

ENERGY
NORTHWEST

P.O. Box 968 ■ Richland, Washington 99352-0968

July 13, 2000
GO2-00-123

Docket No. 50-397

U. S. Nuclear Regulatory Commission
Document Control Desk
Washington, D. C. 20555

Gentlemen:

Subject: **WNP-2 OPERATING LICENSE NPF-21**
MONTHLY OPERATING REPORT
JUNE 2000

Transmitted herewith is the Monthly Operating Report for the month of June 2000 as required by Technical Specification 5.6.4.

Respectfully,



G. O. Smith
Vice President, Generation
Mail Drop 927M

cc: EW Merschoff - NRC RIV
JS Cushing - NRR
NRC Sr. Resident Inspector - 927N
TC Poindexter - Winston & Strawn
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Utility Data Institute
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IE24

OPERATING STATUS REPORT
for WNP-2

Date: July 1, 2000

1. Docket: 50-397
 2. Reporting Period: June 2000
 3. Utility Contact: **Bernice Kasko** (509) 377-4473
 4. Design Electrical Rating (Net MW_e): 1153
 5. Maximum Dependable Capacity - summer (Net MW_e): 1107
-
- | | MONTH | YEAR | CUMULATIVE |
|--|-------|------|------------|
|--|-------|------|------------|
-
10. Challenges to safety/relief valves: See Table

UNIT SHUTDOWNS

DOCKET NO.: 50-397
UNIT NAME: WNP-2
DATE: July 1, 2000
COMPLETED BY: B Kasko
TELEPHONE: (509) 377-4473

REPORT PERIOD: June, 2000

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason (1)	Method (2)	Cause and Corrective Action To Prevent Recurrence
00-01	6/26/00	F	111.6	A	3	scram due to the erroneous indication of phase current mismatch in station electrical output due to a ground fault in a current transformer lead.

SUMMARY: The plant remained shutdown for the remainder of the month

(1) REASON

A - Equipment Failure
B - Maintenance or Test
C - Refueling
D - Regulatory Restriction

E - Operator Training &
License Examination
F - Administration
G - Operational Error
H - Other

(2) METHOD

1 - Manual
2 - Manual Scram
3 - Auto Scram
4 - Continued
5 - Reduced Load
9 - Other

SRV CHALLENGES

COMPONENT	DATE	TYPE	REASON	COMMENTS
MS-RV-1B	6/26/00	A	A	Opened automatically in relief mode at a reactor pressure consistent with nominal pressure switch actuation setpoint.
MS-RV-1C	6/26/00	A	A	Same as above
MS-RV-5B	6/26/00	B	B	Operated normally
MS-RV-3D	6/26/00	B	B	Same as above
MS-RV-5C	6/26/00	B	B	Same as above
MS-RV-4D	6/26/00	B	B	Same as above
MS-RV-4B	6/26/00	B	B	Same as above
MS-RV-4A	6/26/00	B	B	Same as above
MS-RV-1A	6/26/00	B	B	Same as above
MS-RV-2B	6/26/00	B	B	Same as above
MS-RV-1C	6/26/00	B	B	Same as above
MS-RV-1B	6/26/00	B	B	Same as above
MS-RV-2C	6/26/00	B	B	Same as above
MS-RV-1D	6/26/00	B	B	Same as above

Type of Actuation

A = Automatic
 B = Remote Manual
 C = Spring

Reason

A = Overpressure
 B = ADS or other safety
 C = Test
 D = Inadvertent (Accidental/Spurious)
 E = Manual Relief

There were no other SRV challenges during the month.