

Indian Point 3
Nuclear Power Plant
P.O. Box 215
Buchanan, New York 10511
914 736.8001



Robert J. Barrett
Site Executive Officer

August 15, 2000
IPN-00-058

U.S. Nuclear Regulatory Commission
ATTN: Document Control Desk
Washington, D.C. 20555

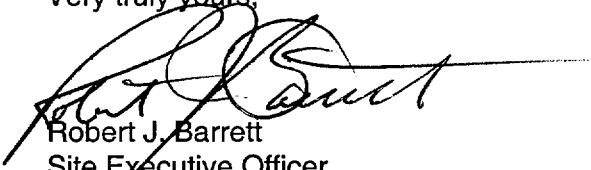
Subject: Indian Point 3 Nuclear Power Plant
Docket No. 50-286
License No. DPR-64
Monthly Operating Report for July 2000

Dear Sir:

The attached monthly operating report, for the month of July 2000, is hereby submitted in accordance with Indian Point 3 Nuclear Power Plant Technical Specification 6.9.1.4.

The Authority is making no commitments in this letter.

Very truly yours,



Robert J. Barrett
Site Executive Officer
Indian Point 3 Nuclear Power Plant

cc: See next page

IE24

Attachments

cc: Mr. Hubert J. Miller
Regional Administrator
Region I
U.S. Nuclear Regulatory Commission
475 Allendale Road
King of Prussia, Pennsylvania 19406-1415

Resident Inspector's Office
Indian Point Unit 3
U.S. Nuclear Regulatory Commission
P.O. Box 337
Buchanan, NY 10511

U.S. Nuclear Regulatory Commission
ATTN: Director, Office of Information Resource Management
Washington, D.C. 20555

INPO Records Center
700 Galleria Parkway
Atlanta, Georgia 30339-5957

OPERATING DATA REPORT

DOCKET NO. 50-286
 UNIT: Indian Point 3
 DATE: 8-7-00
 COMPLETED BY: T. Orlando
 TELEPHONE NO: (914) 736-8340
 LETTER NO: IPN-00-058
 ATTACHMENT
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OPERATING STATUS

1. Unit Name: Indian Point No. 3 Nuclear Power Plant
2. Reporting Period: July 2000
3. Licensed Thermal Power (MWt): 3025
4. Nameplate Rating (Gross MWe): 1013
5. Design Electrical Rating (Net MWe): 965
6. Maximum Dependable Capacity (Gross MWe): 1000
7. Maximum Dependable Capacity (Net MWe): 965
8. If Changes Occur in Capacity Ratings (Items Number 3 through 7) Since Last Report Give Reasons:

9. Power Level to Which Restricted, If Any (Net MWe): _____
10. Reasons for Restrictions, If Any: _____

	This Month	Yr-to-Date	Cumulative
11. Hours In Reporting Period	<u>744</u>	<u>5,111</u>	<u>209,808</u>
12. Number Of Hours Reactor Was Critical	<u>744</u>	<u>5,077.48</u>	<u>125,805.85</u>
13. Reactor Reserve Shutdown Hours	<u>0</u>	<u>0</u>	<u>0</u>
14. Hours Generator On-Line	<u>744</u>	<u>5,026</u>	<u>123,091.18</u>
15. Unit Reserve Shutdown Hours	<u>0</u>	<u>0</u>	<u>0</u>
16. Gross Thermal Energy Generated (MWH)	<u>2,249,102</u>	<u>15,145,841</u>	<u>351,698,295</u>
17. Gross Electrical Energy Generated (MWH)	<u>755,500</u>	<u>5,102,940</u>	<u>112,056,805</u>
18. Net Electrical Energy Generated (MWH)	<u>729,259</u>	<u>4,939,358</u>	<u>108,171,095</u>
19. Unit Service Factor	<u>100</u>	<u>98.3</u>	<u>58.7</u>
20. Unit Availability Factor	<u>100</u>	<u>98.3</u>	<u>58.7</u>
21. Unit Capacity factor (Using MDC Net)	<u>101.6</u>	<u>100.2</u>	<u>54.4*</u>
22. Unit Capacity Factor (Using DER Net)	<u>101.6</u>	<u>100.2</u>	<u>53.4</u>
23. Unit Forced Outage Rate	<u>0</u>	<u>1.7</u>	<u>25.8</u>

24. Shutdowns Scheduled Over Next 6 Months (Type, Date and Duration of Each): _____

25. If Shut Down At End Of Report Period. Estimated Date of Startup: _____

26. Units In Test Status (Prior to Commercial Operation):

INITIAL CRITICALITY
 INITIAL ELECTRICITY
 COMMERCIAL OPERATION

Forecast

Achieved

* Weighted Average

AVERAGE DAILY UNIT POWER LEVEL

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MONTH July 2000

DAY	AVERAGE DAILY POWER	DAY	AVERAGE DAILY POWER LEVEL (MWe-Net)
1	<u>984</u>	17	<u>980</u>
2	<u>983</u>	18	<u>980</u>
3	<u>984</u>	19	<u>980</u>
4	<u>984</u>	20	<u>979</u>
5	<u>982</u>	21	<u>979</u>
6	<u>983</u>	22	<u>979</u>
7	<u>982</u>	23	<u>980</u>
8	<u>983</u>	24	<u>979</u>
9	<u>983</u>	25	<u>978</u>
10	<u>981</u>	26	<u>978</u>
11	<u>980</u>	27	<u>978</u>
12	<u>978</u>	28	<u>979</u>
13	<u>978</u>	29	<u>978</u>
14	<u>978</u>	30	<u>980</u>
15	<u>978</u>	31	<u>979</u>
16	<u>979</u>		

INSTRUCTIONS: On this format, list the average daily unit power level in MWe-Net for each day in the reporting month. Compute to the nearest whole megawatt.

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UNIT SHUTDOWNS AND POWER REDUCTIONS

REPORT MONTH July 2000

NO.	DATE	TYPE 1	DURATION (HOURS)	REASON 2	METHOD OF SHUTTING DOWN REACTOR 3	LICENSEE EVENT REPORT #	SYSTEM CODE 4	COMPONENT CODE 5	CAUSE & CORRECTIVE ACTION TO PREVENT RECURRENCE
	NONE								

1
 F: Forced
 S: Scheduled

2
 Reason:
 A- Equipment
 B- Maintenance or Test
 C- Refueling
 D- Regulatory Restriction
 E- Operator Training & Licensee Examination
 F- Administrative
 G- Operational Error
 H- Other (Explain)

3
 Method:
 1-Manual
 2-Manual Scram
 3-Automatic Scram
 4-Other (Explain)

4
 Exhibit G - Instructions
 for Preparation of Data
 Entry Sheets for Licensee
 Event Report (LER) File
 (NUREG - 0161)

5
 Exhibit 1 -
 Same Source

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SUMMARY OF OPERATING EXPERIENCE

July 2000

The Indian Point Unit No. 3 Nuclear Power Plant was synchronized to the bus for a total of 744 hours, producing a gross generation of 755,500 MWH.