



Britt T. McKinney
Vice President Plant Operations and
Plant Manager

JUL 14 2000

WO 00-0031

U. S. Nuclear Regulatory Commission
ATTN: Document Control Desk
Mail Station P1-137
Washington, D. C. 20555

Subject: Docket No. 50-482: June, 2000, Monthly
Operating Report

Gentlemen:

Attached to this letter is the June, 2000, Monthly Operating Report for the Wolf Creek Generating Station. This submittal is being made in accordance with the requirements of Wolf Creek Generating Station Technical Specification 5.6.4, "Monthly Operating Reports." This submittal also follows the guidance of Generic Letter 97-02, "Revised Contents of the Monthly Operating Report." If you have questions regarding this report, please contact me at (316) 364-4112, or Mr. Tony Harris at (316) 364-4038.

Very truly yours,

A handwritten signature in black ink that reads "Britt T. McKinney". The signature is written in a cursive, flowing style.

Britt T. McKinney

BTM/rlr

Attachment

cc: J. N. Donohew (NRC), w/a
W. D. Johnson (NRC), w/a
E. W. Merschoff (NRC), w/a
Senior Resident Inspector (NRC), w/a

JE24

OPERATING DATA REPORT

Report Number: 184

DOCKET NO.: 50-482
UNIT NAME: Wolf Creek Generating Station
DATE: July 5, 2000
COMPLETED BY: K. W. Hall
TELEPHONE: 316-364-8831, extension 8709

REPORT MONTH: June, 2000

1.	Design Electrical Rating (MWe - Net):	1170
2.	Maximum Dependable Capacity (MWe - Net):	1170

		This Month	Year to Date	Cumulative
3.	Number of Hours Reactor Critical:	720.0	4,367.0	110,112.2
4.	Number of Hours Generator On-Line:	720.0	4,367.0	109,089.4
5.	Unit Reserve Shutdown Hours:	0.0	0.0	339.8
6.	Net Electrical Energy Generated (MWH)	846,482	5,166,828	122,796,339

UNIT SHUTDOWN AND POWER REDUCTIONS

DOCKET NO.: 50-482
UNIT NAME: Wolf Creek Generating Station
DATE: July 5, 2000
COMPLETED BY: K. W. Hall
TELEPHONE: 316-364-8831 extension 8709

No	Date	Type F: FORCED S: SCHEDULED	DURATION (Hours)	REASON (1)	METHOD OF SHUTTING DOWN THE REACTOR (2)	CORRECTIVE ACTIONS/COMMENTS
N/A	N/A	N/A	N/A	N/A	N/A	N/A

SUMMARY: The unit operated at approximately 100% power June 1, 2000, through June 30, 2000.

1) REASON: A: EQUIPMENT FAILURE (EXPLAIN)
 B: MAINTENANCE OR TEST
 C: REFUELING
 D: REGULATORY RESTRICTION

E: OPERATOR TRAINING AND LICENSE EXAMINATION (2) METHOD:
 F: ADMINISTRATIVE
 G: OPERATIONAL ERROR (EXPLAIN)
 H: OTHER (EXPLAIN)

1. MANUAL
 2. MANUAL SCRAM
 3. AUTOMATIC SCRAM
 4. CONTINUATION
 5. OTHER