 kilometer

PHOTOGEOLOGIC MAP OF SITE VICINITY
Private Fuel Storage Facility
Skull Valley, Utah

GEOMATRIX

Project No.
4790

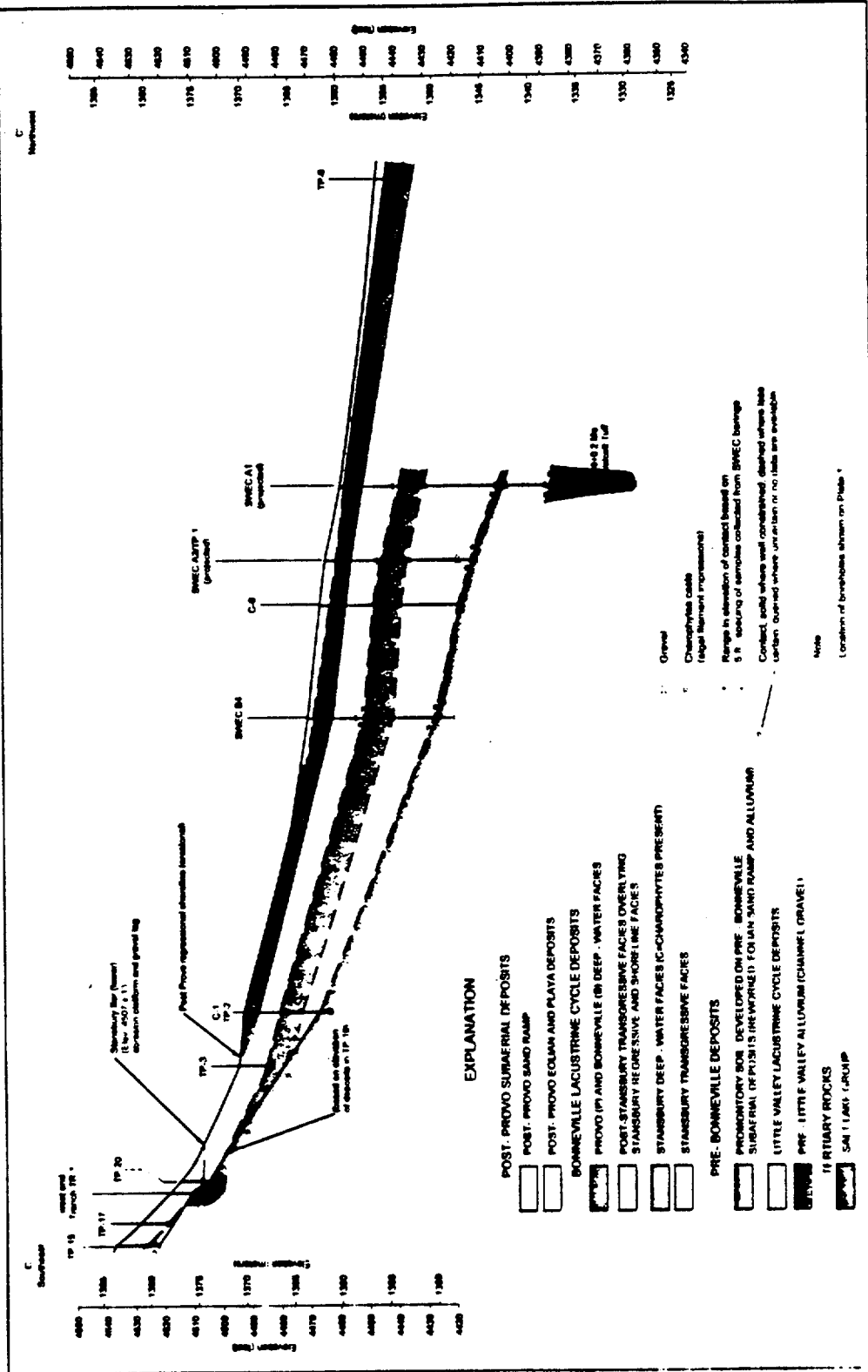
Figure
1-3

TABLE 3-2
SUMMARY OF AGES OF MAJOR STRATIGRAPHIC UNITS IN THE SITE AREA
Private Fuel Storage Facility
Skull Valley, Utah

Unit/Associated Geomorphic Surfaces	Estimated Age (ka)	Climatic Condition	Marine Oxygen Isotope Stage ¹
Post-Provo Deposits	≤ 12 ka	Interpluvial	Stage 1
Bonneville Alloformation	28 ka to 12 ka	Pluvial	Stage 2
Provo Shoreline	~14.3 ka ² to ~12 ka		
Bonneville Shoreline	~16 ka to ~14.5 ka		
Stansbury Shoreline	~22 ka to ~20 ka		
Stansbury Deep-water facies	~24 ka to 22 ka		
End of Late Pinedale Alluvial Fan Deposition	35 ± 5 ka	Glacial/ Interglacial Transition	Stage 2/3
Cutler Dam Alloformation (not observed at PFSF site)	~ 60 ka	Pluvial	Stage 4
Early Pinedale Alluvial Fan	~60 to 70 ka	Glacial/ Interglacial Transition	Stage 4/5
Qp Unconformity	130 ka to 28 ka	Interpluvial	Stage 5
Promontory Soil formed in pre-Bonneville subaerial deposits			
Little Valley Alloformation	~150 ka to 130 ka	Pluvial	Stage 6
Bull Lake Alluvial Fan	~160 ka	Glacial/ Interglacial Transition	Stage 6/7
Pre-Little Valley Subaerial Deposits	≥160 ka	Interpluvial	Stage 7 and older
Q/T Unconformity	> 4 Ma to 160 ka	N/A	N/A

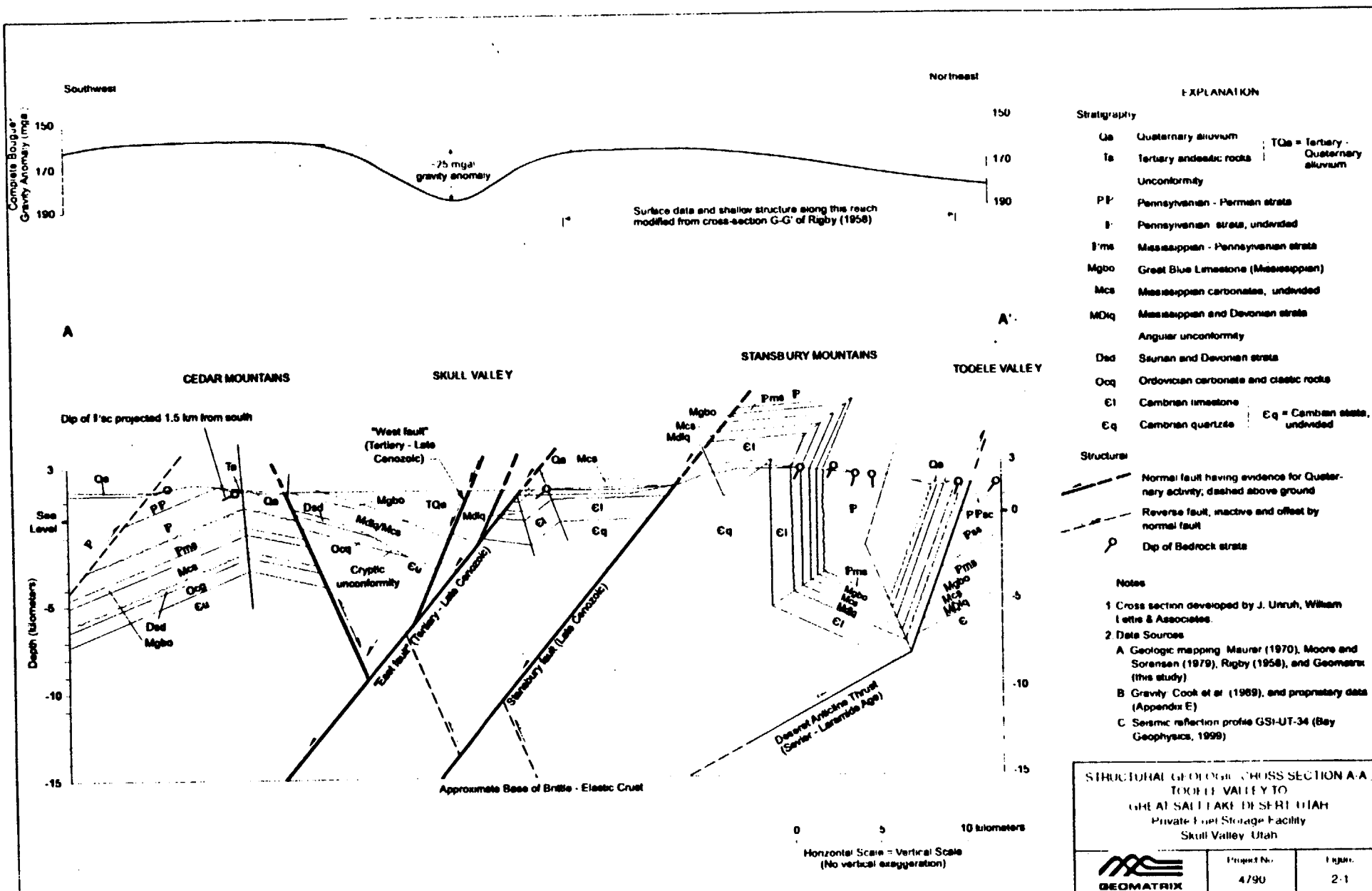
¹ Shackleton and Opdyke (1973)

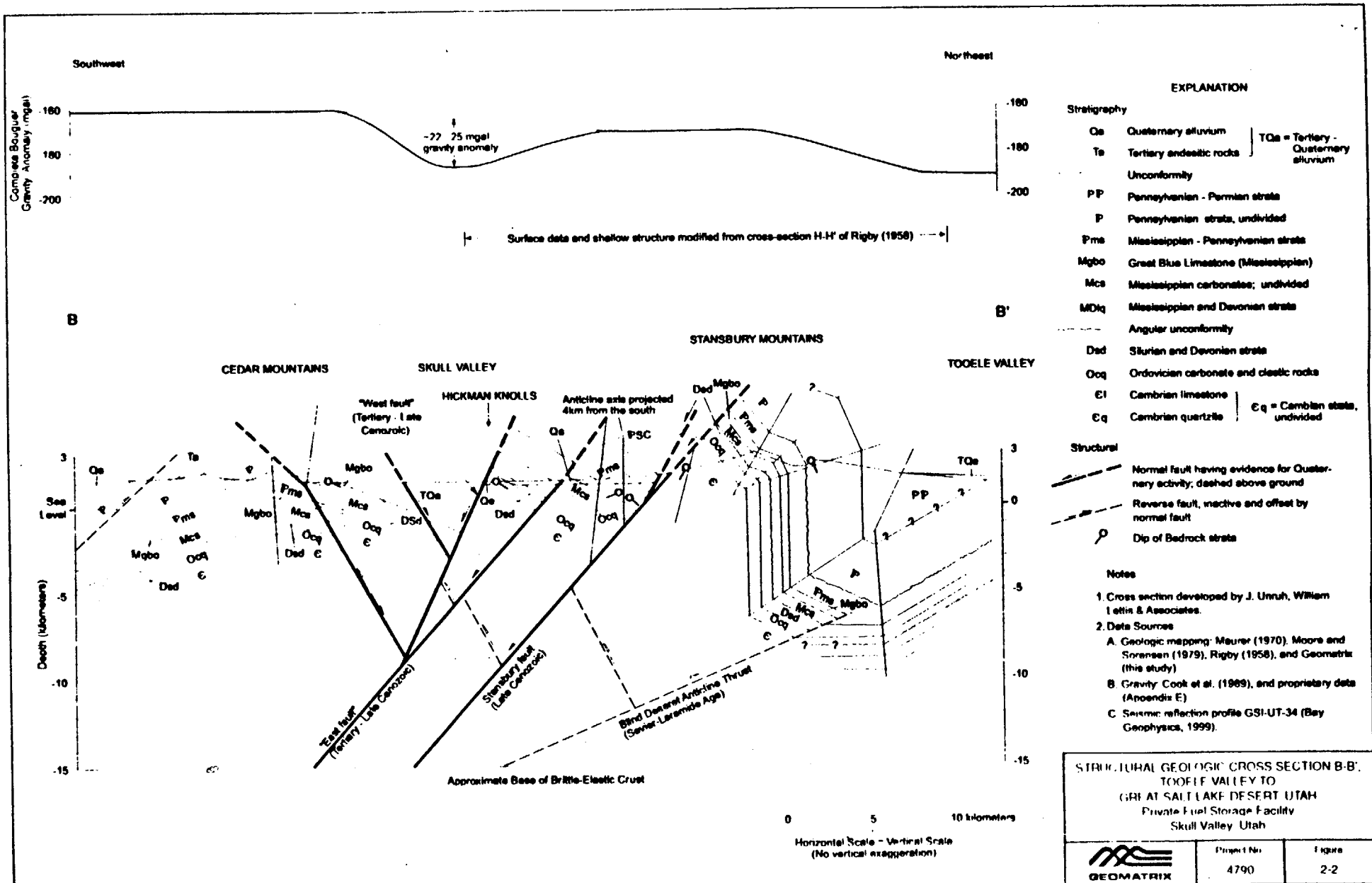
² Light and Kaufman (1997)



RESULTS OF BEDROCK MAPPING

- Major west-dipping normal fault west of Hickman Knolls indicated by Paleozoic bedrock (Hickman Knolls) in central Skull Valley and geophysical evidence for adjacent Tertiary basin
- Major fault extending through Hickman Knolls having significant offset is unlikely - Maximum vertical offset of bedrock between the east-central and western portion of the Knolls is 15 m
- Majority of deformation consistent with brecciation of semi-consolidated material in early post-depositional environment
- Later phase of low-strain, brittle deformation expressed as north-south and east-west vertical fractures post-date earlier ductile shearing.





STANSBURY FAULT ZONE

- **Distance from proposed PFSF:** 9 km
- **Geometry:** Normal fault, west-dipping – includes main trace and secondary northwest-trending splays
- **Slip Rate:** 0.3 to 0.5 mm/yr
- **Recency and Recurrence:** 2 events post- 18 ± 2 ka; most recent event- early to middle Holocene
- **Average Single Event Displacement:** 2 –3 m (preferred)

EAST FAULT

- **Distance from proposed PFSF:** 0.9 km
- **Geometry:** Normal fault, west-dipping
- **Slip Rate:** 0.05 to 0.45 mm/yr
- **Recency:** Late Pleistocene (post-28 ka, possibly post-12 ka)

WEST FAULT

- **Distance from proposed PFSF:** 2 km
- **Geometry:** Normal fault, west-dipping
- **Slip Rate:** 0.01 to 0.1 mm/yr
- **Recency:** Post-20 ka

DISTRIBUTED FAULTS

FAULT	Recency	Slip Rate (mm/yr)
D	Post-28 ka	0.01 - 0.08
F	Post-28 ka	0.01– 0.04
C	28 – 160 ka	0.001– 0.02

PROBABILISTIC SEISMIC HAZARD ANALYSIS (PSHA) APPROACH

Kevin Coppersmith
Geomatrix Consultants

SAR DESIGN BASIS GROUND MOTIONS

- Consistent with Part 72.102 and 10 CFR Part 100 for nuclear power plants
- MCE on capable sources at closest approach to site; controlling source is largest ground motions and determines SSE ground motions
- SAR Design Basis Ground Motions: 0.67g

PROBABILISTIC ANALYSIS APPROACH

- Does not incorporate frequency of earthquake occurrence or uncertainties in location, size, or ground motions
- Part 100 has been revised (Part 100.23) to allow for probabilistic methodologies
- Part 72 being revised (SECY-98-126) for dry cask storage installations.

PROBABILISTIC SEISMIC HAZARD ANALYSES

- Probabilistic seismic hazard analysis:
vibratory ground motions
- Probabilistic fault displacement hazard
analysis: fault displacements at the PFSF
site

PROBABILITY LEVEL OF INTEREST

- **PSHA Hazard Curves:** Express the probability (or annual frequency) of exceeding levels of motion
- **Probability level:** Expresses the degree of conservatism in design
- **Risk-Informed Graded Approach:** Takes into account the *consequences* of the possible failure of system in establishing hazard probability level

PROBABILITY LEVEL OF INTEREST (cont'd)

- **Risk-informed graded approach endorsed by NRC:**
 - Evaluation of the request for exemption to Part 72.102(f)(1) Seismic Design Requirement for Three Mile Island Unit 2 Independent Spent Fuel Storage Installation (SECY-98-071)
 - Rulemaking Plan for revision to Part 72 (SECY-98-126).

PROBABILITY LEVEL OF INTEREST (cont'd)

NRC Rulemaking Plan (SECY-98-126):

“NRC staff believed that a major seismic event at an ISFSI storing spent fuel in dry casks or canisters would most likely have minor radiological consequences compared with a major seismic event at an NPP, spent fuel pool, or single massive storage structure.”

- Recommended probabilistic approach
- Probability levels appropriate to dry cask storage system (shorter return period)

PROBABILITY LEVEL OF INTEREST (cont'd)

- **TMI-2 ISFSI exemption to Part 72.102**
 - Approved use of probabilistic analysis
 - Approved 2,000-year return period
 - DOE Standard 1020
 - PC-3 Facilities – 2,000-year return period
 - 10 CFR Part 60 Design Basis Event
 - $< 1\text{mSv}$ (100 mrem) – 1,000-year return period

PROBABILITY LEVEL OF INTEREST (cont'd)

- **NRC Evaluation of the request for TMI-2 Exemption (SECY-98-071):**
 - “Dry spent fuel storage facilities such as the TMI-2 ISFSI are PC 3 and must have a design earthquake equal to the mean ground motion with a 2,000-year return period. Considering the minor radiological consequences from a canister failure, and the lack of a credible mechanism to cause a failure, the staff finds that the DOE approach of using the **2,000-year return period** mean ground motion as the design earthquake for dry storage facilities is **adequately conservative.**”

PROBABILITY LEVEL FOR PFSF

- Risk-informed graded approach leads to selection of 2,000 year (5×10^{-4} per year) probability level as adequately conservative
- 2,000-year fault displacement also appropriate
 - Consequences due to fault displacement are the same as those due to vibratory ground motions

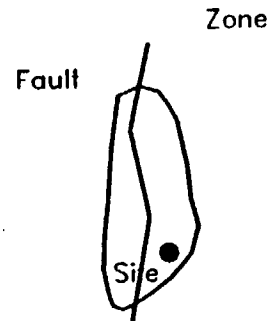
APPLICATION OF PSHA TO PFSF SITE

**Robert Youngs
Geomatrix Consultants**

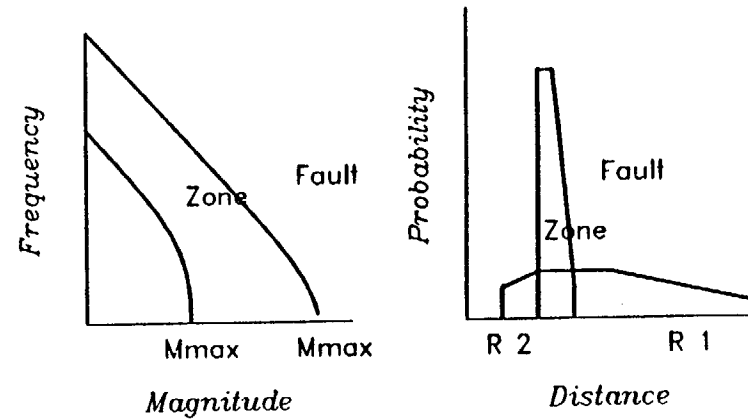
PSHA METHODOLOGY

- **IDENTIFICATION OF SEISMIC SOURCES**
 - Faults
 - Areal Source Zones
- **SEISMIC SOURCE CHARACTERIZATION**
 - Frequency of Earthquake Occurrence
 - Maximum Magnitude
 - Spatial Distribution Model
- **GROUND MOTION ATTENUATION MODEL**
- **DEVELOPMENT OF HAZARD CURVES**

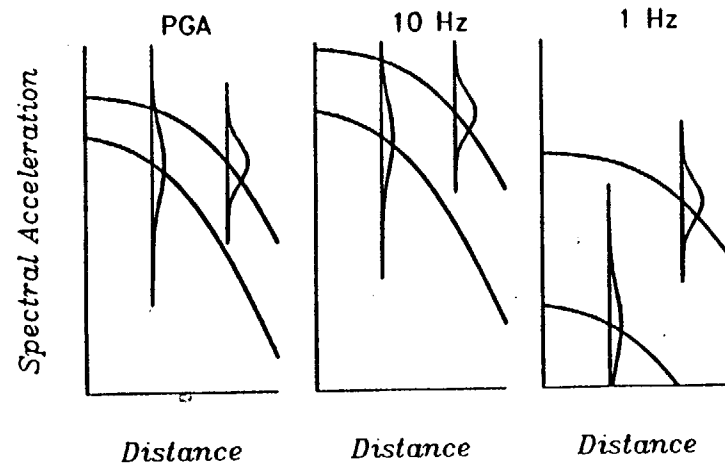
(1) Seismic sources



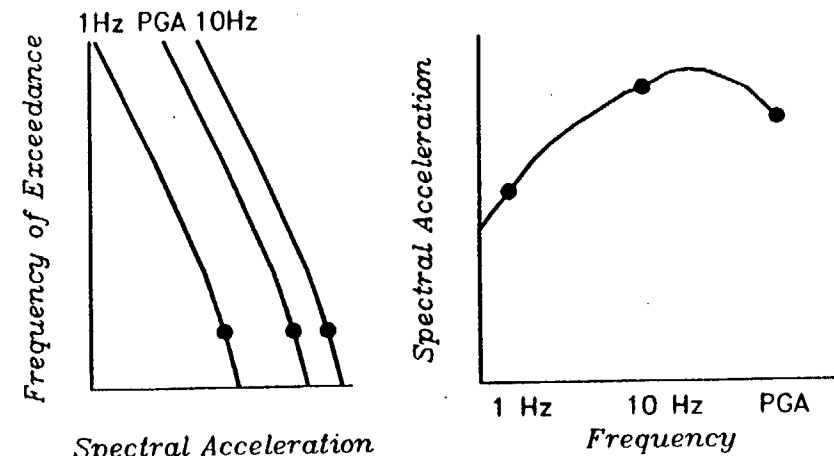
(2) Earthquake frequency and distance distribution



(3) Ground Motion Models



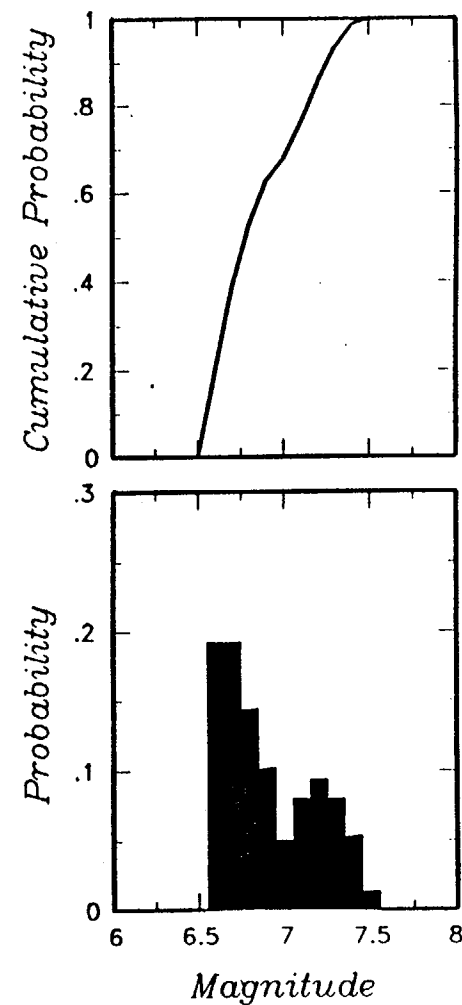
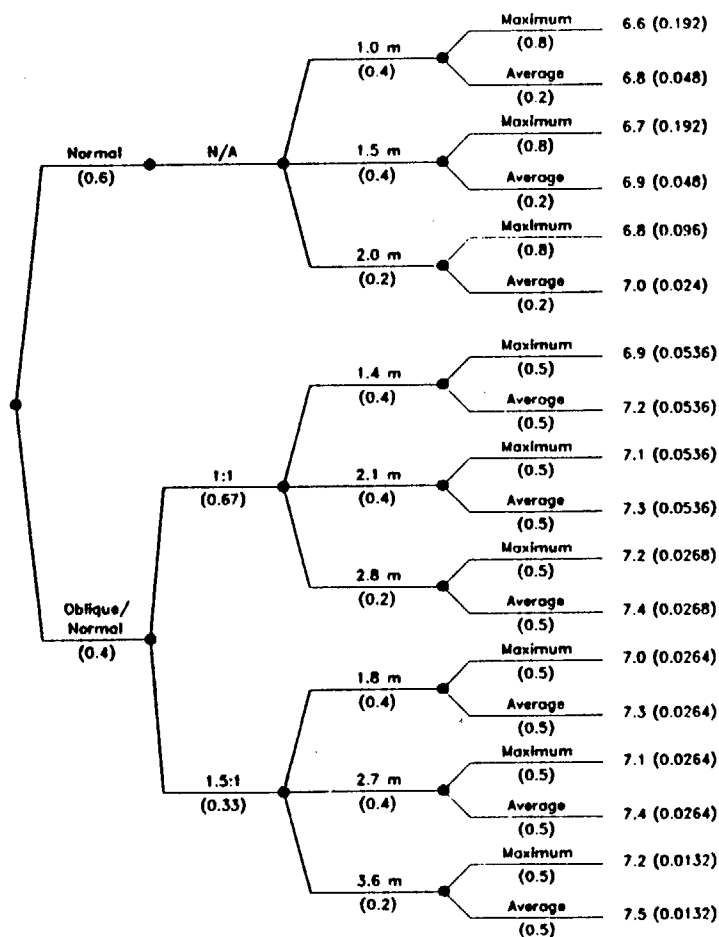
(4) Hazard Curves and Equal-Hazard Spectrum



SEISMIC HAZARD COMPUTATIONAL MODEL
Private Fuel Storage Facility
Skull Valley, Utah

Project No.
4790
Figure
6-1

Style of Faulting	Ratio of Strike Slip to Dip Slip	Fault Displacement	Representative Displacement
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EXAMPLE LOGIC TREE FOR ASSESSING MAGNITUDE OF PALEO EARTHQUAKES
Private Fuel Storage Facility
Skull Valley, Utah

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Figure
6-2

FAULT CHARACTERIZATION PARAMETERS

- Technique and relative weights based on Yucca Mountain Expert Panel
- Maximum magnitude assessed using six techniques
- Three recurrence models

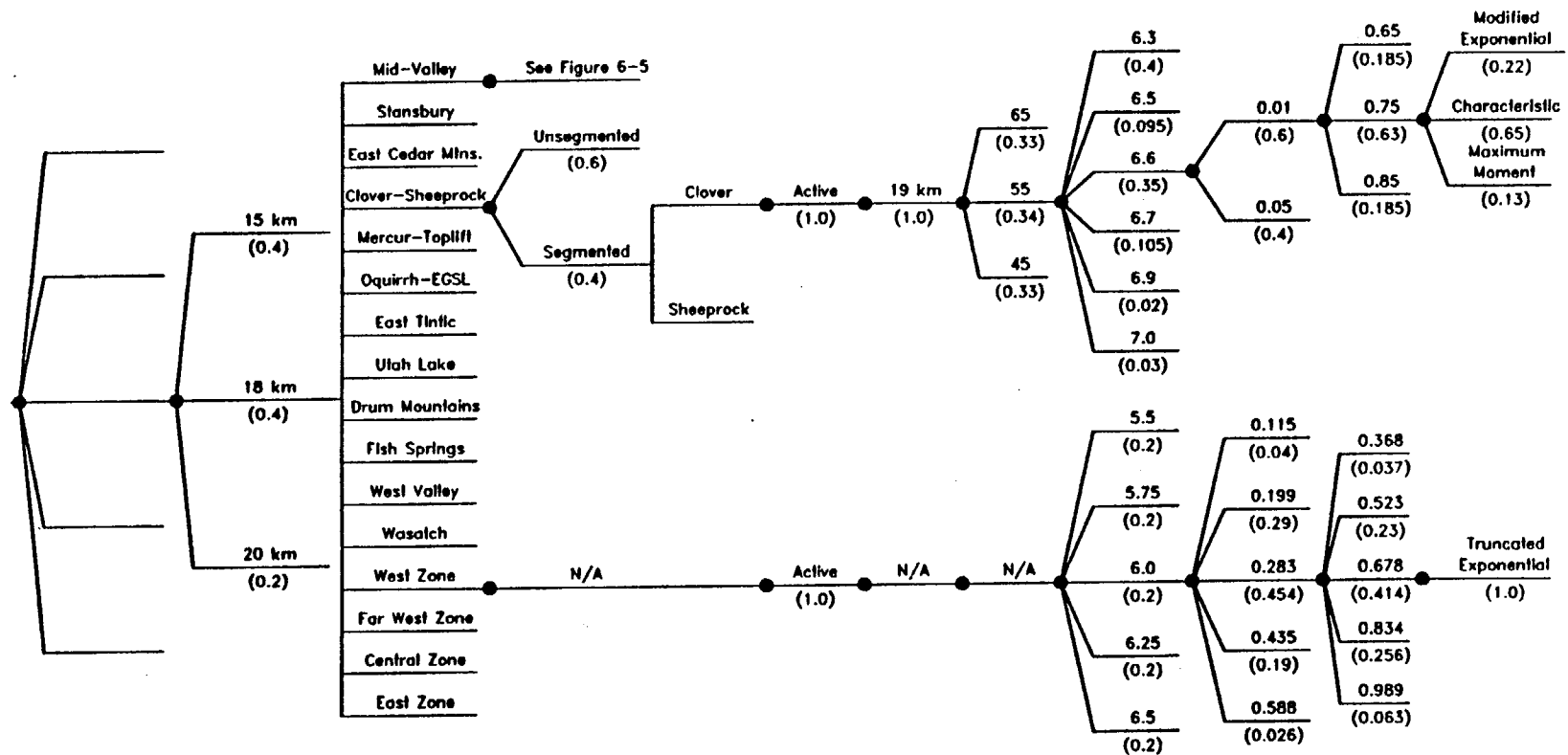
TABLE 6-2

FAULT SOURCES-SOURCE CHARACTERIZATION PARAMETERS AND WEIGHTS
Private Fuel Storage Facility
Skull Valley, Utah

Page 1 of 5

Fault	Map Designation	Probability of Activity	Total Length (km)	Downdip Geometry	Maximum Rupture Lengths (km)	Slip Rate (mm/yr) [wt]	Single Event Displacement ¹ (m)	Comments
Mid-Valley Faults								
East, West, and Springline faults	EF, WF, and SpF	EF [1.0] WF [1.0] SpF [0.8]	EF 28 [1.0] SpF 18 [1.0] EF/SpF 46 [1.0] WF-Model A 23 [1.0] WF-Model B 36 [1.0]	45°W [0.33] 55°W [0.34] 65°W [0.33] In cases where the West fault is treated as an independent fault source, the dips of the East and West faults are modeled to be parallel to preclude intersections or truncations of the faults at depth.	EF 12 [0.2] 18 [0.5] 28 [0.3] SpF 18 [1.0] EF/SpF 12 [0.1] 18 [0.3] 28 [0.5] 46 [0.1] WF-Model A 12 [0.6] 23 [0.4] WF-Model B 12 [0.5] 21 [0.4] 36 [0.1]	EF 0.05 [0.1] 0.1 [0.3] 0.2 [0.4] 0.3 [0.19] 0.45 [0.01] WF 0.01 [0.2] 0.04 [0.5] 0.07 [0.2] 0.1 [0.1] EF-WF 0.05 [0.1] 0.1 [0.28] 0.2 [0.29] 0.3 [0.28] 0.45 [0.05] SpF 0.05 [0.2] 0.1 [0.2] 0.2 [0.35] 0.3 [0.2] 0.45 [0.05] EF/SpF and EF-WF/SpF Variable slip along strike		See Figure 6-4 for logic tree showing alternate mid-valley fault sources included in seismic hazard model

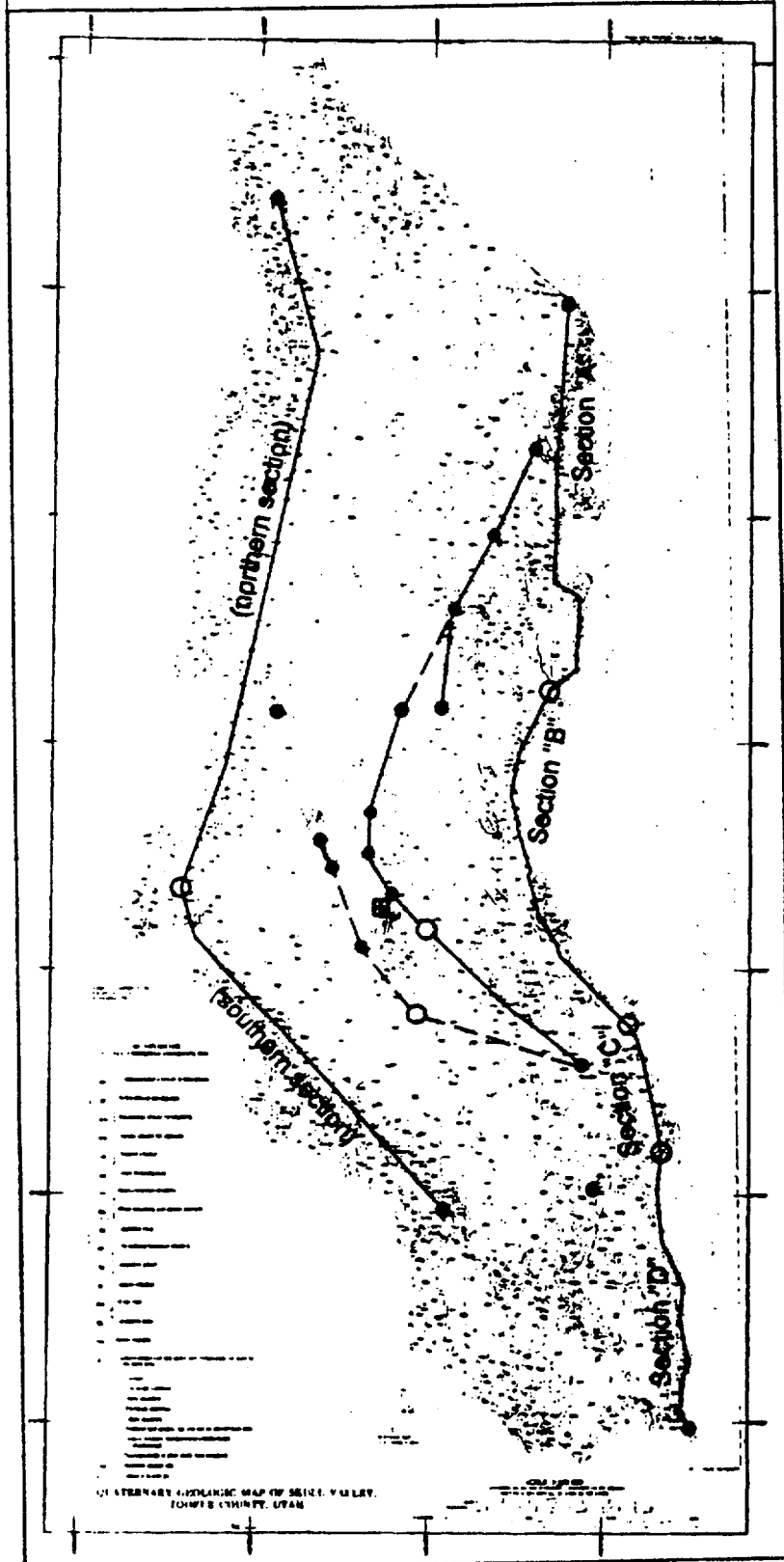
Attenuation Relationship	Maximum Seismogenic Depth	Sources	Segmentation	Segments	State of Activity	Total Length	Dip (degrees)	Maximum Magnitude	Slip Rate/Recurrence (mm/yr or events/yr)	b-value	Recurrence Models
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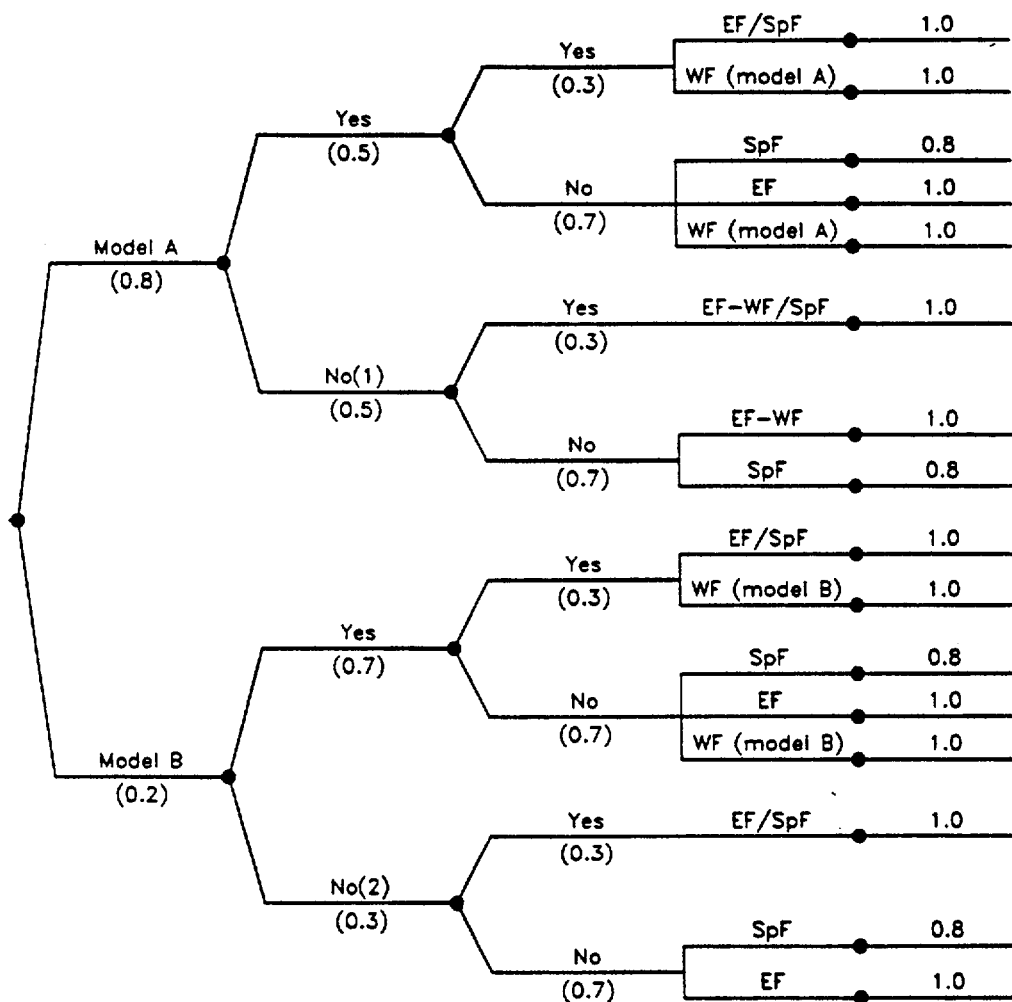
SEISMIC HAZARD MODEL LOGIC TREE
Private Fuel Storage Facility
Skull Valley, Utah

Project No.
4790
Figure
6-3

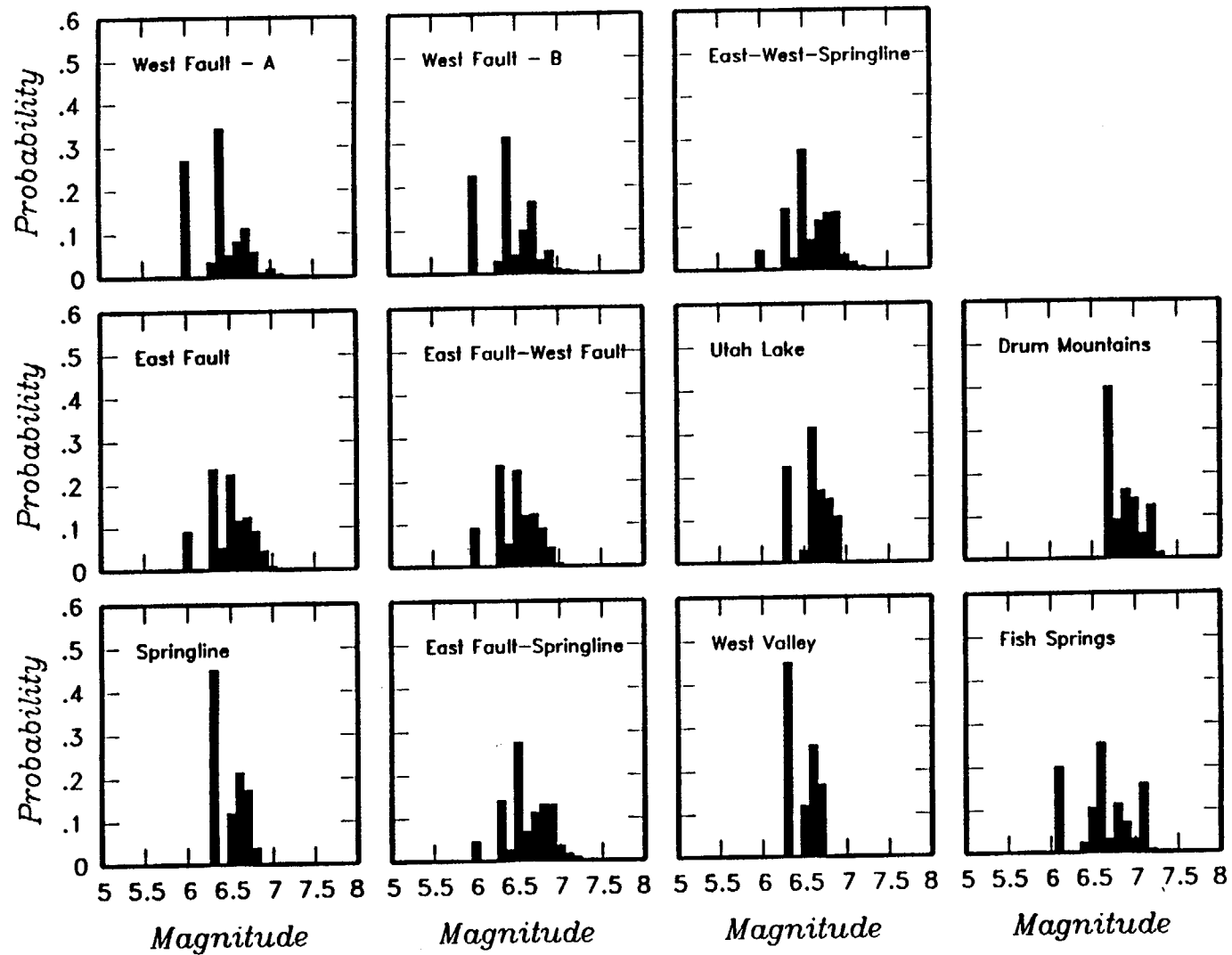
SEISMOGENIC FAULT RUPTURE SCENARIO- MODEL A



Structural Model (Section 2.0)	West Fault (WF) Independent Seismic Source	Linked East Fault and Springline Fault	Fault Sources	Probability of Activity
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1. WF merges with EF above seismogenic depth. Slip rate estimate is based on combined slip rates indicated for both faults.
2. Deformation along WF is treated as secondary rupture in the hanging wall of EF.



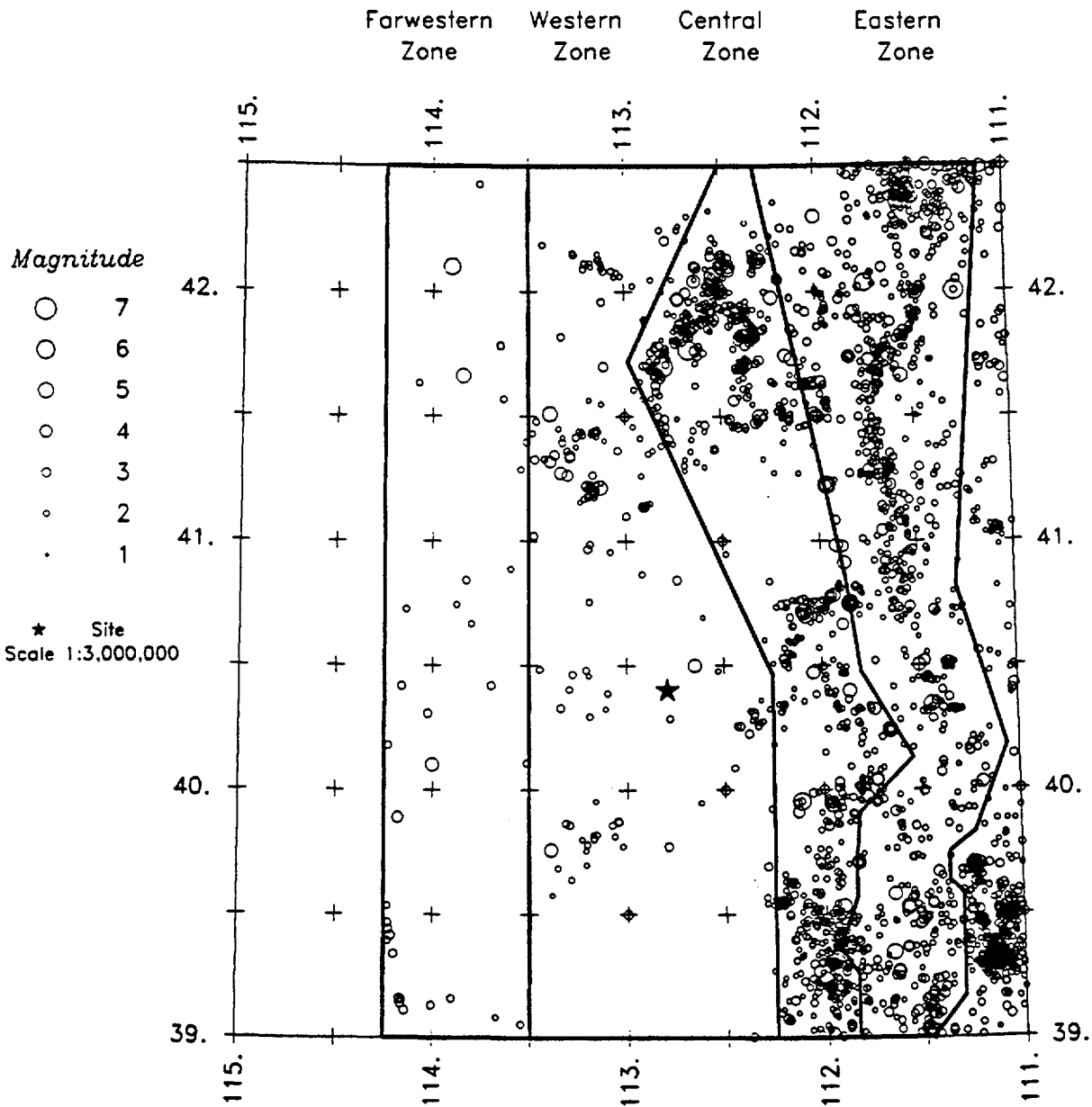
MAXIMUM MAGNITUDE DISTRIBUTIONS FOR FAULT SOURCES
 Private Fuel Storage Facility
 Skull Valley, Utah
 (page 2 of 3)

Project No.

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Figure

6-6



MAP SHOWING LOCATION OF SEISMIC SOURCE ZONES AND
INDEPENDENT EARTHQUAKES RECORDED FROM 1850 TO 7/1/98
Private Fuel Storage Facility
Skull Valley, Utah

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4790
Figure
6-7

GROUND MOTION MODELS

1. Use empirical models selected by Yucca Mountain Ground Motion Expert Panel
 - Seven empirical models based primarily on California data
 - Five have companion soil site attenuation relationships
2. Modify California models for conditions in site region following procedure used for Yucca Mountain assessment
 - Modify for difference between California strike-slip and normal faulting earthquakes using Yucca Mountain adjustments
 - Modify for difference in regional attenuation (Q)
 - Modify for differences between California soil site response and Skull Valley site response.

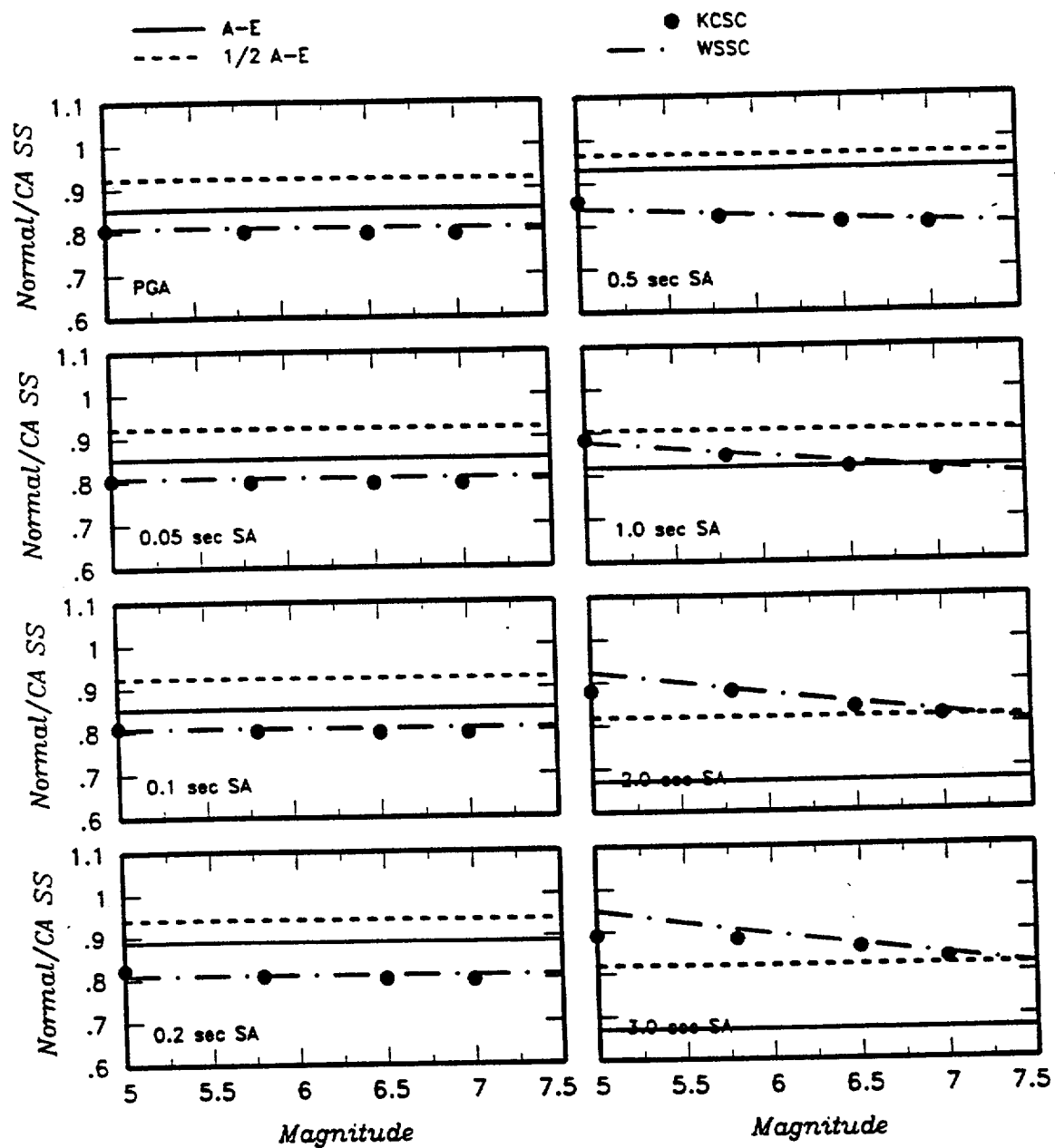
TABLE F-1

**EMPIRICAL ATTENUATION RELATIONSHIPS FOR HORIZONTAL MOTIONS
AND SEISMIC SOURCE SCALING FACTORS FROM THE YUCCA MOUNTAIN
GROUND MOTION EXPERT PANEL**

Private Fuel Storage Facility
Skull Valley, Utah

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Rock Site Attenuation Relationship	Earthquake Source Scaling Method	Average Weight Across Expert Panel	Re-normalized Weights for Companion Soil Relationships
Abrahamson and Silva (1997)	None	0	0
	A-E	0.222	0.246
	½ A-E	0.036	0.040
	KCSC	0.051	0.056
	WSSC	0.014	0.016
Boore and others (1997)	None	0.006	0.006
	A-E	0.014	0.016
	½ A-E	0.036	0.040
	KCSC	0.042	0.046
	WSSC	0.050	0.055
Campbell (1997)	None	0.006	0.006
	A-E	0.029	0.032
	½ A-E	0.036	0.040
	KCSC	0.051	0.056
	WSSC	0.036	0.040
Idriss (1991, 1997)	None	0.006	
	A-E	0.014	
	½ A-E	0	
	KCSC	0.051	
	WSSC	0.021	
Sadigh and others (1997)	None	0.006	0.006
	A-E	0.029	0.032
	½ A-E	0.036	0.040
	KCSC	0.051	0.056
	WSSC	0.021	0.024
Spudich and others (1997)	None	0.115	0.128
	KCSC	0.018	0.020
Sabetta and Pugliese (1996)	None	0.006	



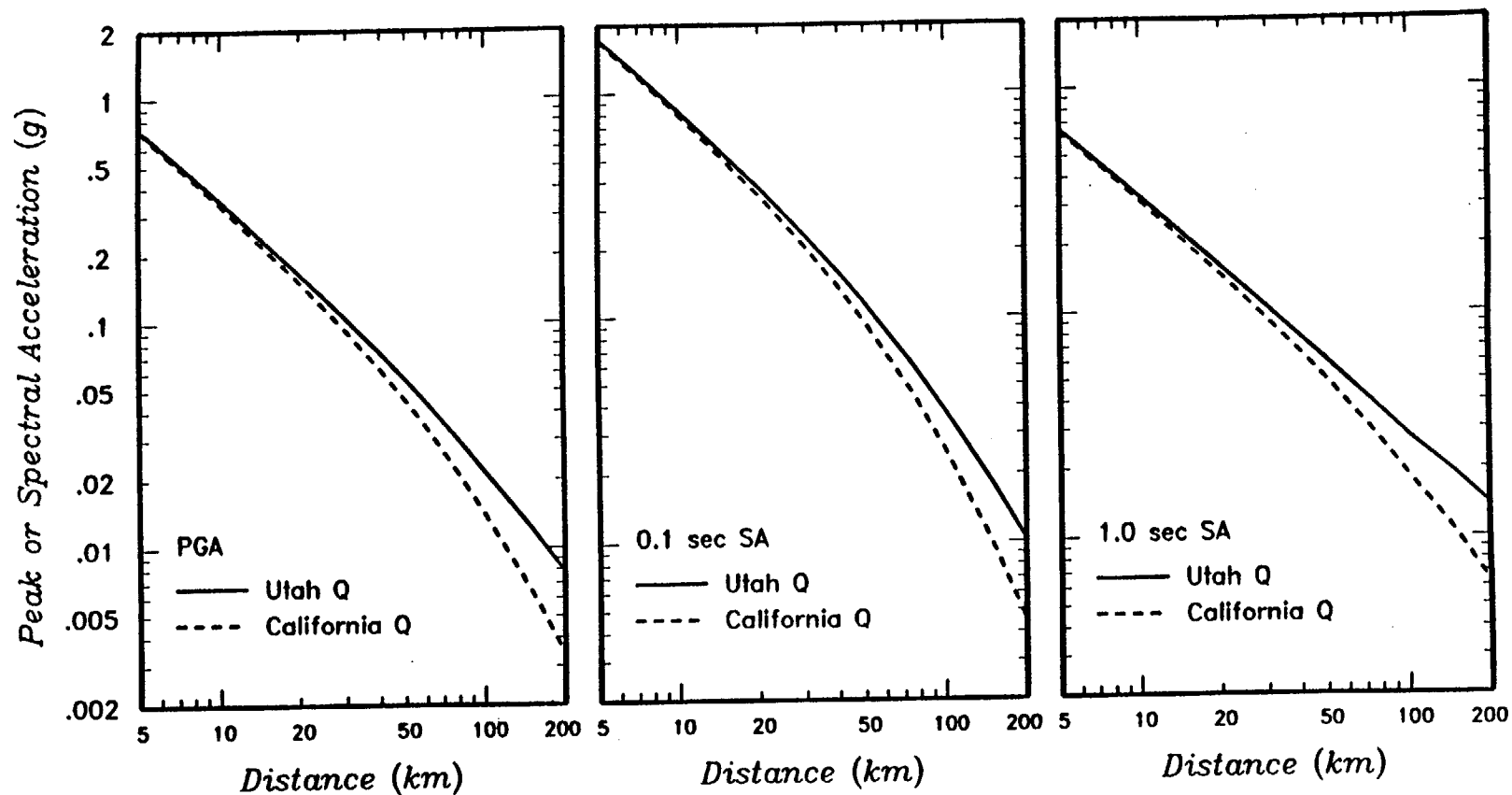
c



SCALING RELATIONSHIPS DEVELOPED FOR THE YUCCA MOUNTAIN PROJECT (CRWMS M&O, 1998) FOR TRANSLATING HORIZONTAL GROUND MOTIONS FROM CALIFORNIA STRIKE-SLIP EARTHQUAKES TO EXTENSIONAL TECTONICS NORMAL FAULTING EARTHQUAKE MOTIONS.

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4790

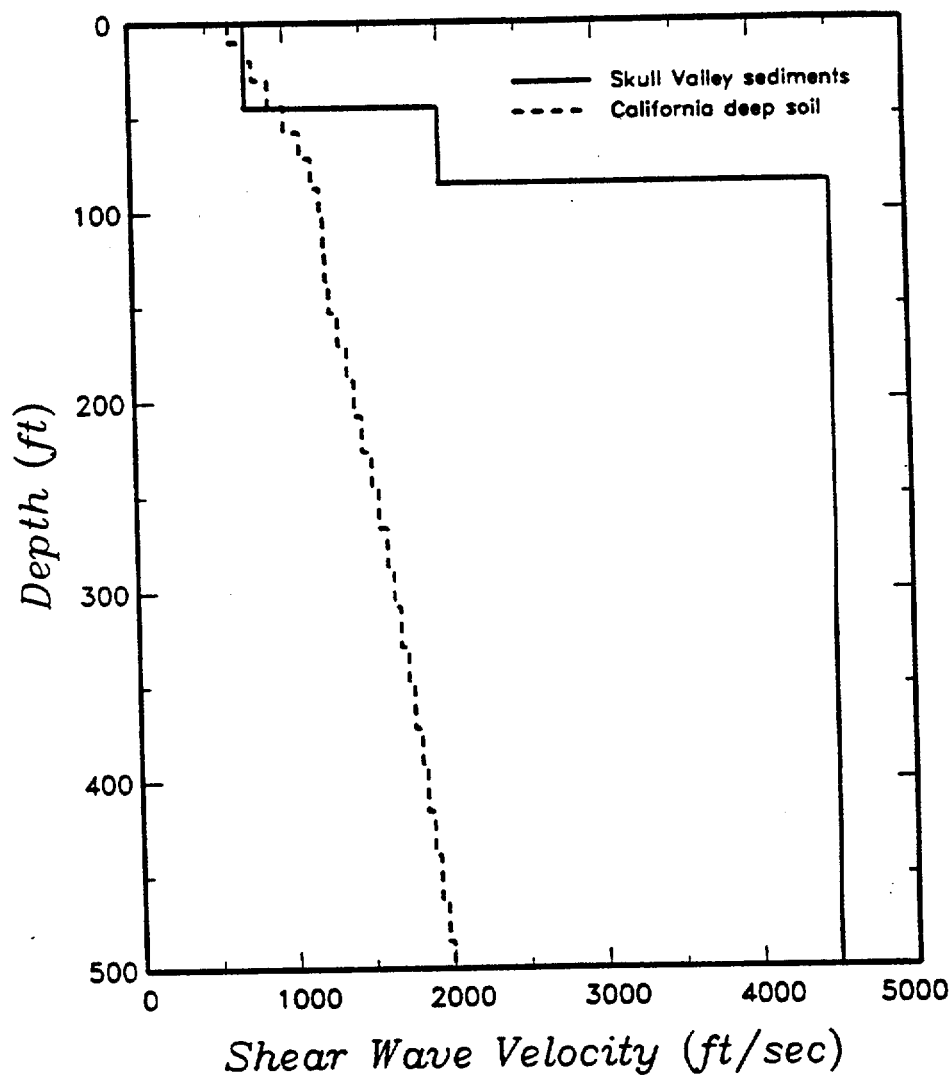
Figure
F-1



ATTENUATION OF GROUND MOTION COMPUTED USING THE STOCHASTIC GROUND MOTION MODEL WITH $Q = 150f^{0.6}$ FOR CALIFORNIA AND $Q = 500f^{0.2}$ FOR UTAH.

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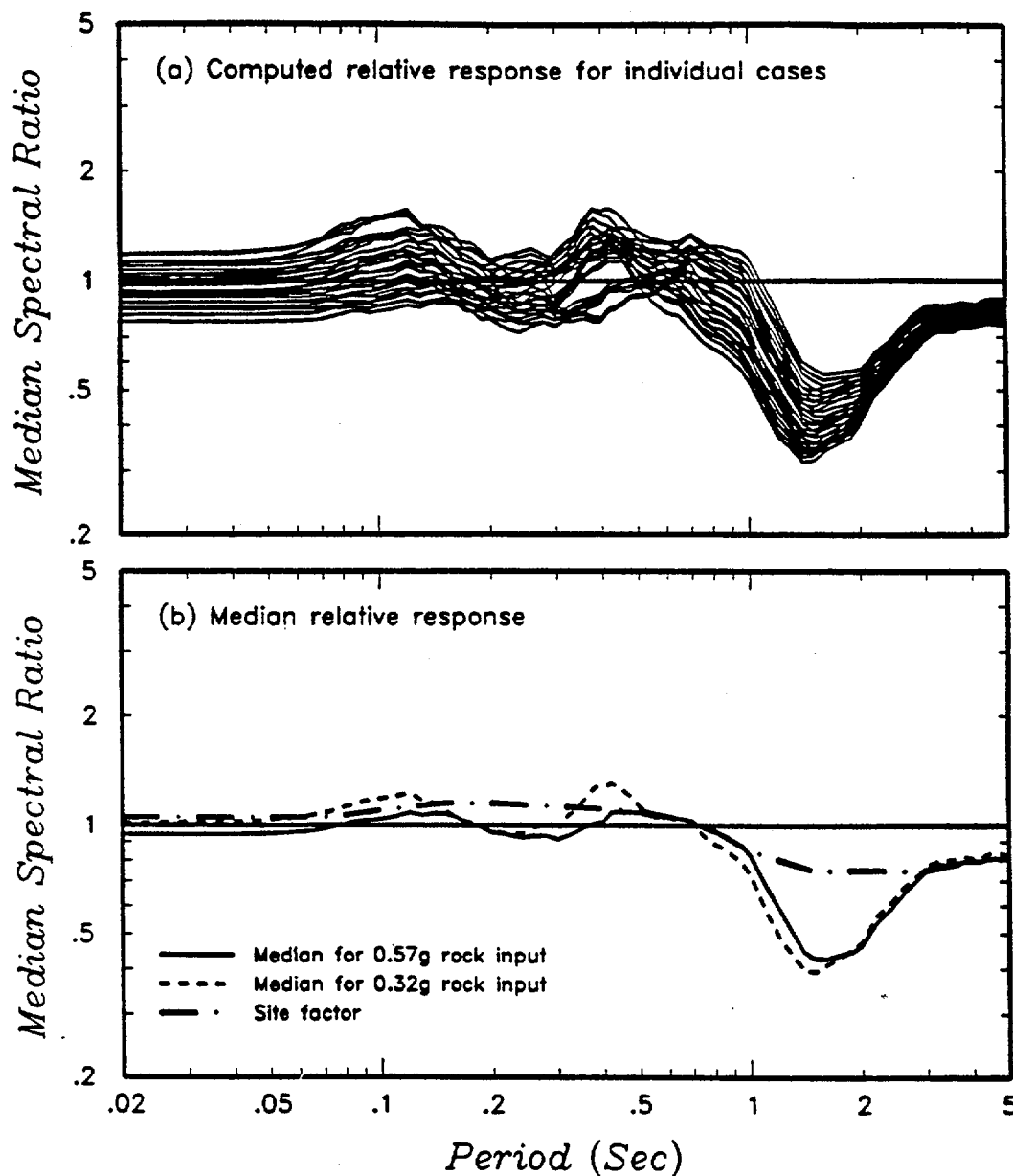
Figure
F-3



COMPARISON OF THE SHEAR WAVE VELOCITY PROFILE FOR THE SKULL VALLEY SEDIMENTS USING THE MIDPOINT OF THE VELOCITY RANGE FOR THE SALT LAKE GROUP TO THE GENERIC CALIFORNIA DEEP SOIL PROFILE DEVELOPED BY SILVA AND OTHERS (1998).

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Figure
F-4

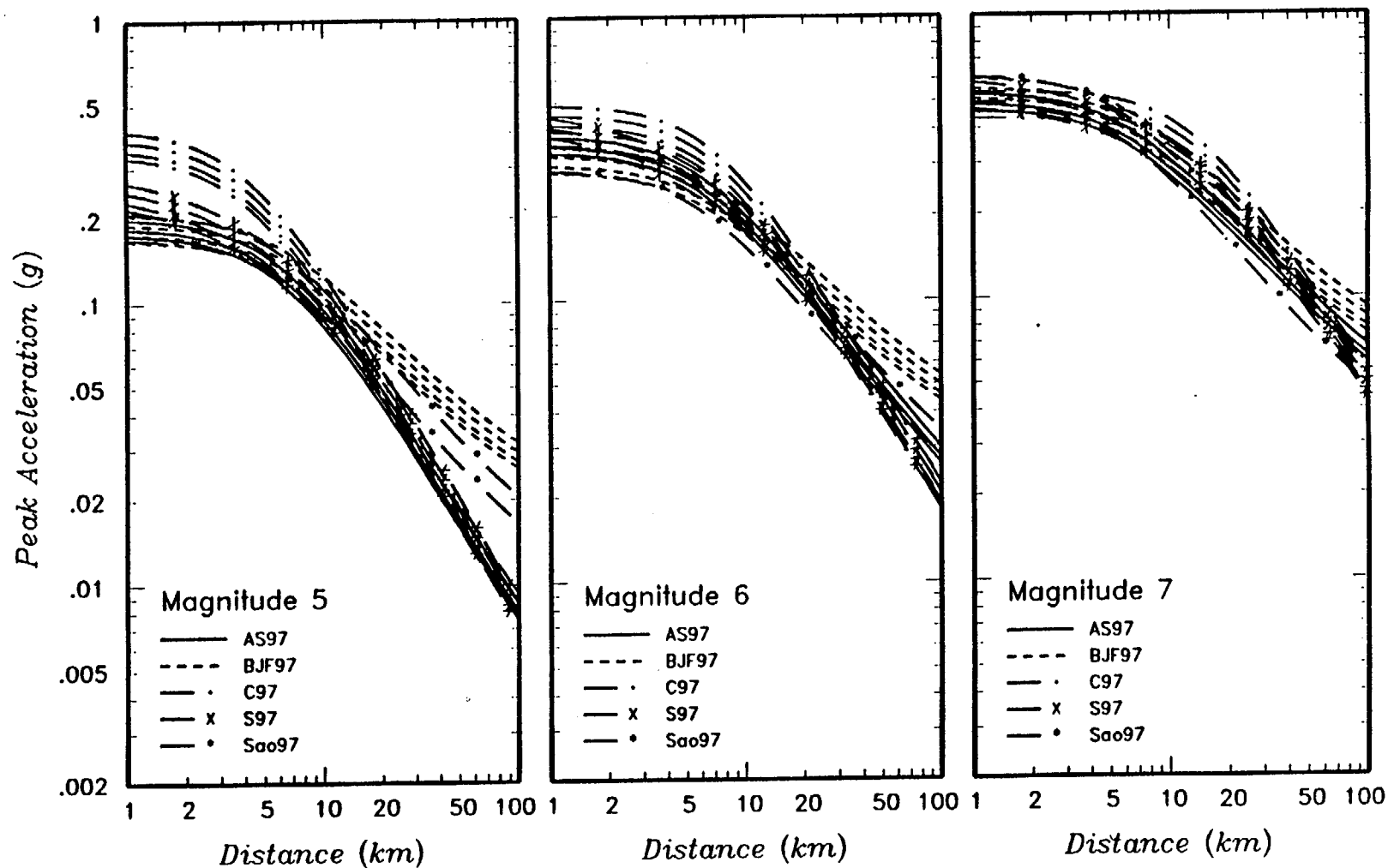


SUMMARY OF RELATIVE RESPONSE ANALYSES. (A) MEDIAN RELATIVE RESPONSE CURVES FROM PREVIOUS CASES (VARIATIONS IN SEDIMENT VELOCITY, SOIL MODULUS AND DAMPING CURVES, κ , AND INPUT ROCK MOTION LEVEL). (B) MEDIAN RELATIVE RESPONSE FOR ALL CASES FOR INPUT ROCK MOTIONS SCALED TO 0.32 G (M 7 EARTHQUAKE) AND 0.57G (M 6.5 EARTHQUAKE). ALSO SHOWN IS AVERAGE SITE CORRECTION FACTOR USED TO ADJUST CALIFORNIA DEEP SOIL EMPIRICAL ATTENUATION RELATIONSHIPS TO SOIL CONDITIONS AT THE SKULL VALLEY SITE.

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4790

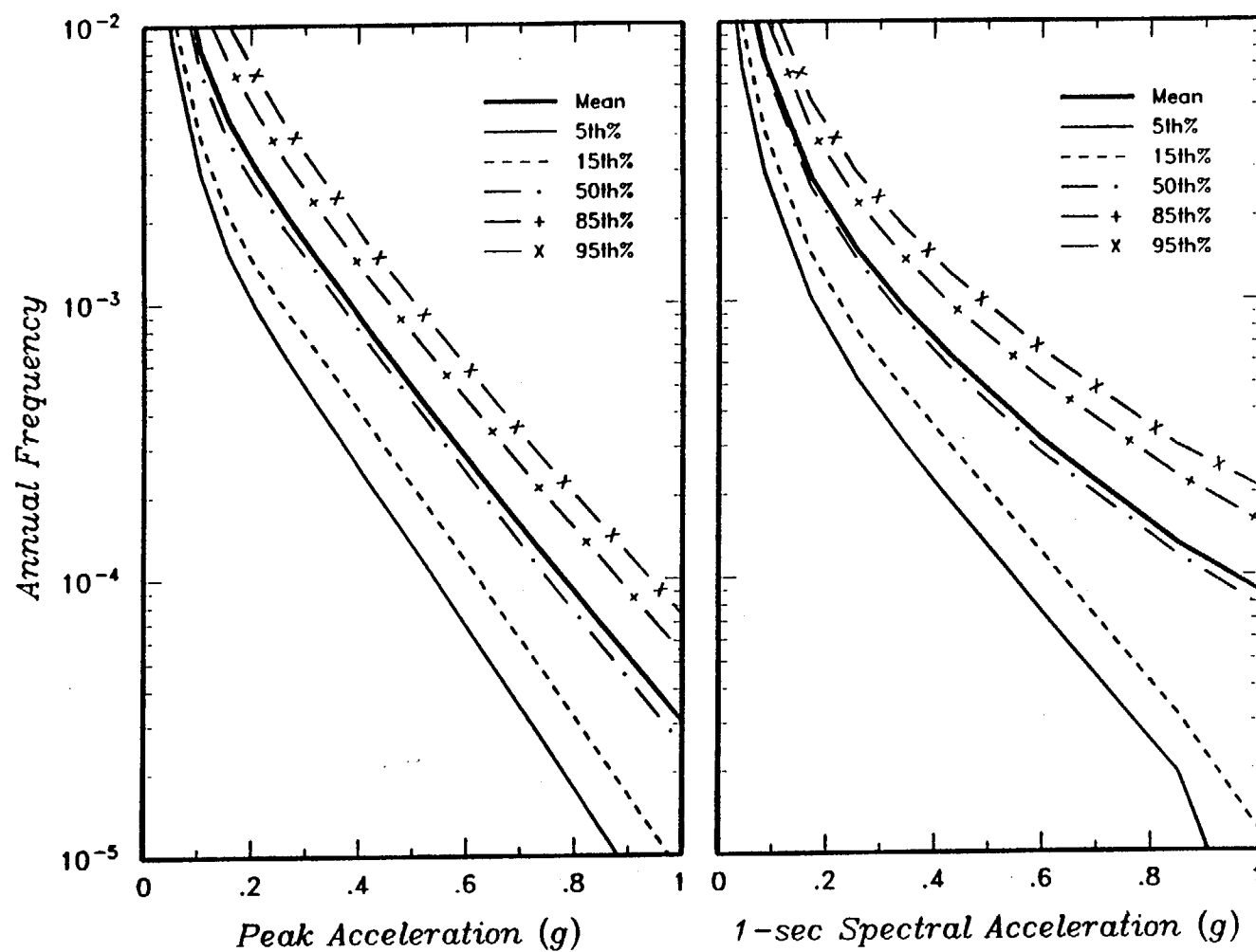
Figure
F-16





COMPARISON OF HORIZONTAL MOTION ATTENUATION RELATIONSHIPS USED IN THE HAZARD ANALYSIS.
 Private Fuel Storage Facility
 Skull Valley, Utah
 (Page 1 of 2)

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 4790
 Figure
 6-9



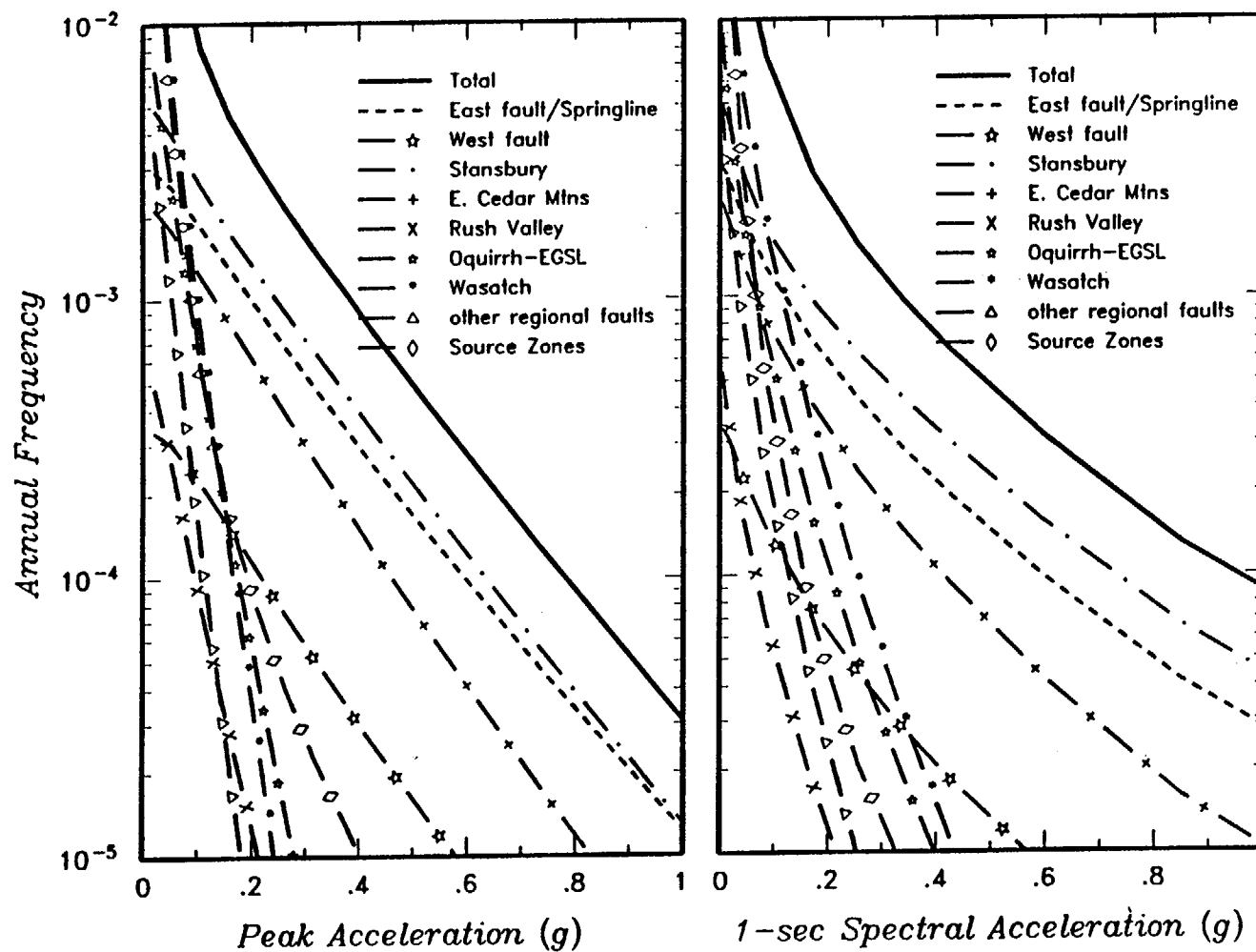
COMPUTED TOTAL MEAN AND 5TH- TO 95TH-PERCENTILE
HORIZONTAL MOTION HAZARD CURVES FOR THE CTB SITE.
Private Fuel Storage Facility
Skull Valley, Utah

Project No.

4790

Figure

6-11



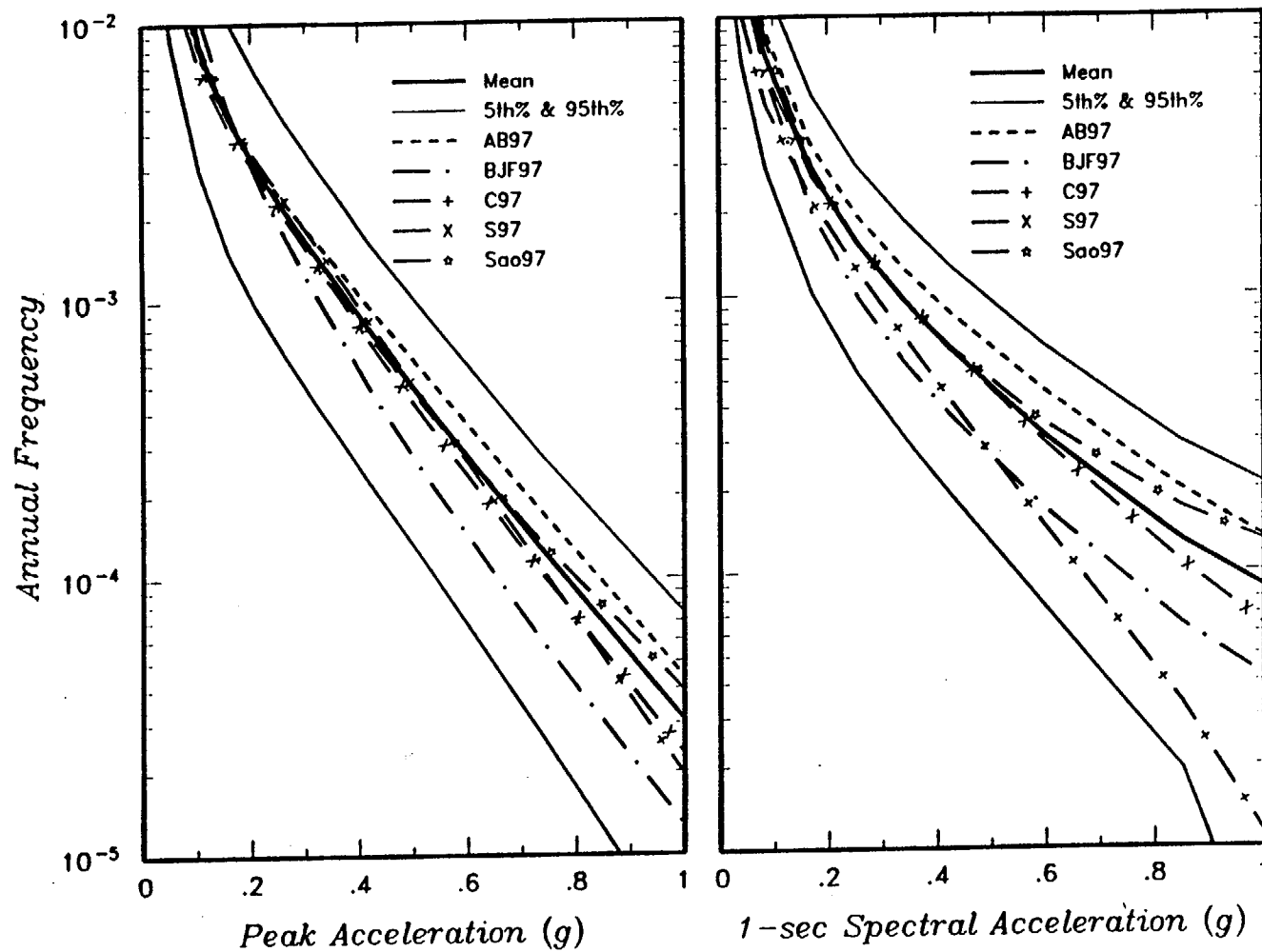
CONTRIBUTIONS OF INDIVIDUAL SOURCES TO TOTAL MEAN
HAZARD FOR HORIZONTAL MOTION AT THE CTB SITE.
Private Fuel Storage Facility
Skull Valley, Utah

Project No.

4790

Figure

6-12



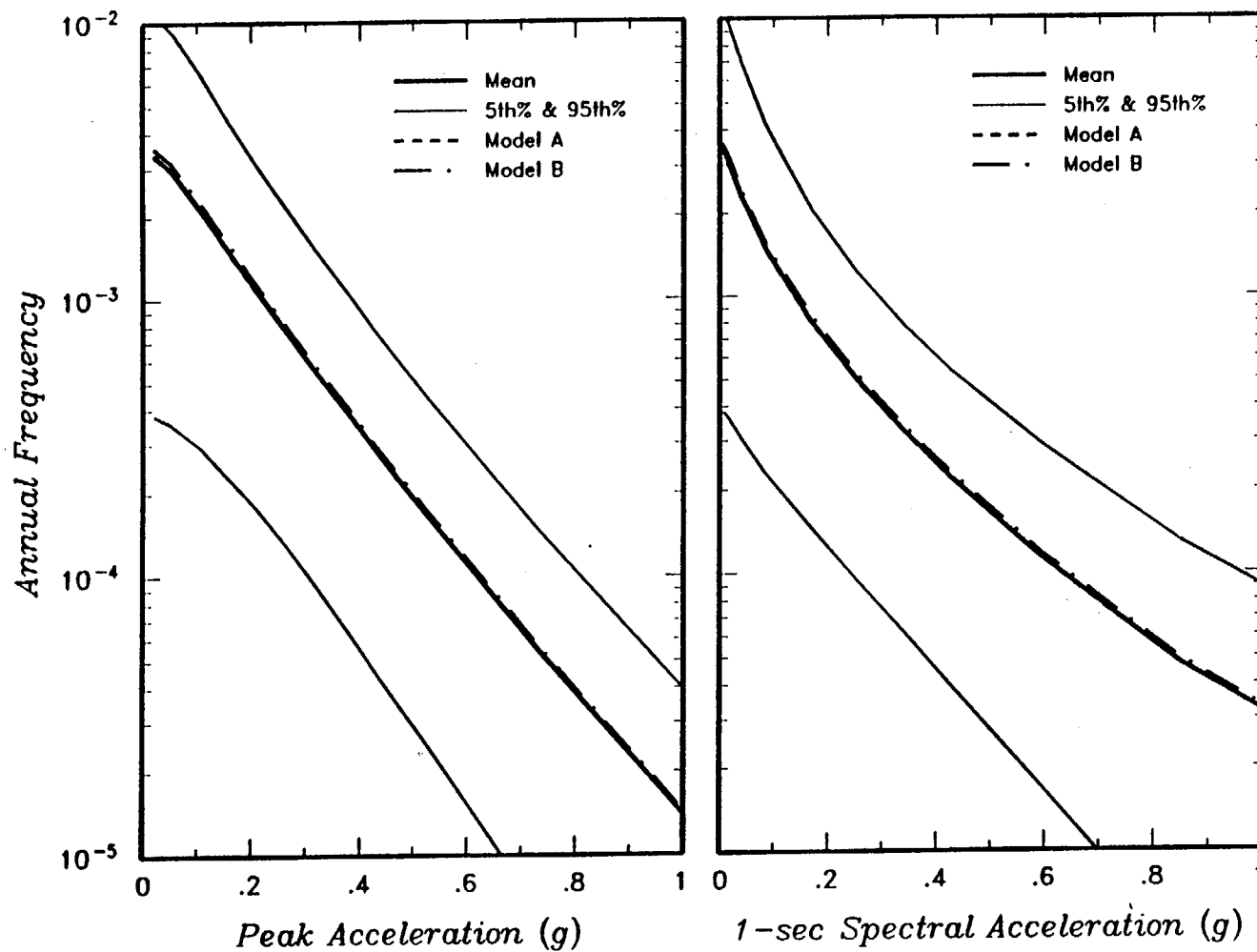
EFFECT OF CHOICE OF ATTENUATION RELATIONSHIP ON MEAN
HAZARD FOR HORIZONTAL MOTION AT THE CTB SITE.
Private Fuel Storage Facility
Skull Valley, Utah

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4790

Figure

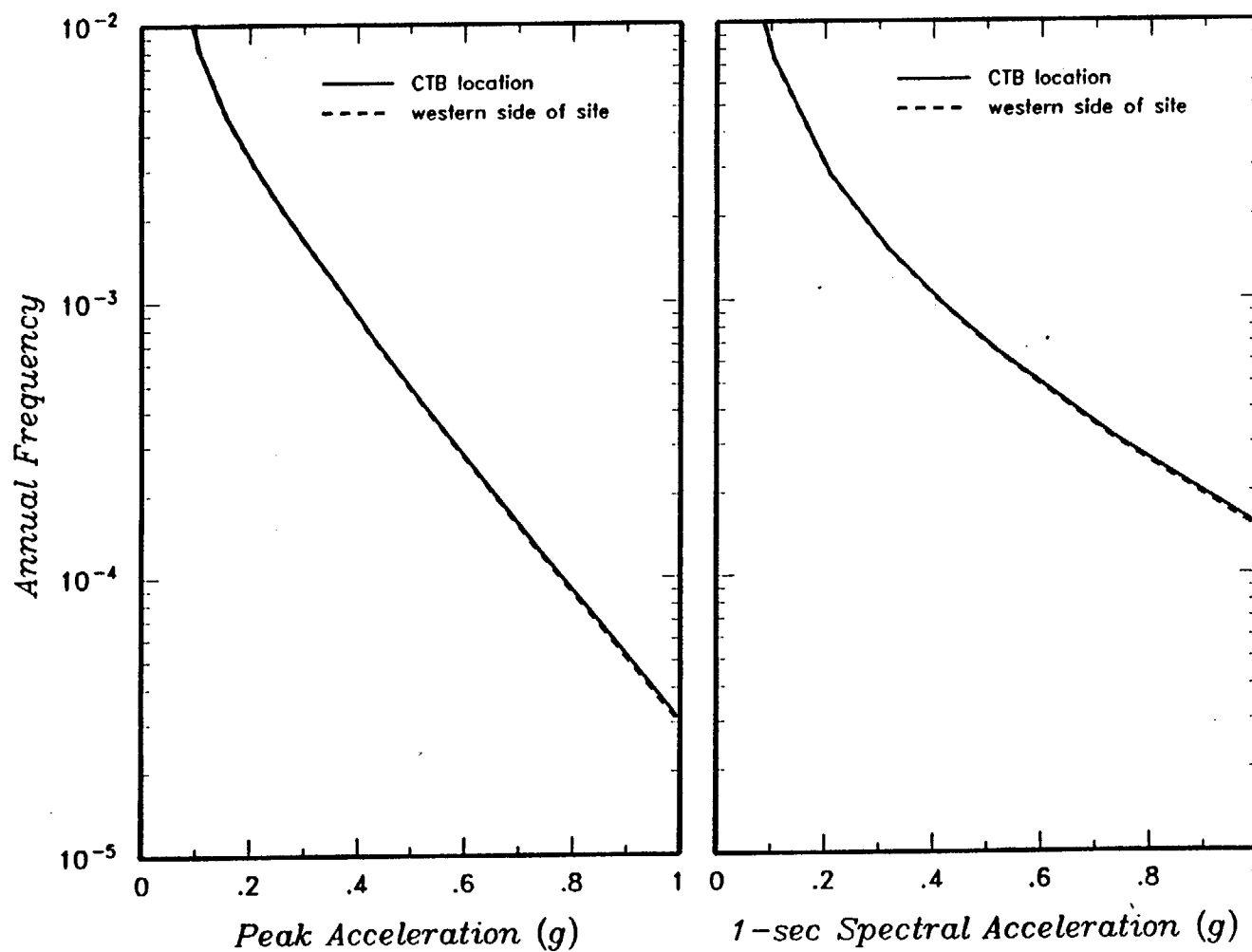
6-14



EFFECT OF ALTERNATIVE MODELS FOR THE SKULL VALLEY FAULTS ON MEAN HAZARD FOR
HORIZONTAL MOTION FROM THESE FAULTS AT THE CTB SITE.
Private Fuel Storage Facility
Skull Valley, Utah

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4790

Figure
6-15



COMPARISON OF TOTAL MEAN HAZARD FOR HORIZONTAL MOTION AT THE CTB LOCATION AND
WESTERN SIDE OF SITE AREA.
Private Fuel Storage Facility
Skull Valley, Utah

Project No.
4790
Figure
6-18

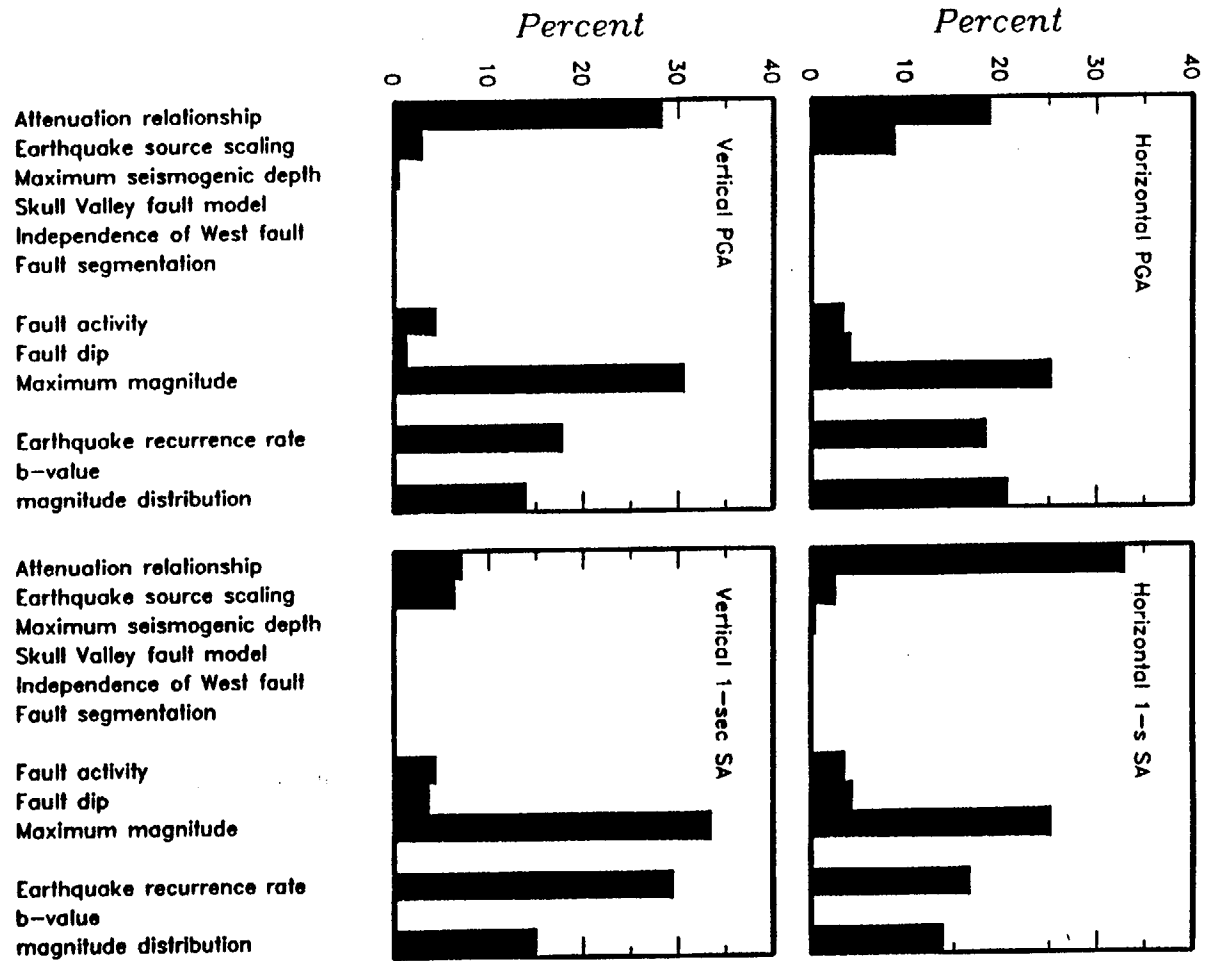


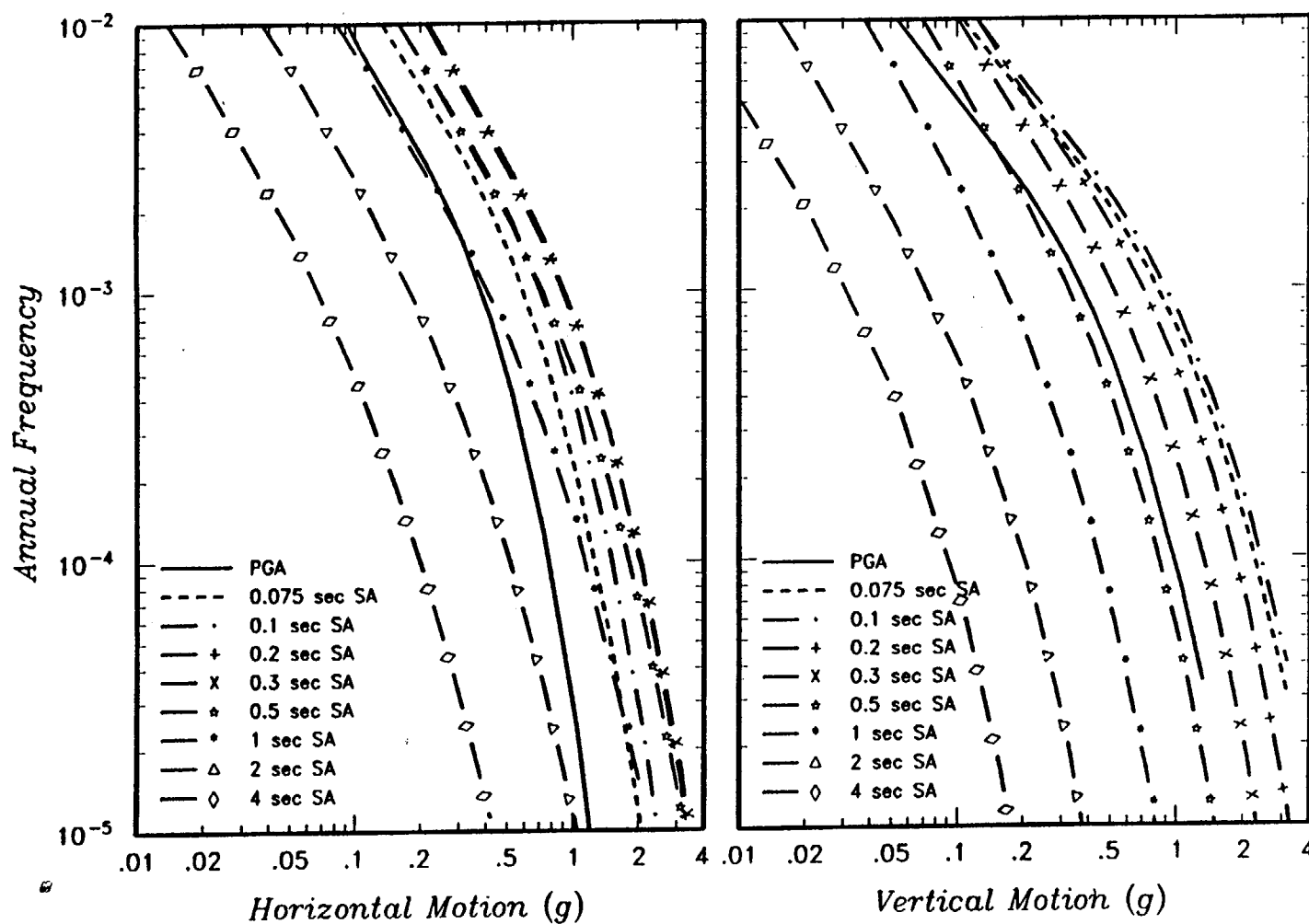
RELATIVE CONTRIBUTION OF THE UNCERTAINTY IN THE
COMPONENTS OF THE SEISMIC HAZARD MODEL TO THE TOTAL
UNCERTAINTY IN THE HAZARD AT THE CTB SITE.

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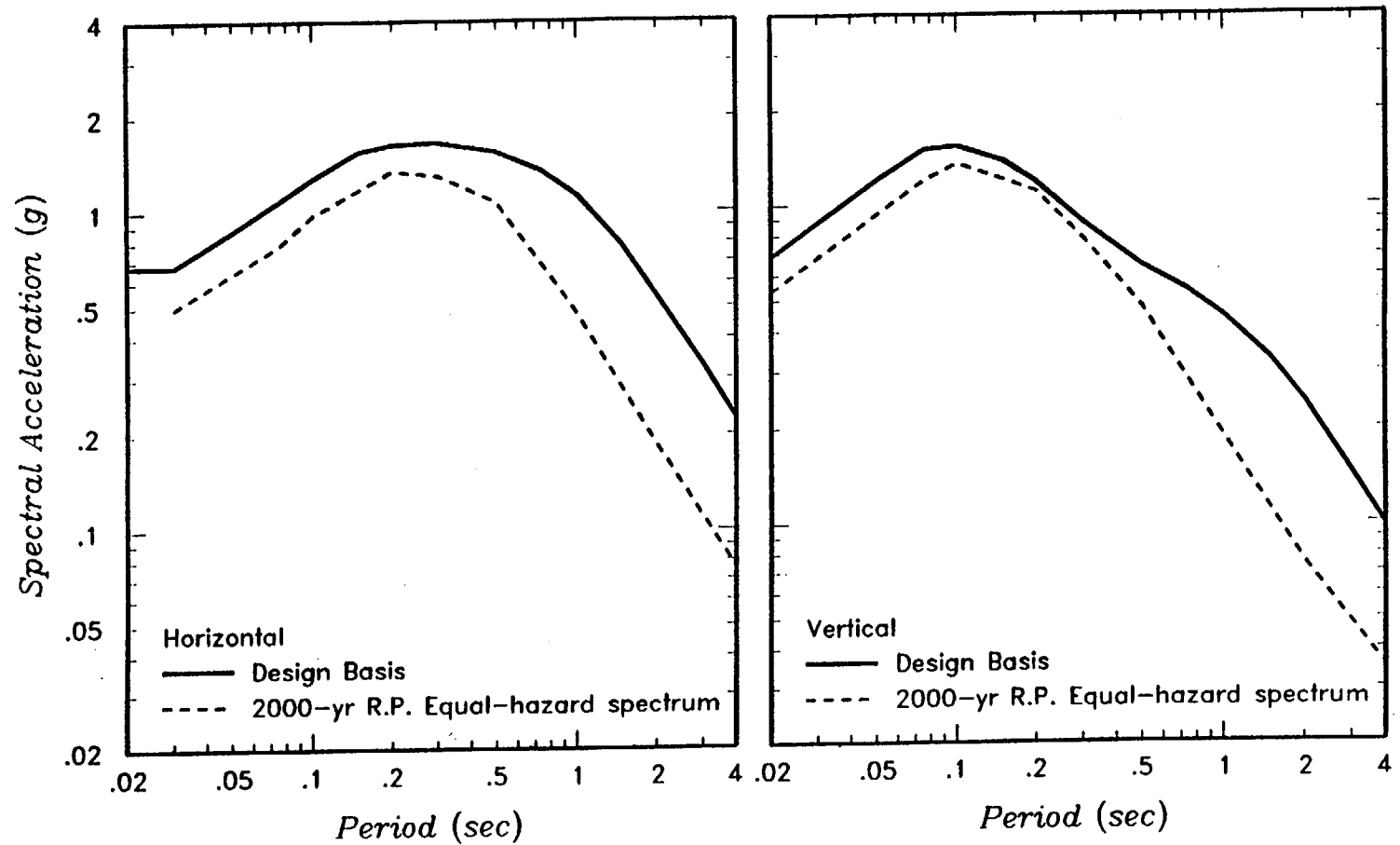
Figure
6-22





MEAN SEISMIC HAZARD CURVES FOR HORIZONTAL AND VERTICAL MOTIONS FOR THE CTB SITE.
Private Fuel Storage Facility
Skull Valley, Utah

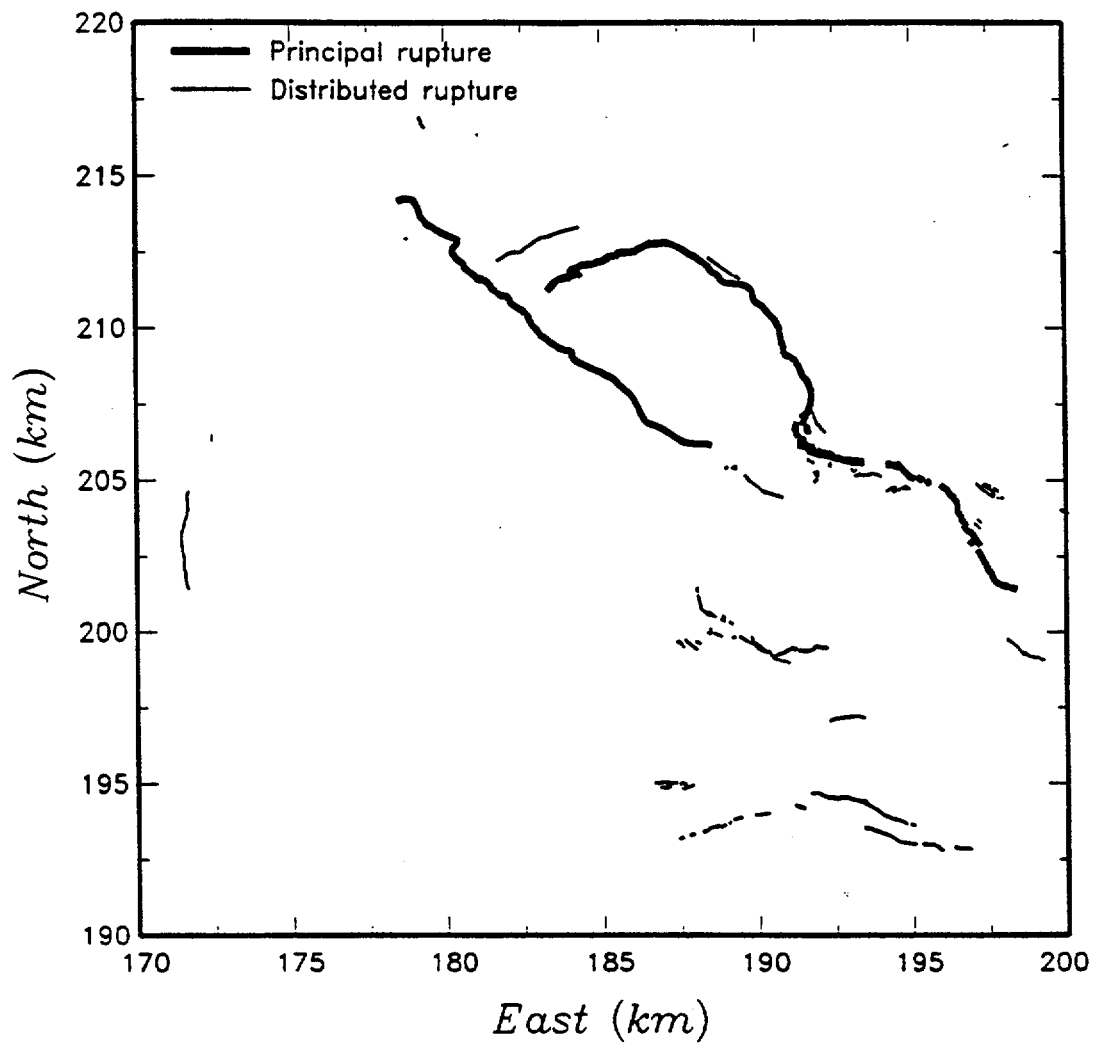
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4790
Figure
6-23



COMPARISON OF 2,000-YEAR RETURN PERIOD EQUAL-HAZARD SPECTRA WITH THE DESIGN BASIS
RESPONSE SPECTRA.
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Skull Valley, Utah

Project No.
4790
Figure
6-24

PROBABILISTIC FAULT DISPLACEMENT ANALYSIS



EXAMPLE OF PRINCIPAL AND DISTRIBUTED RUPTURE (1959 HEBGEN
LAKE MONTANA M 7.4 EARTHQUAKE).
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4790
Figure
7-1

Probabilistic Seismic Hazard Analysis (PSHA)
(Cornell, 1968, 1971)

Assumption of Poisson process for earthquake occurrence leads to probability of ground motion parameter Z exceeding level z in time t

$$P(Z > z|t) = 1 - e^{-\nu(z) \cdot t}$$

where $\nu(z)$ is the annual frequency of events in which Z exceeds z

$$P(Z > z|t) \leq \nu(z) \cdot t$$

regardless of the probability model assumed for earthquake occurrence, provided $\nu(z)$ is the proper average over time t .

For $t = 1$ year and $\nu(z) < 0.1$, $P(Z > z) \approx \nu(z)$.

For PSHA:

$$v(z) = \sum_i \sum_j \lambda(e_{ij}) \cdot P(Z > z | e_{ij})$$

$\lambda(e_{ij})$ Frequency of event (earthquake) of size j on source i .

Defined by identifying sources of earthquakes and specifying the earthquake recurrence relationship for each source

$P(Z > z | e_{ij})$ Conditional probability that event (earthquake) of size j on source i will produce ground motion parameter Z in excess of level z .

Defined by specifying the spatial distribution of earthquakes on each source and a ground motion attenuation relationship (distribution of Z as a function of size, distance, etc.).

DISPLACEMENT HAZARD

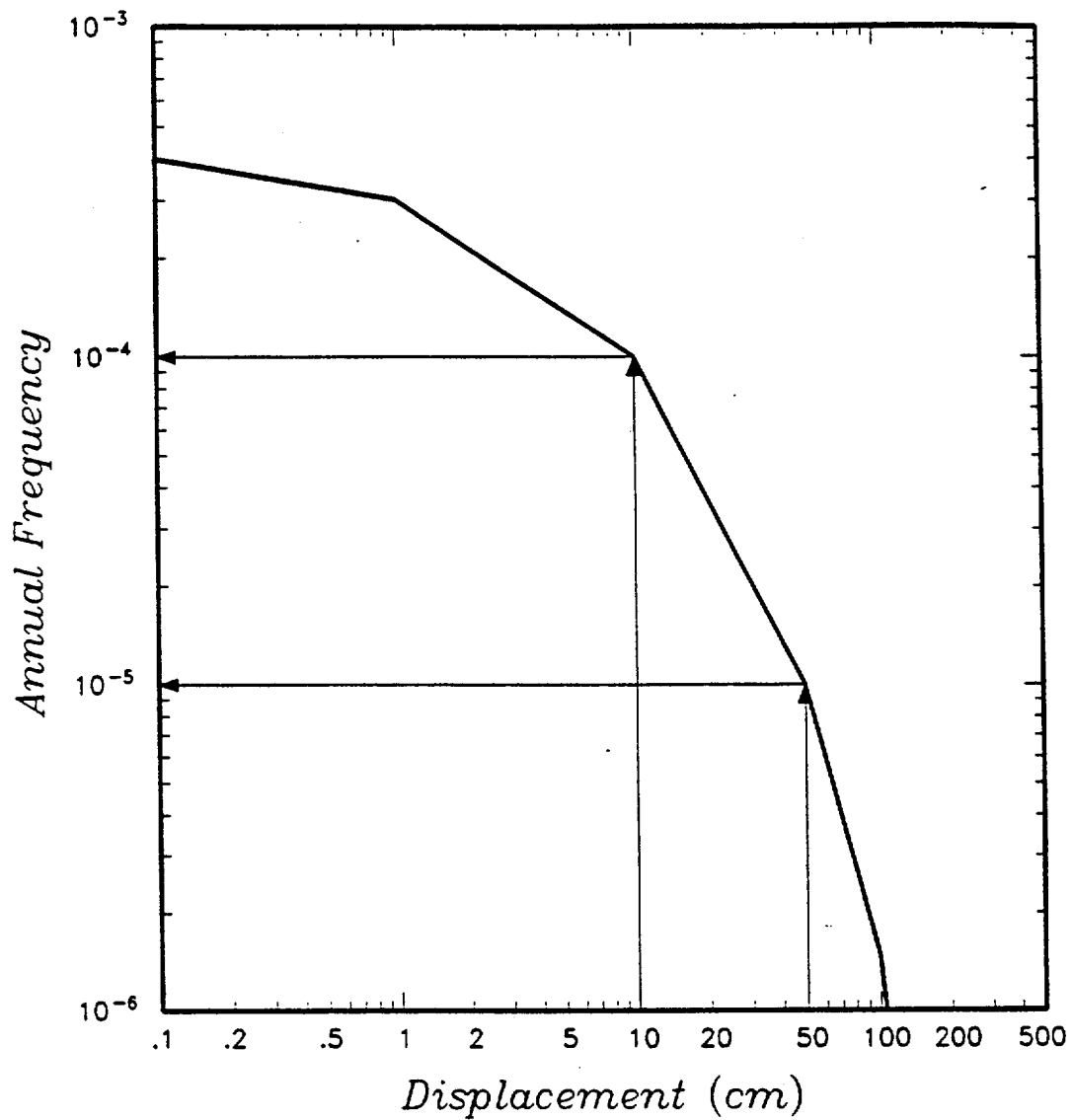
Hazard Definition

Frequency at which *single event* displacement, D , exceeds some specified value, d .

$$\nu(d) = \lambda(E_D) \cdot P(D > d | E_D)$$

$\lambda(E_D)$ frequency of displacement events

$P(D > d | E_D)$ conditional probability that the displacement in a single displacement event will exceed level d



EXAMPLE DISPLACEMENT HAZARD CURVE.
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Figure
7-2

ESTIMATION OF DISPLACEMENT EVENT FREQUENCY

"Displacement Approach"

Estimation of frequency from data at point of interest

- Recurrence interval data for surface rupturing events
- Slip Rate, SR , data together with an estimate of the average slip in rupturing events, \bar{D}

$$\lambda(E_D) = SR / \bar{D}$$

"Earthquake Approach"

Estimation of frequency from frequency of events (earthquakes) in the region and the likelihood that each will cause slip at the point of interest.

$$\lambda(E_D) = \sum_i \sum_j \lambda(e_{ij}) \cdot P(\text{slip} | e_{ij})$$

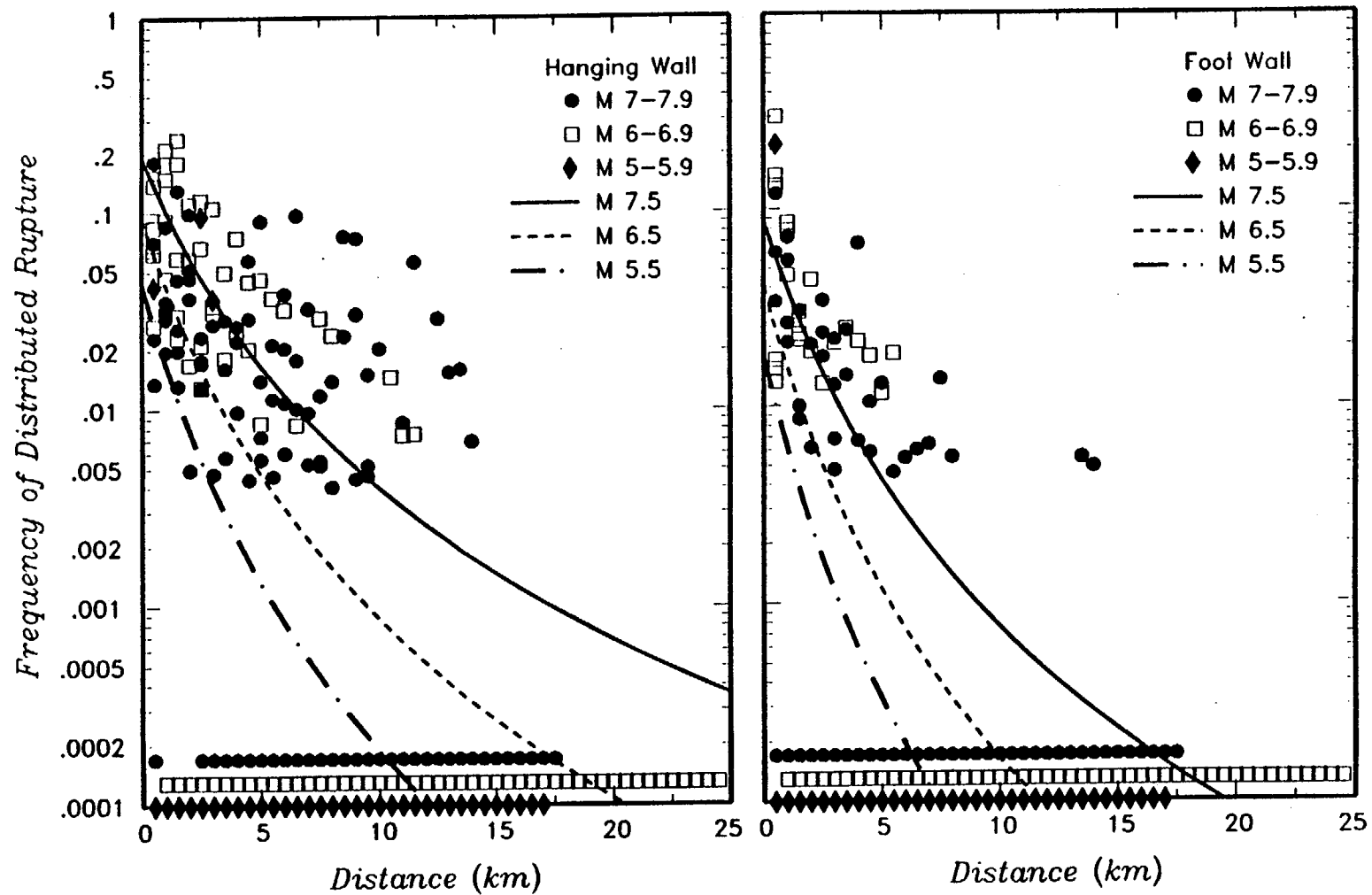
ESTIMATION OF DISPLACEMENT EVENT FREQUENCY USING EARTHQUAKE APPROACH

Distributed Faulting

- Analysis of historical surface ruptures

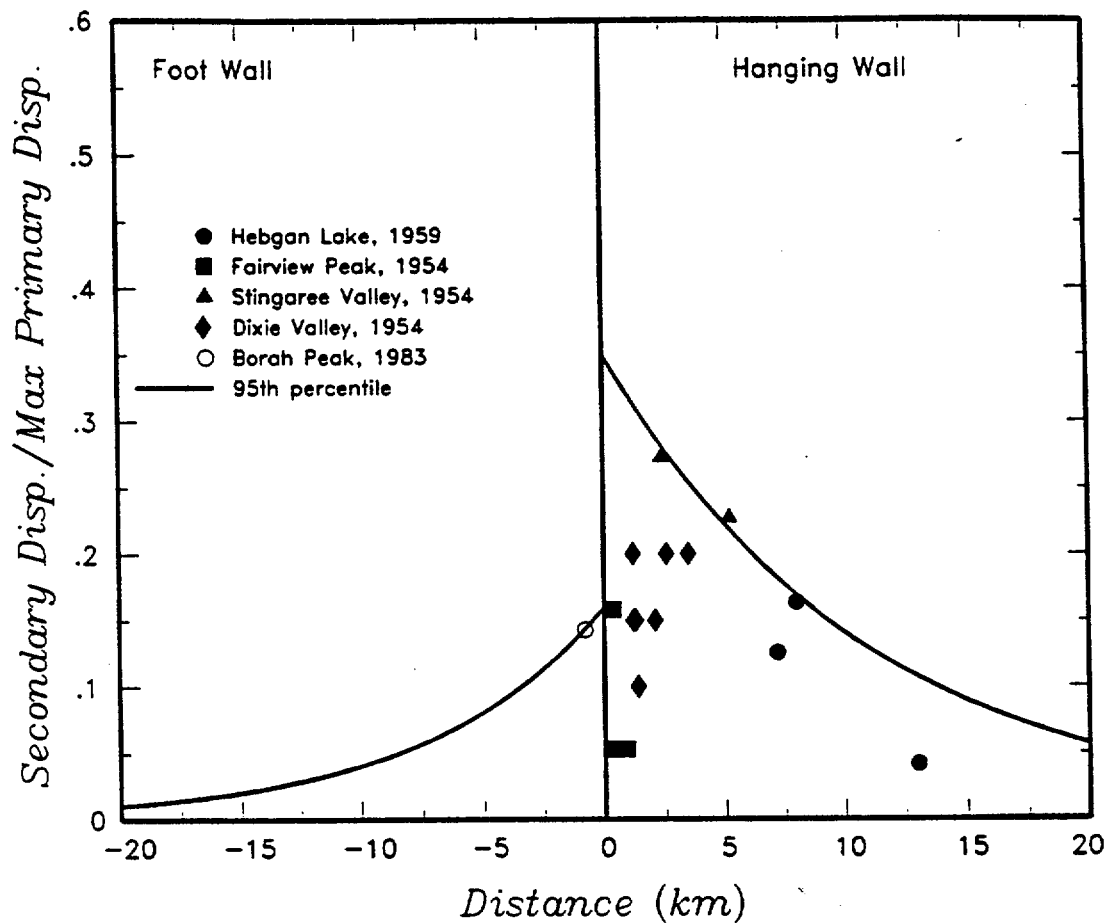
$$P(\text{Slip} \mid \text{Event on } j) = \frac{e^{-f(m,r,h)}}{1 + e^{-f(m,r,h)}}$$

where h is 1 for hanging wall deformation and 0 for foot wall deformation



PROBABILITY OF OCCURRENCE OF DISTRIBUTED FAULTING AS A FUNCTION OF EARTHQUAKE
MAGNITUDE AND DISTANCE TO PRINCIPAL RUPTURE.
Private Fuel Storage Facility
Skull Valley, Utah

Project No.
4790
Figure
7-3



from CRWMS M&O (1998)

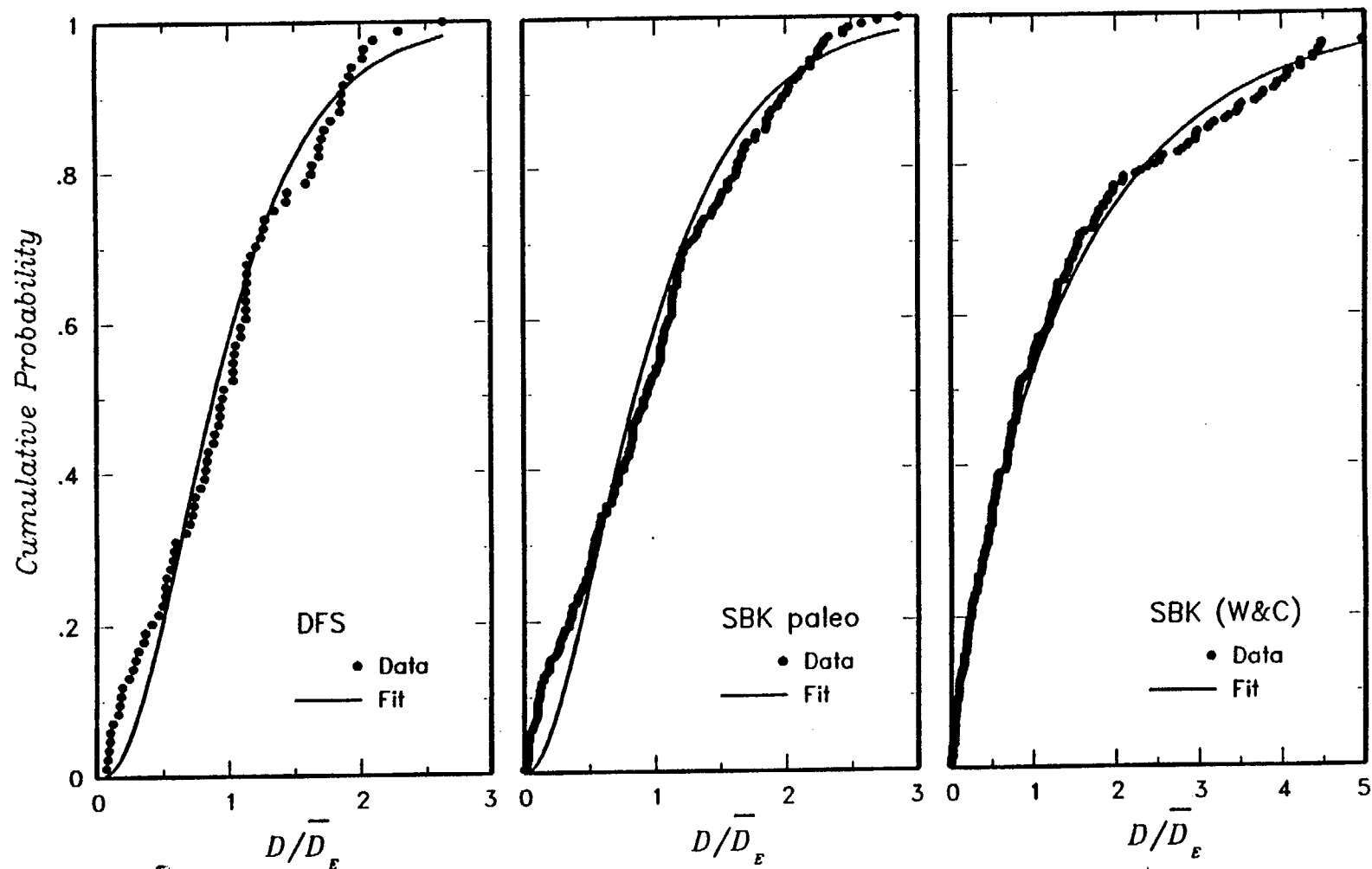


CURVE DEFINING THE 95TH PERCENTILE OF THE DISTRIBUTION OF
DISPLACEMENT ON A DISTRIBUTED RUPTURE AS A FRACTION OF THE
MAXIMUM DISPLACEMENT ON THE PRINCIPAL RUPTURE.

Private Fuel Storage Facility
Skull Valley, Utah

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Figure
7-4



from CRWMS M&O (1998)

ALTERNATIVE DISTRIBUTIONS FOR THE RATIO D/\bar{D}_E USED IN THE DISPLACEMENT APPROACH.Private Fuel Storage Facility
Skull Valley, Utah

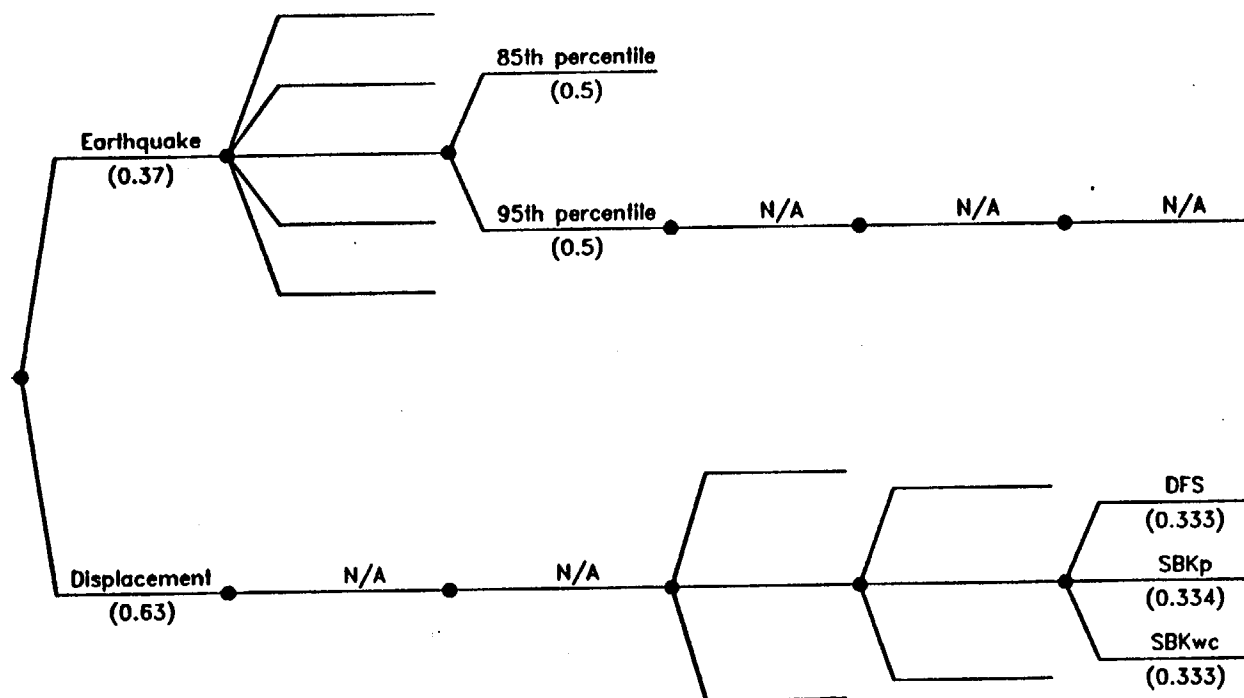
Project No.

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Figure

7-5

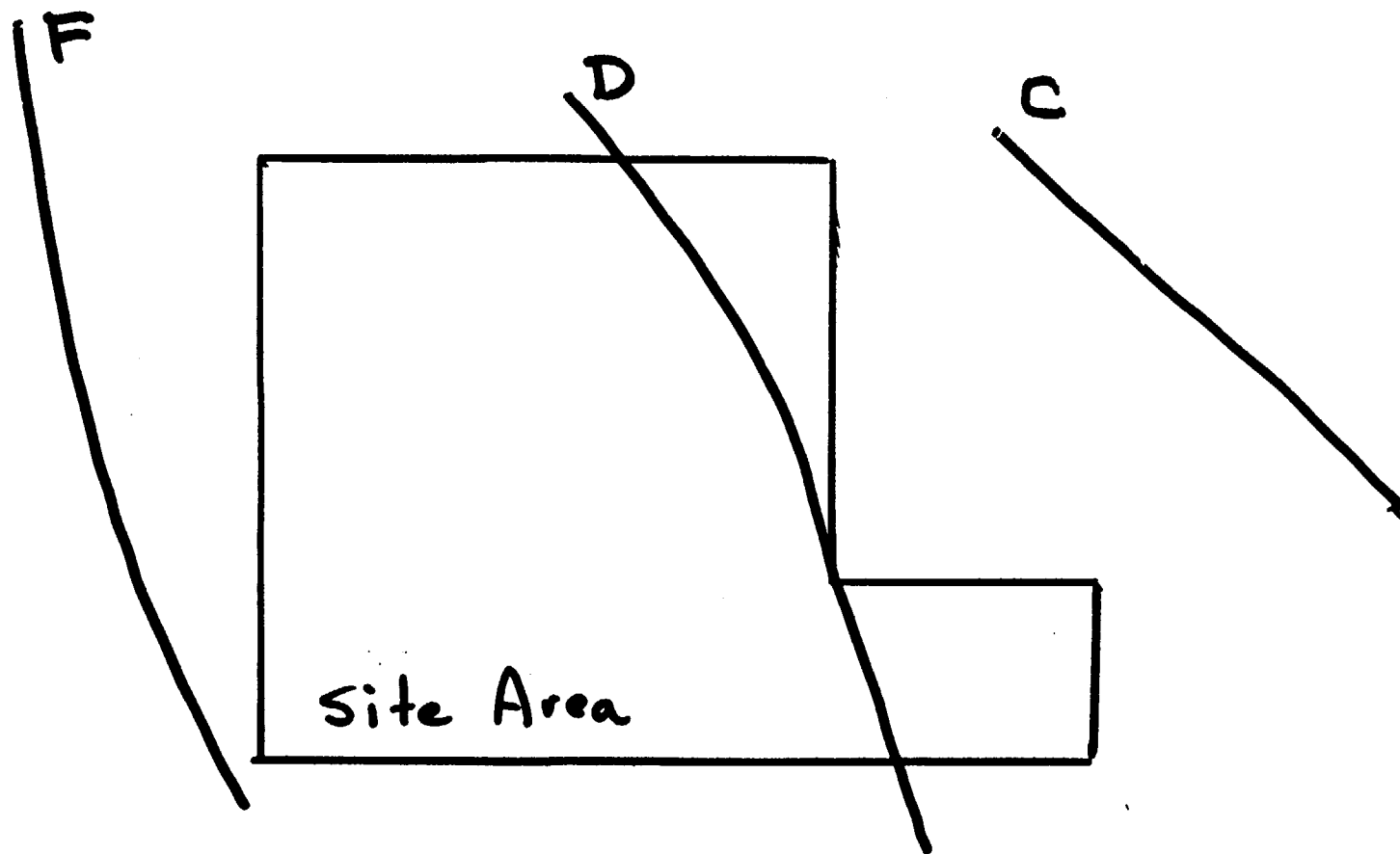
<i>Approach</i>	<i>Seismic Source Characterization</i>	<i>Displacement Potential</i>	<i>Slip Rate</i>	<i>Average Displacement per Event</i>	<i>Distribution for D/AD</i>
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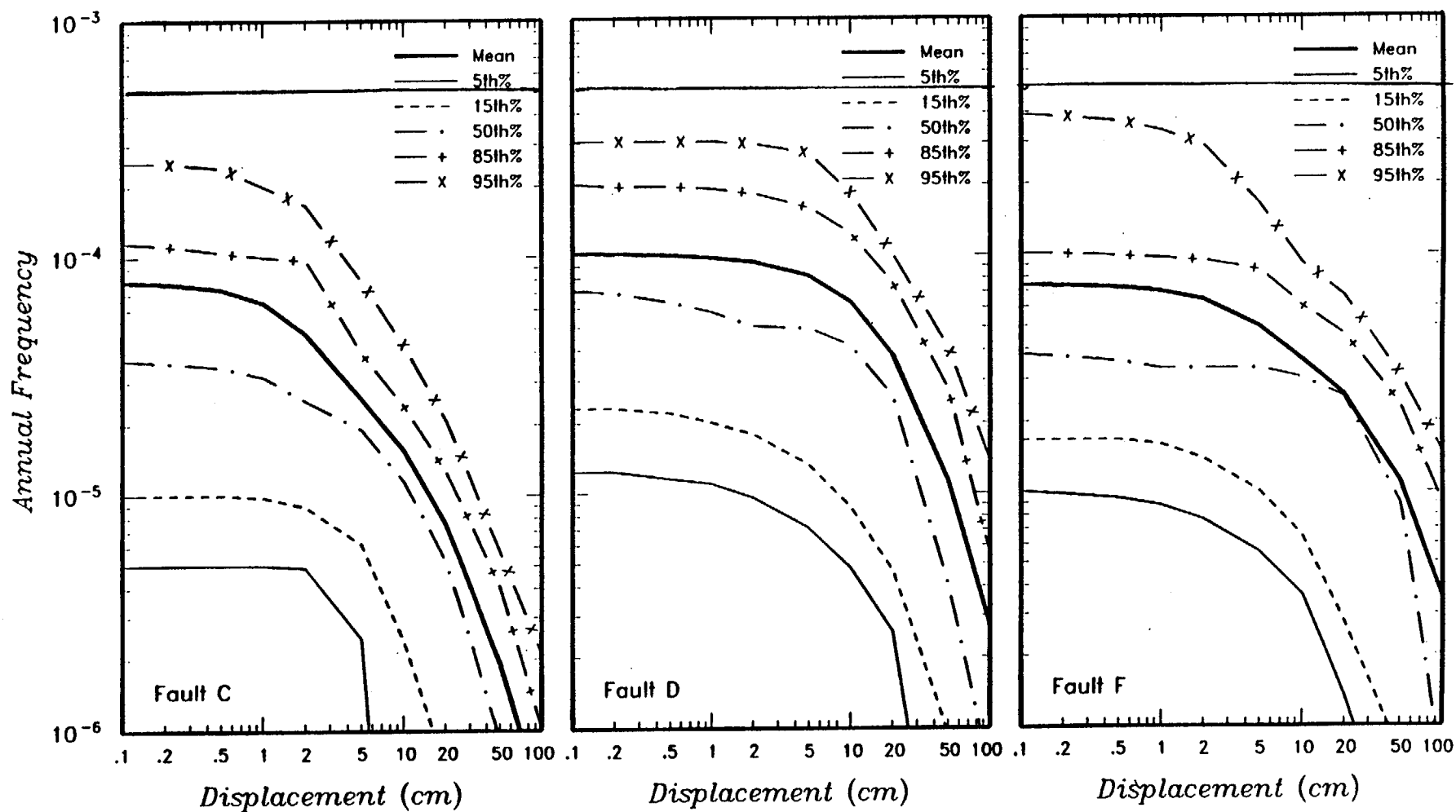


LOGIC TREE FOR PROBABILISTIC DISPLACEMENT HAZARD
CHARACTERIZATION.
Private Fuel Storage Facility
Skull Valley, Utah

Project No.
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Figure
7-6





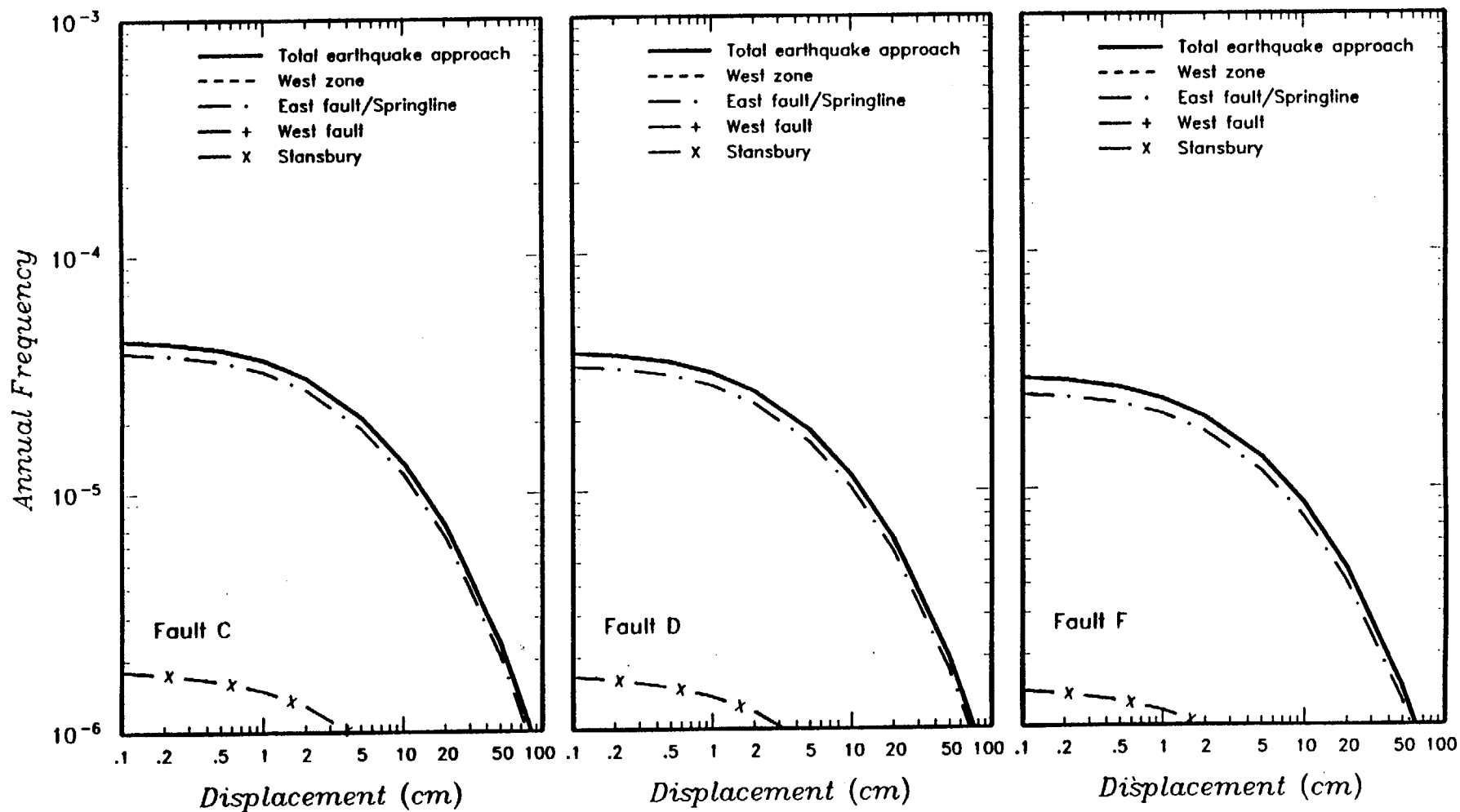
COMPUTED TOTAL MEAN AND 5TH- TO 95TH-PERCENTILE
DISPLACEMENT HAZARD CURVES.
Private Fuel Storage Facility
Skull Valley, Utah

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4790

Figure

7-7



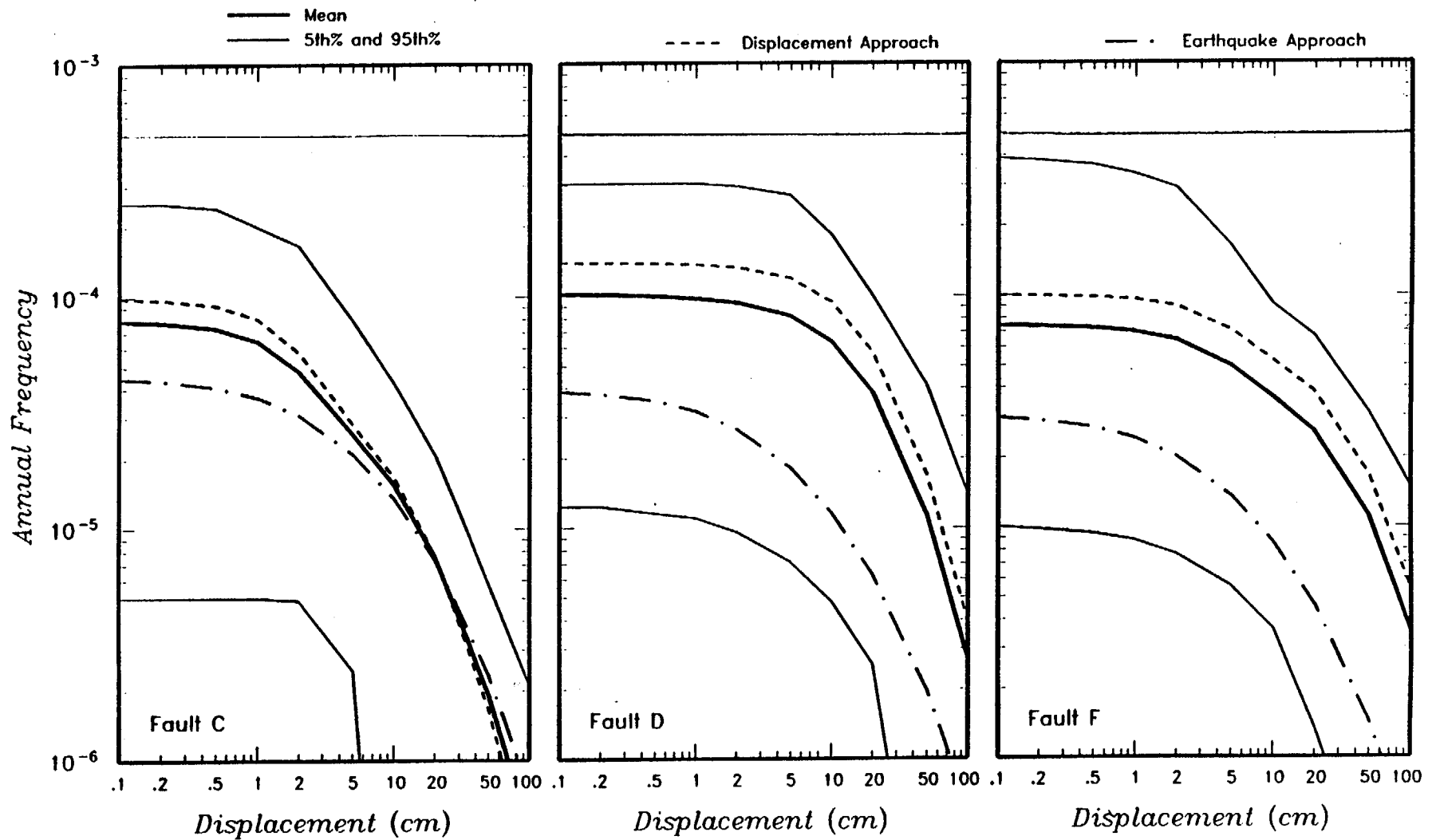
CONTRIBUTIONS OF INDIVIDUAL SOURCES TO TOTAL MEAN
HAZARD FOR THE EARTHQUAKE APPROACH.
Private Fuel Storage Facility
Skull Valley, Utah

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4790

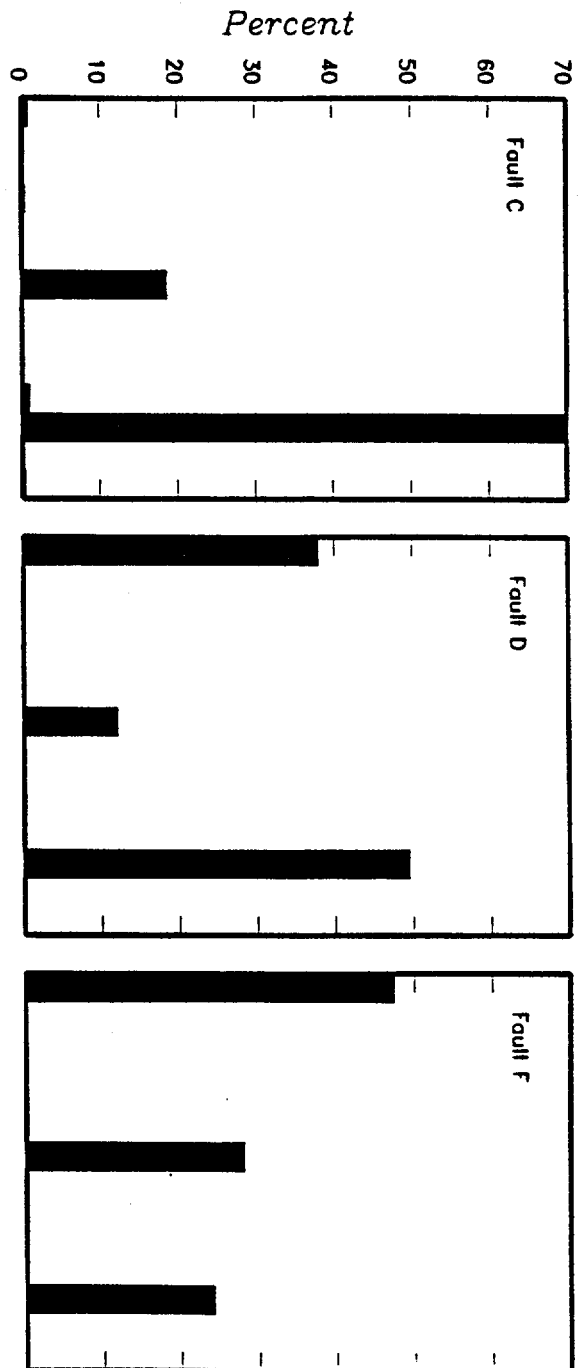
Figure

7-8



EFFECT OF APPROACH ON MEAN DISPLACEMENT HAZARD.
Private Fuel Storage Facility
Skull Valley, Utah

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4790
Figure
7-9



8

Approach
 Secondary displacement potential
 Maximum seismogenic depth
 Skull Valley fault model
 Displacement distribution
 Independence of West fault
 Average displacement/event
 Fault segmentation
 Fault activity
 Fault dip
 Maximum magnitude
 Recurrence/slip rate
 b-value
 magnitude distribution

Approach
 Secondary displacement potential
 Maximum seismogenic depth
 Skull Valley fault model
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Approach
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 Recurrence/slip rate
 b-value
 magnitude distribution



RELATIVE CONTRIBUTION OF THE UNCERTAINTY IN THE COMPONENTS OF THE
 DISPLACEMENT HAZARD MODEL TO THE TOTAL UNCERTAINTY IN THE HAZARD.

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Figure

7-10

Private Fuel Storage

cc:

**Mr. John D. Parkyn
Chairman of the Board
Private Fuel Storage, L.L.C.
P. O. Box C4010
La Crosse, WI 54602-4010**

**Mr. Scott Northard
Project Manager
Private Fuel Storage, L.L.C.
c/o NSP, 414 Nicollet Mall, RS&
Minneapolis, MN 55401**

**The Honorable Michael O. Leavitt
Governor of Utah
Salt Lake City, UT 84114-0601**

**The Honorable Leon D. Bear, Chairman
Skull Valley Band of Goshute Indians
P. O. Box 150
Grantsville, UT 84029**

**Mr. Jack Gerard
McClure, Gerard and Neunschwander
201 Maryland Avenue, NE
Washington, DC 20002**

**Dr. Dianne R. Nielson, Executive Director
Department of Environmental Quality
State of Utah
168 North 1950 West
P. O. Box 144810
Salt Lake City, UT 84114-4810**

**Mr. G. William Lamb, State Director
Bureau of Land Management
United States Department of the Interior
Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155**

**Mr. David L. Allison, Superintendent
Bureau of Indian Affairs
Uintah and Ouray Agency
P.O. Box 130
Fort Duchesne, UT 84026**