



Entergy Operations, Inc.
River Bend Station
5485 U.S. Highway 61
P. O. Box 220
St. Francisville, LA 70775
Tel: 225 336 6225
Fax: 225 635 5068

Rick J. King
Director
Nuclear Safety Assurance

December 13, 2000

U. S. Nuclear Regulatory Commission
Attn: Document Control Desk
Washington, D. C. 20555

Subject: Monthly Operating Report
River Bend Station
Docket No. 50-458
License No. NPF-47

File No.: G9.5, G4.25

RBG-45578
RBF1-00-0274

Ladies and Gentlemen:

In accordance with River Bend Station Technical Specification 5.6.4, enclosed is the Monthly Operating Report for November 2000.

Please note that the initial phase of a power uprate modification has been completed at River Bend Station. A change in the maximum reactor feedwater flow was completed on October 24, 2000, resulting in a higher electrical output. The operating pressure of the reactor will be increased during the next refueling outage in the fall of 2001, which will further increase the plant's electrical output. Until completion of appropriate tests and/or calculations, River Bend Station will continue to use the existing maximum dependable capacity.

Sincerely,

A handwritten signature in black ink, appearing to read "Rick J. King".

RJK/dhw
enclosure

IE24

Monthly Operating Report

December 13, 2000

RBG-45578

RBF1-00-0274

Page 2 of 2

cc: U. S. Nuclear Regulatory Commission
Region IV
611 Ryan Plaza Drive, Suite 400
Arlington, TX 76011

NRC Senior Resident Inspector
P. O. Box 1050
St. Francisville, LA 70775

INPO Records Center
700 Galleria Parkway
Atlanta, GA 30339-3064

Mr. Jim Calloway
Public Utility Commission of Texas
1701 N. Congress Ave.
Austin, TX 78711-3326

Dottie Sherman
American Nuclear Insurers
29 South Main Street
West Hartford, CT 06107

DOCKET NO. 50/458

RIVER BEND STATION

DATE December 13, 2000

COMPLETED BY Danny H. Williamson

TITLE Sr. Licensing Specialist

TELEPHONE 225-381-4279

PAGE 1 **OF** 2

OPERATING STATUS

1. REPORTING PERIOD: November 2000

2. MAXIMUM DEPENDABLE CAPACITY (MWe-Net): 936

3. DESIGN ELECTRICAL RATING (MWe-Net): 936

	<u>MONTH</u>	<u>YEAR TO DATE</u>	<u>CUMULATIVE</u>
4. NUMBER OF HOURS REACTOR WAS CRITICAL	<u>720.0</u>	<u>7132.1</u>	<u>102431.7</u>
5. HOURS GENERATOR ON LINE	<u>720.0</u>	<u>7051.9</u>	<u>98899.3</u>
6. UNIT RESERVE SHUTDOWN HOURS	<u>0</u>	<u>0</u>	<u>0</u>
7. NET ELECTRICAL ENERGY GENERATED (MWH)	<u>723,104</u>	<u>6,602,495</u>	<u>87,030,590</u>

UNIT SHUTDOWNS

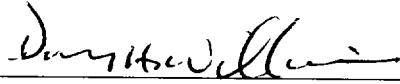
<u>NUMBER</u> (none)	<u>DATE</u>	<u>TYPE</u>	<u>DURATION</u>	<u>SHUTDOWN METHOD</u>	<u>REASON</u>	<u>CAUSE / CORRECTIVE ACTIONS</u>
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LEGEND:

TYPE:	F - Forced S - Scheduled	SHUTDOWN METHOD:	1 - Manual 2 - Manual trip/scram 3 - Automatic trip/scram 4 - Continuation 5 - Other (explain)	REASON:	A - Equipment failure (explain) B - Maintenance or Test C - Refueling D - Regulatory restriction E - Operator training / License exam F - Administrative G - Operational error (explain) H - Other (explain)
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NOTES:

1. No challenges to the reactor safety-relief valves occurred in November.
2. Please note that the initial phase of a power uprate modification has been completed at River Bend Station. A change in the maximum reactor feedwater flow was completed on October 24, 2000, resulting in a higher electrical output. The operating pressure of the reactor will be increased during the next refueling outage in the fall of 2001, which will further increase the plant's electrical output. Until completion of appropriate tests and/or calculations, River Bend Station will continue to use the existing maximum dependable capacity.



 Danny H. Williamson