



Entergy Operations, Inc.
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Joseph E. Venable
General Manager, Plant Operations
Grand Gulf Nuclear Station

December 14, 2000

U.S. Nuclear Regulatory Commission
Washington, D.C. 20555

Attention: Document Control Desk

Subject: Grand Gulf Nuclear Station
Unit 1
Docket No. 50-416
License No. NPF-29
Monthly Operating Report

GNRO-2000/00097

Gentlemen:

In accordance with the requirement of Technical Specification 5.6.4, Entergy Operations, Inc. is providing the Monthly Operating Report for Grand Gulf Nuclear Station Unit 1 for November 2000.

If you have any questions or require additional information, please contact this office.

Yours truly,

A handwritten signature in cursive script, appearing to read "J. E. Venable".

JEV/SDL/AMT

attachments: 1. Operating Status
2. Average Daily Power Level
3. Unit Shutdown and Power Reductions
(See Next Page)

cc:

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cc:

Dixon-Herrity	J. L.	GGNS Senior Resident)	(w/a)
Levanway	D. E.	(Wise Carter)	(w/a)
Reynolds	N. S.		(w/a)
Smith	L. J.	(Wise Carter)	(w/a)
Thomas	H. L.		(w/o)

Mr. E. W. Merschoff (w/2)
Regional Administrator
U.S. Nuclear Regulatory Commission
Region IV
611 Ryan Plaza Drive,
Suite 400 Arlington, TX 76011

ATTN: ADDRESSEE ONLY

Mr. S. P. Sekerak, NRR/DLPM/PD IV-1 (w/2)
U.S. Nuclear Regulatory Commission
One White Flint North, Mail Stop O7-D1
11555 Rockville Pike
Rockville, MD 20852-2378

DOCKET NO	<u>50-416</u>
DATE	<u>12/08/2000</u>
COMPLETED BY	<u>S. D. Lin</u>
TELEPHONE	<u>(601) 437-6793</u>

OPERATING STATUS

1. Unit Name: GGNS UNIT 1
2. Reporting Period: November 2000
3. Licensed Thermal Power (MWt): 3833 MWT
4. Nameplate Rating (Gross MWe): 1372.5 MWE
5. Design Electrical Rating (Net MWe): 1250 MWE
6. Maximum Dependable Capacity (Gross MWe): 1260 MWE
7. Maximum Dependable Capacity (Net MWe): 1210 MWE
8. If changes occur in Capacity Ratings (Items 3 through 7) Since Last Report. Give Reason: N/A
9. Power Level To Which Restricted, If Any (Net MWe): N/A
10. Reasons For Restrictions, If Any: N/A

	<u>This Month</u>	<u>Yr to Date</u>	<u>Cumulative*</u>
11. Hours in Reporting Period	<u>720</u>	<u>8,040</u>	<u>141,280</u>
12. Number of Hours Reactor was Critical	<u>720.0</u>	<u>7,987.3</u>	<u>119,635.0</u>
13. Reactor Reserve Shutdown Hours	<u>0</u>	<u>0</u>	<u>0</u>
14. Hours Generator On-Line	<u>720.0</u>	<u>7,891.0</u>	<u>116,116.2</u>
15. Unit Reserve Shutdown Hours	<u>0</u>	<u>0</u>	<u>0</u>
16. Gross Thermal Energy Generated (MWH)	<u>2,738,070</u>	<u>29,821,288</u>	<u>420,655,078</u>
17. Gross Electrical Energy Generated (MWH)	<u>944,075</u>	<u>10,133,289</u>	<u>136,977,282</u>
18. Net Electrical Energy Generated (MWH)	<u>908,315</u>	<u>9,747,087</u>	<u>131,408,204</u>
19. Unit Service Factor	<u>100.0</u>	<u>98.2</u>	<u>83.6</u>
20. Unit Availability Factor	<u>100.0</u>	<u>98.2</u>	<u>83.6</u>
21. Unit Capacity Factor (Using MDC Net)	<u>104.3</u>	<u>100.2</u>	<u>82.8</u>
22. Unit Capacity Factor (Using DER Net)	<u>100.9</u>	<u>97.0</u>	<u>76.7</u>
23. Unit Forced Outage Rate	<u>0.0</u>	<u>1.9</u>	<u>5.6</u>
24. Shutdowns Scheduled Over Next 6 Months (Type, Date, and Duration of Each): <u>Refueling outage No. 11 beginning on 04/20/01. The outage duration is being finalized.</u>			
25. If Shut Down At End of Report Period. Estimated Date of Startup: <u>N/A</u>			
26. Units in Test Status (Prior to Commercial Operation):			

Forecast Achieved

INITIAL CRITICALITY	<u>08/18/82</u>
INITIAL ELECTRICITY	<u>10/20/84</u>
COMMERCIAL OPERATION	<u>07/01/85</u>

* Items 11 through 18 are cumulative results since initial electricity

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MONTH: November 2000DAY AVERAGE DAILY POWER LEVEL
(MWe-Net)

1	<u>1253</u>
2	<u>1252</u>
3	<u>1251</u>
4	<u>1009</u>
5	<u>1186</u>
6	<u>1250</u>
7	<u>1261</u>
8	<u>1256</u>
9	<u>1277</u>
10	<u>1282</u>
11	<u>1282</u>
12	<u>1274</u>
13	<u>1275</u>
14	<u>1284</u>
15	<u>1281</u>
16	<u>1271</u>

DAY AVERAGE DAILY POWER LEVEL
(MWe-Net)

17	<u>1283</u>
18	<u>1287</u>
19	<u>1284</u>
20	<u>1282</u>
21	<u>1286</u>
22	<u>1282</u>
23	<u>1273</u>
24	<u>1269</u>
25	<u>1274</u>
26	<u>1277</u>
27	<u>1277</u>
28	<u>1272</u>
29	<u>1274</u>
30	<u>1280</u>
31	<u>N/A</u>

UNIT SHUTDOWNS AND POWER REDUCTIONSREPORT MONTH November 2000

No.	Date	Type (1)	Duration Hours	Reason (2)	Method Of Shutting Down Reactor (3)	Licensee Event Report #	System Code (4)	Component Code (5)	Cause & Corrective Action To Prevent Recurrence (C&CA)
11-001	11/04/00	S	0.	B	6	N/A	N/A	N/A	Core thermal power reduced to approximately 65% for control rod sequence exchange. Condensate Booster Pump "C" taken out of service for replacing the pump seal while at low power.

1**2****3****4****5**

F: Forced
S: Scheduled

Reason:
A-Equipment Failure (Explain)
B-Maintenance or Test
C-Refueling
D-Regulatory Restriction
E-Operator Training &
Licensing Examination
F-Administrative
G-Operational Error (Explain)
H-Other (Explain)

Method:
1-Manual
2-Manual Scram
3-Automatic Scram
4-Continued
5-Reduced load
6-Other

Exhibit G - Instructions for Preparation of
Data Entry Sheets for Licensee Event
Report (LER) File (NUREG-0161)

Exhibit 1 - Same Source