



Entergy Operations, Inc.
River Bend Station
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Rick J. King
Director
Nuclear Safety Assurance

January 15, 2001

U. S. Nuclear Regulatory Commission
Attn: Document Control Desk
Washington, D. C. 20555

Subject: Monthly Operating Report
River Bend Station
Docket No. 50-458
License No. NPF-47

File No.: G9.5, G4.25

RBG-45606
RBF1-01-0007

Ladies and Gentlemen:

In accordance with River Bend Station Technical Specification 5.6.4, enclosed is the Monthly Operating Report for December 2000.

Please note that the initial phase of a power uprate modification has been completed at River Bend Station. A change in the maximum reactor feedwater flow was completed on October 24, 2000, resulting in a higher electrical output. The operating pressure of the reactor will be increased during the next refueling outage in the fall of 2001, which will further increase the plant's electrical output. Until completion of appropriate tests and/or calculations, River Bend Station will continue to use the existing maximum dependable capacity.

Sincerely,

A handwritten signature in cursive script, appearing to read "Rick J. King".

RJK/dhw
enclosure

IE24

Monthly Operating Report
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cc: U. S. Nuclear Regulatory Commission
Region IV
611 Ryan Plaza Drive, Suite 400
Arlington, TX 76011

NRC Senior Resident Inspector
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St. Francisville, LA 70775

INPO Records Center
700 Galleria Parkway
Atlanta, GA 30339-3064

Mr. Jim Calloway
Public Utility Commission of Texas
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West Hartford, CT 06107

DOCKET NO. 50/458
RIVER BEND STATION

DATE January 15, 2001
COMPLETED BY Danny H. Williamson
TITLE Sr. Licensing Specialist
TELEPHONE 225-381-4279

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OPERATING STATUS

1. REPORTING PERIOD: December 2000
2. MAXIMUM DEPENDABLE CAPACITY (MWe-Net): 936
3. DESIGN ELECTRICAL RATING (MWe-Net): 936

	<u>MONTH</u>	<u>YEAR TO DATE</u>	<u>CUMULATIVE</u>
4. NUMBER OF HOURS REACTOR WAS CRITICAL	<u>744.0</u>	<u>7876.1</u>	<u>103175.7</u>
5. HOURS GENERATOR ON LINE	<u>744.0</u>	<u>7795.9</u>	<u>99643.3</u>
6. UNIT RESERVE SHUTDOWN HOURS	<u>0</u>	<u>0</u>	<u>0</u>
7. NET ELECTRICAL ENERGY GENERATED (MWH)	<u>750,541</u>	<u>7,353,036</u>	<u>87,781,131</u>

UNIT SHUTDOWNS

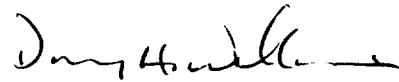
<u>NUMBER</u> (none)	<u>DATE</u>	<u>TYPE</u>	<u>DURATION</u>	<u>SHUTDOWN METHOD</u>	<u>REASON</u>	<u>CAUSE / CORRECTIVE ACTIONS</u>
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LEGEND:

TYPE:	F - Forced S - Scheduled	SHUTDOWN METHOD:	1 - Manual 2 - Manual trip/scram 3 - Automatic trip/scram 4 - Continuation 5 - Other (explain)	REASON:	A - Equipment failure (explain) B - Maintenance or Test C - Refueling D - Regulatory restriction E - Operator training / License exam F - Administrative G - Operational error (explain) H - Other (explain)
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NOTES:

1. No challenges to the reactor safety-relief valves occurred in December.
2. Please note that the initial phase of a power uprate modification has been completed at River Bend Station. A change in the maximum reactor feedwater flow was completed on October 24, 2000, resulting in a higher electrical output. The operating pressure of the reactor will be increased during the next refueling outage in the fall of 2001, which will further increase the plant's electrical output. Until completion of appropriate tests and/or calculations, River Bend Station will continue to use the existing maximum dependable capacity.



 Danny H. Williamson