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July 13, 2000

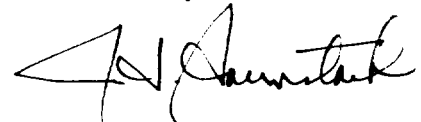
Re: Indian Point Unit No. 2  
Docket No. 50-247  
NL-00-091

Document Control Desk  
US Nuclear Regulatory Commission  
Mail Station P1-137  
Washington, DC 20555

Dear Sir:

Enclosed is the Monthly Operating Report for Indian Point Unit No. 2 for June 2000.

Sincerely,



Enclosure

cc: Mr. Hubert J. Miller  
Regional Administrator - Region I  
US Nuclear Regulatory Commission  
475 Allendale Road  
King of Prussia, PA 19406

Senior Resident Inspector  
US Nuclear Regulatory Commission  
PO Box 38  
Buchanan, NY 10511

Mr. Paul Eddy  
State of New York Department of Public Service  
3 Empire Plaza  
Albany, NY 12223

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# OPERATING DATA REPORT

DOCKET NO. 50-247  
 DATE July 10, 2000  
 COMPLETED BY J. Barlok  
 TELEPHONE (914) 734-5325

## OPERATING STATUS

Notes

1. Unit Name : Indian Point Unit No. 2
2. Reporting Period : June 2000
3. Licensed Thermal Power (Mwt) : 3071.4
4. Nameplate Rating (Gross Mwe) : 1008
5. Design Electrical Rating (Net Mwe) : 986
6. Maximum Dependable Capacity (Gross Mwe) : 965
7. Maximum Dependable Capacity (Net Mwe) : 931
8. If Changes Occur in Capacity Ratings (Items Number 3 Through 7)  
 Since Last Report, Give Reasons :

9. Power Level To Which Restricted, If Any (Net Mwe) : \_\_\_\_\_
10. Reasons For Restrictions, If Any : \_\_\_\_\_

	This Month	Yr.-to-Date	Cumulative
11. Hours in Reporting Period	<u>720</u>	<u>4367</u>	<u>227928</u>
12. Number of Hours Reactor Was Critical	<u>0</u>	<u>1099.50</u>	<u>157942.60</u>
13. Reactor Reserve Shutdown Hours	<u>0</u>	<u>0</u>	<u>4566.64</u>
14. Hours Generator On-Line	<u>0</u>	<u>1099.50</u>	<u>154210.35</u>
15. Unit Reserve Shutdown Hour	<u>0</u>	<u>0</u>	<u>0</u>
16. Gross Thermal Energy Generated (MWH)	<u>0</u>	<u>3333503</u>	<u>431902197</u>
17. Gross Electrical Energy Generated (MWH)	<u>0</u>	<u>1102484</u>	<u>134161923</u>
18. Net Electrical Energy Generated (MWH)	<u>(4150)</u>	<u>1049430</u>	<u>128466358</u>
19. Unit Service Factor	<u>0</u>	<u>25.2</u>	<u>67.7</u>
20. Unit Availability Factor	<u>0</u>	<u>25.2</u>	<u>67.7</u>
21. Unit Capacity Factor (Using MDC Net)	<u>0</u>	<u>25.5</u>	<u>63.4</u>
22. Unit Capacity Factor (Using DER Net)	<u>0</u>	<u>24.4</u>	<u>61.4</u>
23. Unit Forced Outage Rate	<u>100.0</u>	<u>74.8</u>	<u>12.9</u>

24. Shutdowns Scheduled Over Next 6 Months (Type, Date, and Duration of Each):

25. If Shut Down At End Of Report Period, Estimated Date of Startup : Not known at this time.

26. Units In Test Status (Prior to Commercial Operation) :	Forecast	Achieved
INITIAL CRITICALITY	<u>N/A</u>	<u>N/A</u>
INITIAL ELECTRICITY	<u>N/A</u>	<u>N/A</u>
COMMERCIAL OPERATION	<u>N/A</u>	<u>N/A</u>

# AVERAGE DAILY POWER LEVEL

DOCKET NO. 50-247

UNIT I.P. Unit #2

DATE July 10, 2000

COMPLETED BY J. Barlok

TELEPHONE (914) 734-5325

MONTH June 2000

DAY AVERAGE DAILY POWER LEVEL  
(Mwe-Net)

1	<u>0</u>
2	<u>0</u>
3	<u>0</u>
4	<u>0</u>
5	<u>0</u>
6	<u>0</u>
7	<u>0</u>
8	<u>0</u>
9	<u>0</u>
10	<u>0</u>
11	<u>0</u>
12	<u>0</u>
13	<u>0</u>
14	<u>0</u>
15	<u>0</u>
16	<u>0</u>

DAY AVERAGE DAILY POWER LEVEL  
(Mwe-Net)

17	<u>0</u>
18	<u>0</u>
19	<u>0</u>
20	<u>0</u>
21	<u>0</u>
22	<u>0</u>
23	<u>0</u>
24	<u>0</u>
25	<u>0</u>
26	<u>0</u>
27	<u>0</u>
28	<u>0</u>
29	<u>0</u>
30	<u>0</u>
31	<u>-</u>

## INSTRUCTIONS

On this format, list the average daily unit power level in Mwe-Net for each day in the reporting month. Compute to the nearest whole megawatt.

DOCKET NO. 50-247  
 UNIT I.P. Unit #2  
 DATE July 10, 2000  
 COMPLETED BY J. Barlok  
 TELEPHONE (914) 734-5325

REPORT MONTH June 2000

No.	Date	Type (1)	Duration (Hours)	Reason (2)	Method of Shutting Down Reactor	Licensee Event Report #	System Code (4)	Component Code (5)	Cause & Corrective Action to Prevent Recurrence
1	000215	F	720	A	2	2000-001-00	CH	HTEXCH (F)	Reactor manually tripped due to a tube leak in # 24 Steam Generator. The unit was brought to cold shutdown to conduct steam generator inspections.

(1)  
 F: Forced  
 S: Scheduled

(2)  
 Reason :  
 A: Equipment Failure (Explain)  
 B: Maintenance or Test  
 C: Refueling  
 D: Regulatory Restriction  
 E: Operator Training & License Examination  
 F: Administrative  
 G: Operational Error (Explain)  
 H: Other (Explain)

(3)  
 Method:  
 1- Manual  
 2- Manual Scram.  
 3- Automatic Scram.  
 4- Other Explain

(4)  
 Exhibit G-Instructions for Preparation of  
 Data Entry Sheets for Licensee Event  
 Report (LER) File (NUREG-0161)

(5)  
 Exhibit I - Same Source

(9/77)

## SUMMARY OF OPERATING EXPERIENCE

June 2000

Unit 2 remained in cold shutdown for the entire month of June. The steam generator inspections were completed and refueling and maintenance activities continued.

### MAJOR SAFETY RELATED MAINTENANCE

W.O. #	SYSTEM	COMPONENT	DATE COMPLETED	WORK PERFORMED
99-12859	EE	#21 Electric Diesel Generator	6/14/00	Replaced motor operated potentiometer on malfunctioning governor.
00-15786	WA	#25 Service Water Pump	6/21/00	Replaced damaged 480 volt cables to 25 service water pump. Found during MCC-21 duct bank inspection/repairs.
00-15787	WA	#26 Service Water Pump	6/21/00	Replaced damaged 480 volt cables to 26 service water pump. Found during MCC-21 duct bank inspection/repairs.
00-15997	SC	#25 Containment Recirculation Fan	6/23/00	Replaced torn expansion boot on #25 Fan Cooler Unit normal outlet valve.
00-14785	CB	#21 Reactor Coolant Pump	6/27/00	Balanced 21 RCP to address start-up vibrations.