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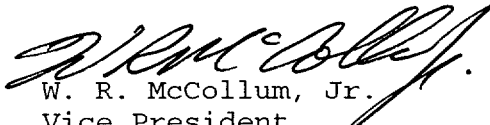
U. S. Nuclear Regulatory Commission
Attention: Document Control Desk
Washington, DC 20555

Subject: Oconee Nuclear Station
Docket 50-269, -270, -287
Selected Licensee Commitments Manual (SLC)

Gentlemen:

Pursuant to 10CFR 50.4 and 50.71, please find attached 7 copies of the latest revisions to the Oconee Selected Licensee Commitments Manual (SLC). The SLC Manual is Chapter 16.0 of the Oconee Updated Final Safety Analysis Report (UFSAR). This manual is intended to contain commitments and other station issues that warrant higher control, but are not appropriate for inclusion into the Technical Specifications (TS). Instead of being updated with the annual UFSAR Update, the SLC Manual will be updated as necessary throughout the year.

Very truly yours,


W. R. McCollum, Jr.
Vice President
Oconee Nuclear Station

CMB/cmb
Attachment

xc: Luis A. Reyes
Regional Administrator, Region II

D. E. LaBarge, ONRR

M. C. Shannon
Oconee Senior Resident Inspector

A053

August 10, 2000

To: Manual Holders

Subject: Oconee Selected Licensee Commitments Manual (SLC)
Revision

On July 18, 2000, Station Management approved revisions to SLC 16.5.1 Reactor Coolant System Vents, to be implemented on July 18, 2000. The change modifies SLC 16.5.1 to allow the PORV block valve to be left in the open position. The commitment part "b" was removed since the bases explain what is required to make the Reactor Coolant System vents operable. Since we are presently doing the surveillance on the PORV and the block valve within the required 18-month frequency it should be added to SR 16.5.1.1 for consistency.

Remove these pages

LOEP 1
SLC page 16.5.1-1
SLC page 16.5.1-2

Insert these pages

LOEP 1
SLC page 16.5.1-1
SLC page 16.5.1-2
SLC page 16.5.1-3

Any questions concerning this revision may be directed to Jim Weast, ext. 4841 .

Regulatory Compliance
By: Conice Breazeale
Regulatory Compliance

Oconee Nuclear Station
Selected Licensee Commitments
List of Effective Pages

<u>Page</u>	<u>Revision Date</u>
LOEP 1	7/18/00
LOEP 2	5/1/00
LOEP 3	1/31/00
LOEP 4	2/17/00
LOEP 5	3/2/00
LOEP 6	4/13/00
LOEP 7	1/31/00
LOEP 8	1/31/00
LOEP 9	6/6/00
LOEP 10	1/31/00
LOEP 11	11/30/99
16.0-1	5/11/99
16.0-2	1/31/00
16.0-3	1/31/00
16.0-4	5/10/99
16.0-5	11/30/99
16.0-6	5/10/99
16.1-1	3/27/99
16.2-1	3/27/99
16.2-2	3/27/99
16.2-3	3/27/99
16.3-1	3/27/99
16.5.1-1	7/18/00
16.5.1-2	7/18/00
16.5.1-3	7/18/00
16.5.2-1	5/11/99
16.5.2-2	5/11/99
16.5.2-3	5/11/99
16.5.2-4	Delete 5/11/99
16.5.2-5	Delete 5/11/99
16.5.3-1	1/31/00
16.5.3-2	3/27/99
16.5.3-3	3/27/99
16.5.4-1	3/27/99
16.5.5-1	3/27/99
16.5.6-1	3/27/99
16.5.7-1	3/27/99
16.5.7-2	3/27/99

7/18/00

LOEP 1

16.5 REACTOR COOLANT SYSTEM (RCS)

16.5.1 Reactor Coolant System Vents

COMMITMENT a. The following reactor coolant system vent paths shall be OPERABLE:

- 1) Reactor Vessel Head Vent
- 2) Pressurizer Steam Space Vent (through PORV)
- 3) RCS Loop A High Point Vent
- 4) RCS Loop B High Point Vent

APPLICABILITY: MODES 1, 2, 3, and 4.

ACTIONS

CONDITION	REQUIRED ACTION	COMPLETION TIME
A. One RCS vent path inoperable.	A.1 Restore to OPERABLE status.	30 days
B. Two or more RCS vent paths inoperable.	B.1 Restore to OPERABLE status.	72 hours
C. The Required Actions and associated Completion Times of Condition A or B not met.	C.1 Be in MODE 3.	12 hours
	<u>AND</u> C.2 Be in MODE 5.	36 hours

SURVEILLANCE REQUIREMENTS

SURVEILLANCE		FREQUENCY
SR 16.5.1.1	Verify an open flow path for each RCS vent path by testing the head vent, loop high point vents and Pressurizer vent.	18 months
SR 16.5.1.2	Perform high point vent valve testing.	In accordance with ASME Section XI

BASES

The reactor vessel head vent should be capable of venting noncondensable gas from the reactor vessel hot legs (to the elevation of the top of the outlet nozzle) and cold legs. Additional venting capability is required for those portions of each hot leg that cannot be vented through the reactor vessel head vent or Pressurizer. Venting of the Pressurizer is required to assure its availability for system pressure and volume control. These are important considerations, especially during natural circulation.

For the Hot Leg Loop "A" Vent Valves, Hot Leg Loop "B" Vent Valves, Reactor Vessel Head Vent Valves:

The RCS vents have two valves in series, which are capable of being powered from emergency buses. The valves are normally closed with power removed to prevent inadvertent opening of the valves. In order for a vent path to perform its intended safety function of venting, the two electrically operated valves in the flow path must be capable of being opened, and all manual valves must be open.

For the "Pressurizer Vent Valves Power Operated Relief Valve (PORV) and Block Valve:

The block valve is a normally open motor operated valve. The PORV is normally closed and is automatically operated in response to RCS system pressure signals. In order for the vent path to perform its intended safety function of venting, the PORV block valve in the flow path must be open or capable of being opened and the PORV must be capable of being opened.

REFERENCES

1. NUREG 0737, "Clarification of TMI Action Plan Requirements," November 1980.
2. Generic Letter 83-37, "NUREG-0737 Technical Specifications (Generic Letter No. 83-37)," dated November 1, 1983.
3. Letter, John F. Stolz (NRC) to H. B. Tucker (Duke Power Company) "NUREG-0737, Item II.B.1, Reactor Coolant System Vents," dated November 2, 1983.