



**Mine Unit 1 Restoration Report**  
**Crow Butte Uranium Project**

**January 10, 2000**

**United States Nuclear Regulatory Commission**  
**Source Materials License SUA-1534**

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### **1 INTRODUCTION**

Crow Butte Resources, Inc. (CBR) operates a uranium solution mine in Dawes County, Nebraska. The permitted area includes approximately 2,800 acres in all or portions of Sections 11, 12, and 13 of Township 31N, Range 52W and Sections 18, 19, 20, 29 and 30 of Township 31N, Range 51W. The process plant is located in Section 19, Township 31 North, Range 51 West. The wellfields for current mining operations are located in Sections 18 and 19.

Solution mining involves the injection of an oxidant- and carbonate-charged solution ("lixiviant") into the production zone aquifer through injection wells. With slight pH adjustments, the reduced uranium is oxidized and dissolved by complexation with the carbonate. The uranium-rich solution ("pregnant" lixiviant) is drawn to recovery wells where it is pumped to the surface and transferred to the process plant. Injection and production flows are carried to and from the process plant through underground pipelines.

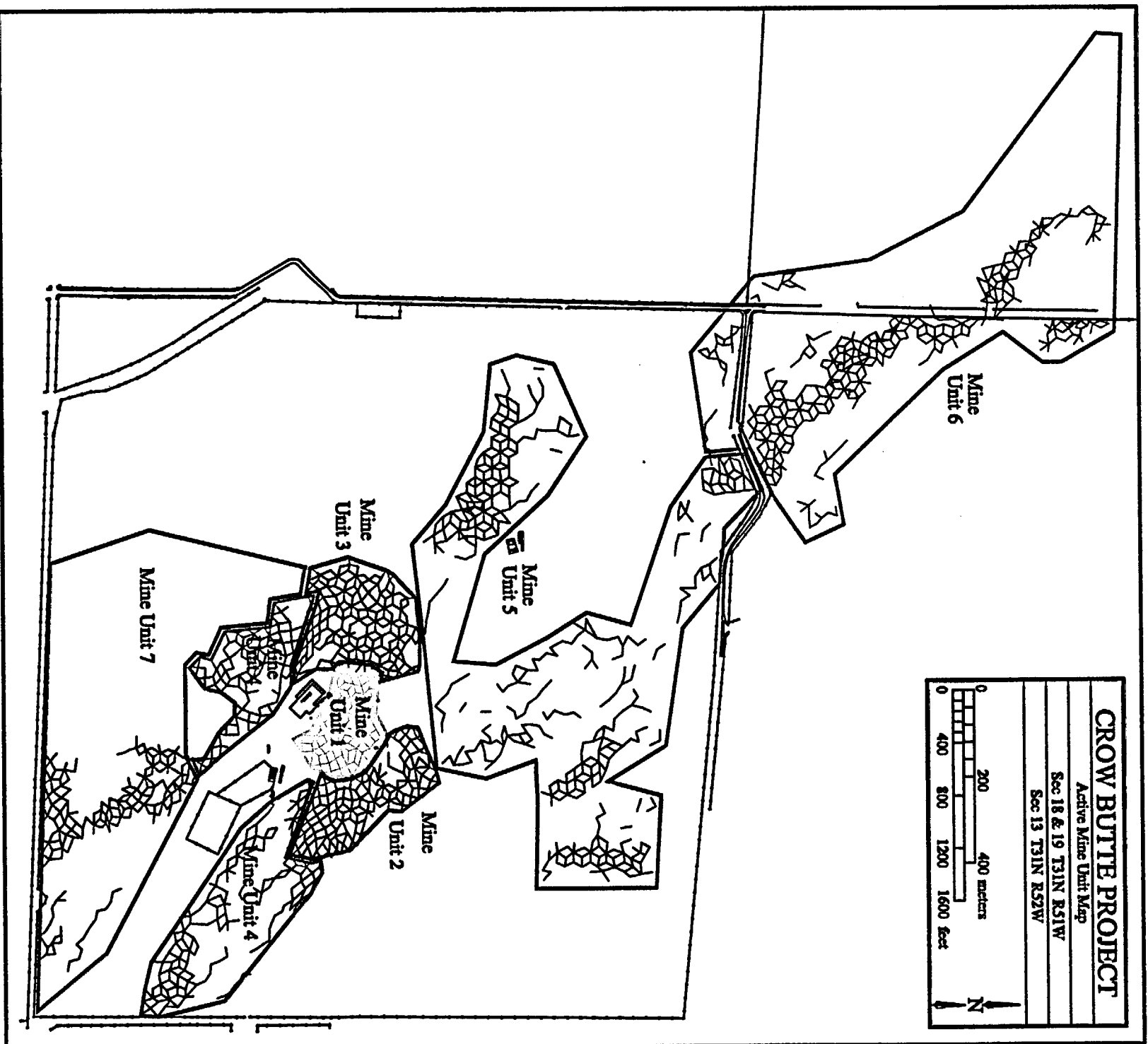
The uranium is removed from the mining solution by adsorption onto ion exchange resin. The now barren lixiviant is recharged with an oxidant and carbonate and is reinjected into the production zone for additional uranium recovery. The production cycle is continued until the ore zone is depleted to the point economic uranium recovery is no longer feasible.

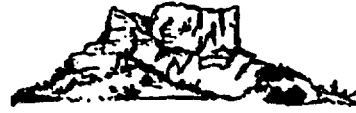
During production, there is a constant movement of lixiviant through the aquifer from outlying injection wells to internal recovery wells. The injection wells and recovery wells are arranged in any of a number of geometric patterns depending upon the configuration of the orebody and the aquifer permeability. Most often, wells are placed in five- or seven-spot patterns. Monitoring wells, which are screened in appropriate stratigraphic horizons, surround the wellfield pattern area to detect any lixiviant that may migrate out of the production zone, either vertically or horizontally.

Following the completion of uranium recovery in a particular mining area, the affected groundwater is restored to appropriate standards, which include preoperational baseline conditions or pre-mining class-of-use limits.

Currently, there are seven mine units, designated as Mine Units 1 through 7, at the Crow Butte project. Of these seven mine units, Mine Units 1, 2 and 3 are in restoration and Mine Units 4 through 7 are in production. Figure 1 shows the general location of the mine units within the permitted area.

FIGURE 1





## **2 MINE UNIT 1 MINING HISTORY**

### **2.1 Mine Unit 1 Description**

Mine Unit 1 encompasses 9.3 acres immediately adjacent to the main process plant. Mine Unit 1 has an average screen thickness of approximately 20 feet and a porosity of 0.29. These parameters result in an estimated pore volume for Mine Unit 1 of 17.2 million gallons.

The mine unit consisted of 38 patterns as designed with an average pattern size of 10,624 square feet. The original design of Mine Unit 1 consisted of 38 production wells, 72 injection wells, 11 production zone monitor wells, and 3 shallow monitor wells. Included in this total were five wells that were originally mined as part of the research and development operation of the pilot plant beginning in 1986. Two additional production wells and four additional injection wells were added to Mine Unit 1 in 1992.

Mine Unit 1 includes two wellhouses (Wellhouse 1 and 2) that serve to connect main trunk lines from the process plant to injection and recovery wells. Figure 2 shows the location of Mine Unit 1 and the associated wells and wellhouses.

### **2.2 Determination of Baseline Water Quality**

CBR is required to determine pre-operational baseline groundwater quality in a mine unit before mining. For Mine Unit 1, baseline groundwater quality determination was required at a minimum density of one production or injection well per one acre. These selected wells are designated as baseline restoration (BLR) wells. NDEQ requires a minimum of ten BLR wells per mine unit. Figure 2 shows the location of the twelve BLR wells in Mine Unit 1. BLR wells are shown in blue. A red circle depicts the 1-acre area for each well.

In addition to these restoration wells, License Condition 10.4A requires that one shallow monitor well per five acres must be established in the upper aquifer (Brule). Perimeter monitor wells are required in the production zone horizon (i.e., the Basal Chadron) surrounding the mine unit at a distance of 300 feet or less from the mineralized zone and not more than 400 feet apart.

## Mine Unit 1 Baseline Restoration Wells



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## Mine Unit 1 Restoration Report

A minimum of three samples are collected at two-week intervals from each of the restoration, shallow monitor, and perimeter monitor wells to determine baseline groundwater quality. Based on the results of the shallow and perimeter monitor wells, upper control limits (UCLs) are established for each mine unit. The results of restoration well sampling are used to establish the restoration goals for that mine unit.

For Mine Unit 1, twelve wells were used to determine baseline restoration goals. These wells are designated PM-1 (PR-4), PM-4, PM-5, PT-5 (PR-2), PT-9 (PR-8), IJ-6, IJ-13, IJ-25, IJ-28, IJ-45, PR-15, and PR-19 and are shown in Figure 2. Many of these wells were completed before 1990 during operation of the pilot plant. Therefore, additional analytical data was available to determine baseline for these wells. Table 1 provides specific information on each well concerning the data that was used for determination of average baseline restoration goals.

**Table 1: Wells Used to Establish Mine Unit 1 Baseline Groundwater Quality**

Well Number	Formation	Dates Sampled	Number of Analyses
PT-5	Chadron	1985	4
PT-9	Chadron	1982 – 1984	7
PM-1	Chadron	1982 – 1990	25
PM-4	Chadron	1982 – 1990	25
PM-5	Chadron	1985 – 1990	19
IJ-6	Chadron	1990	3
IJ-13	Chadron	1990	3
IJ-25	Chadron	1990	3
IJ-28	Chadron	1990	3
IJ-45	Chadron	1990	3
PR-15	Chadron	1990	3
PR-19	Chadron	1990	3

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## **Mine Unit 1 Restoration Report**

PM-1 and PT-5 were relabeled later when they were used as mining wells. They became PR-4 and PR-2 respectively. In addition by the end of mining, PT-9 had become non-functional and was unable to be sampled. Therefore, CBR requested and received permission from NDEQ and NRC to replace PT-9 with PR-8. Copies of the letters regarding this matter are attached in Appendix 1.

CBR is required to determine the baseline groundwater quality for a list of 35 water quality parameters. The baseline average for each well is determined for each parameter. These well averages are then used to determine the overall mine unit average for each parameter. Table 2 lists each of the parameters and the average concentration for Mine Unit 1.

Table 2 also lists the standard deviation of the well averages for each parameter. Where a standard deviation is not listed, this is due to analytical results that were less than the reporting level for that parameter. In these cases, the numerical value of the reporting level was used to determine the average. A tabular presentation of the baseline average for each restoration well is contained in Appendix 2. Copies of the laboratory reports were previously submitted to NRC.

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**Table 2: Baseline Groundwater Quality Data for Mine Unit 1**

Parameter	MU-1 Baseline	MU-1 Standard Deviation
Alkalinity (mg/l)	294	20
Ammonium (mg/l)	<0.37	
Arsenic (mg/l)	<0.002	
Barium (mg/l)	<0.1	
Bicarbonate (mg/l)	344	26
Boron (mg/l)	0.93	0.04
Cadmium (mg/l)	<0.006	
Calcium (mg/l)	12.5	3.2
Carbonate (mg/l)	7.2	3.9
Chloride (mg/l)	203.9	38
Chromium (mg/l)	<0.03	
Copper (mg/l)	<0.017	
Fluoride (mg/l)	0.69	0.04
Iron (mg/l)	<0.044	
Lead (mg/l)	<0.031	
Magnesium (mg/l)	3.2	0.8
Manganese (mg/l)	<0.011	
Mercury (mg/l)	<0.001	
Molybdenum (mg/l)	<0.069	
Nickel (mg/l)	<0.034	
Nitrate (mg/l)	<0.05	
Nitrite (mg/l)	<0.01	
pH (Std. Units)	8.46	0.2

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## Mine Unit 1 Restoration Report



**Table 2: Baseline Groundwater Quality Data for Mine Unit 1**

Parameter	MU-1 Baseline	MU-1 Standard Deviation
Potassium (mg/l)	12.5	1.5
Radium-226 (pCi/L)	229.7	177.1
Selenium (mg/l)	<0.003	
Silica (mg/l)	16.7	3.5
Sodium (mg/l)	412	19.2
Specific Conductivity (µmho/cm)	1947	70
Sulfate (mg/l)	356	9.4
TDS (mg/l)	1170.2	47.6
Uranium (mg/l)	0.092	0.089
Vanadium (mg/l)	<0.066	
Zinc (mg/l)	<0.036	

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## Mine Unit 1 Restoration Report

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### 2.3 Establishment of Restoration Goals

The goal of restoration is to reduce the concentration of mobilized constituents remaining in the groundwater after the completion of mining. CBR is required to return groundwater quality to baseline as a primary goal under SUA-1534.

If baseline concentrations for the monitored parameters cannot be achieved through the reasonable application of best practicable technology, the NRC secondary goal is to return the water quality to levels consistent with pre-mining class-of-use. These secondary restoration goals are based upon standards set by the NDEQ in CBR's UIC permit.

For those parameters that have a numerical groundwater standard established in Title 118 of the NDEQ Rules and Regulations<sup>1</sup> or in other established documents, the UIC Permit requires restoration to successfully return the groundwater to that standard. However, if the baseline preoperational mean for the mine unit exceeds the standard for any parameter, the restoration standard for that parameter is set at the baseline mean plus two standard deviations. For those parameters where no standard is established in Title 118, the UIC restoration standard is calculated from the baseline average. In the case of calcium, potassium, magnesium and sodium, the restoration standard is set at one order of magnitude above the baseline mean due to the ability of some major ions to vary by this amount depending on the pH. Total carbonate is limited to 50 percent of the total dissolved solids (TDS) value. TDS is limited to the baseline mean plus one standard deviation.

If a groundwater parameter cannot be restored to its NRC primary or secondary goal after reasonable restoration efforts, then it must be demonstrated that leaving the parameter at a higher concentration would not be a threat to public health and safety and that, on a parameter-by-parameter basis, water use would not be significantly degraded. Approval of the use of an alternate standard for a parameter would require amendment of SUA-1534.

Table 3 provides the restoration goals for Mine Unit 1. The baseline concentration (NRC primary goal) is listed for each parameter. The wellfield standard deviation is also provided since it is used to calculate some of the UIC standards for which there is no standard in Title 118. The restoration standard from the UIC Permit for each parameter is also listed. Where no UIC Permit standard is listed, these parameters are included in CBR's NRC Source Materials License but are not considered a parameter of concern in the UIC permit.

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<sup>1</sup> Title 118 -- Ground Water Quality Standards and Use Classification, NDEQ July 29, 1996.

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## Mine Unit 1 Restoration Report



**Table 3: Mine Unit 1 Restoration Goals**

<b>Parameter</b>	<b>Baseline Average (Primary Goal)</b>	<b>Standard Deviation</b>	<b>UIC Permit Standard</b>
Alkalinity	293	20	None
Ammonium (mg/l)	<0.37		10
Arsenic (mg/l)	<0.002		0.05
Barium (mg/l)	<0.1		1.00
Bicarbonate (mg/l)	344	26	None
Boron (mg/l)	0.93	0.04	None
Cadmium (mg/l)	<0.006		0.01
Calcium (mg/l)	12.5	3.2	125
Carbonate (mg/l)	7.2	3.9	None
Chloride (mg/l)	203.9	36.0	250
Chromium (mg/l)	<0.03		None
Copper (mg/l)	<0.017		1.00
Fluoride (mg/l)	0.69	0.04	4.00
Iron (mg/l)	<0.044		0.30
Lead (mg/l)	<0.031		0.05
Magnesium (mg/l)	3.2	0.8	32
Manganese (mg/l)	<0.011		0.05
Mercury (mg/l)	<0.001		0.002
Molybdenum (mg/l)	<0.069		1.00
Nickel (mg/l)	<0.034		0.15
Nitrate (mg/l)	<0.05		10.0
Nitrite (mg/l)	<0.01		None
pH (Std. Units)	8.46	0.2	6.5 – 8.5

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**Table 3: Mine Unit 1 Restoration Goals**

<b>Parameter</b>	<b>Baseline Average (Primary Goal)</b>	<b>Standard Deviation</b>	<b>UIC Permit Standard</b>
Potassium (mg/l)	12.5	1.5	125
Radium-226 (pCi/l)	229.7	177.1	584
Selenium (mg/l)	<0.003		0.01
Silica (mg/l)	16.7	3.5	None
Sodium (mg/l)	412	19.2	4122
Specific Conductivity (µmho/cm)	1947	70	None
Sulfate (mg/l)	356	9.4	375
TDS (mg/l)	1170.2	47.6	1218
Uranium (mg/l)	0.092	0.089	5.0
Vanadium (mg/l)	<0.066		0.2
Zinc (mg/l)	<0.036		5.00

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### **2.4 History of Mining Activities**

Commercial operation of Mine Unit 1 began in April 1991. Mining was completed in March 1994 and restoration was begun. During the course of mining and development of adjacent areas, other Mine Units absorbed the original Mine Unit 1 perimeter monitor wells.

### **2.5 Mine Unit 1 Excursions**

Mine Unit 1 did not have any shallow or perimeter monitor wells on excursion status during mining or during restoration. As noted in Section 2.4, all perimeter monitor wells were absorbed into adjacent Mine Units. Consequently, no additional wells need to be added to the BLR well list as required in the UIC permit.

### **2.6 Determination of Post-Mining Water Quality**

Before commencing restoration activities, CBR establishes post mining water quality data for all of the required parameters. For Mine Unit 1, this consisted of sampling the designated wells and having each sample analyzed for the water quality parameters.

Mine Unit 1 was shut in on March 14, 1994. The twelve restoration wells were sampled on March 23, 1994. These samples were split with the NDEQ. Table 4 contains the results of the post-mining water quality for Mine Unit 1. The laboratory reports for these samples are contained in Appendix 3.

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## Mine Unit 1 Restoration Report



**Table 4: Post Mining Water Quality for Mine Unit 1  
Restoration Well Sampling**

	PM-1	PM-4	PM-5	PT-5	IJ-6	IJ-13	IJ-25	IJ-28	IJ-45	PR-8	PR-15	PR-19
Water Quality Parameters												
Calcium (mg/l)	87.9	87.1	80.8	87.9	87.6	93.9	89.4	89.6	89.9	85.4	86.7	98.3
Magnesium (mg/l)	22.6	20.6	22.7	23.8	21.4	23.9	22.5	23.1	24.8	23.2	23.1	23.8
Sodium (mg/l)	1154	942	1054	1144	1054	1174	1177	1182	1126	1144	1172	1083
Potassium (mg/l)	32.7	26.3	30	30	27.2	31.3	30	31.3	32.7	30	30	28.6
Carbonate (mg/l)	0	0	0	0	0	0	0	0	0	0	0	0
Bicarbonate (mg/l)	1099	900	972	981	1057	1086	1111	1207	1104	1170	1170	959
Sulfate (mg/l)	1109	959	1115	1240	1031	1209	1119	1112	1134	1115	1115	1283
Chloride (mg/l)	598	455	586	594	544	598	594	619	607	603	603	590
Ammonium (mg/l)	0.33	0.67	0.14	0.33	0.44	0.07	< 0.05	< 0.05	0.33	0.27	0.15	0.49
Nitrate (mg/l)	1.06	< 0.1	0.97	0.99	1.29	0.74	0.86	1.3	1.25	1.46	1.6	0.46
Fluoride (mg/l)	0.37	0.26	0.54	0.45	0.45	0.37	0.38	0.45	0.43	0.43	0.4	0.35
TDS (mg/l)	3694	3121	3756	3851	3515	3899	3751	3886	3873	3820	3807	3765
Conductivity (µmho/cm)	5843	4841	5590	5964	5445	6012	5807	6025	5916	5819	5940	5819
Alkalinity as CaCO <sub>3</sub> (mg/l)	901	738	797	804	866	890	911	989	905	959	959	786
pH (Std. units)	7.65	6.87	6.85	7.28	7.16	7.35	7.65	7.81	7.37	7.46	7.78	6.92

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## Mine Unit 1 Restoration Report



**Table 4: Post Mining Water Quality for Mine Unit 1  
Restoration Well Sampling**

	PM-1	PM-4	PM-5	PT-5	IJ-6	IJ-13	IJ-25	IJ-28	IJ-45	PR-8	PR-15	PR-19
<b>Trace Metals</b>												
Arsenic	0.018	0.007	0.018	0.017	0.031	0.028	0.02	0.028	0.023	0.028	0.024	0.011
Barium (mg/l)	< 0.1	< 0.1	< 0.1	< 0.1	< 0.1	< 0.1	< 0.1	< 0.1	< 0.1	< 0.1	< 0.1	< 0.1
Boron (mg/l)	1.17	1.44	1.09	1.36	1.06	1.26	1.13	1.19	1.15	1.23	1.25	1.17
Cadmium (mg/l)	< 0.01	< 0.01	< 0.01	< 0.01	< 0.01	< 0.01	< 0.01	< 0.01	< 0.01	< 0.01	< 0.01	< 0.01
Chromium (mg/l)	< 0.05	< 0.05	< 0.05	< 0.05	< 0.05	< 0.05	< 0.05	< 0.05	< 0.05	< 0.05	< 0.05	< 0.05
Copper (mg/l)	< 0.01	< 0.01	0.05	< 0.01	0.02	< 0.01	< 0.01	< 1	< 0.01	< 0.01	< 0.01	< 0.01
Iron (mg/l)	< 0.05	< 0.05	< 0.05	< 0.05	< 0.05	< 0.05	< 0.05	< 0.05	< 0.05	< 0.05	< 0.05	0.38
Lead (mg/l)	< 0.05	< 0.05	< 0.05	< 0.05	< 0.05	< 0.05	< 0.05	< 0.05	< 0.05	< 0.05	< 0.05	< 0.05
Manganese (mg/l)	0.02	0.11	0.05	0.04	0.14	0.15	0.08	0.06	0.06	0.02	< 0.01	0.16
Mercury (mg/l)	< 0.001	< 0.001	< 0.001	< 0.001	< 0.001	< 0.001	< 0.001	< 0.001	< 0.001	< 0.001	< 0.001	< 0.001
Molybdenum (mg/l)	0.6	0.2	0.42	0.53	0.47	0.5	0.56	0.54	0.53	0.59	0.53	0.37
Nickel (mg/l)	< 0.05	< 0.05	< 0.05	< 0.05	< 0.05	0.12	0.12	0.12	< 0.05	< 0.05	< 0.05	< 0.05
Selenium (mg/l)	0.139	0.012	0.129	0.24	0.112	0.122	0.1	0.138	0.149	0.154	0.148	0.041
Vanadium (mg/l)	1	0.1	0.38	1.15	1.12	1.18	1.03	1.24	1.29	1.23	1.56	0.28
Zinc (mg/l)	< 0.01	0.14	0.11	0.01	0.11	0.01	0.02	< 0.01	< 0.01	< 0.01	< 0.01	< 0.01

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**Table 4: Post Mining Water Quality for Mine Unit 1  
Restoration Well Sampling**

	PM-1	PM-4	PM-5	PT-5	IJ-6	IJ-13	IJ-25	IJ-28	IJ-45	PR-8	PR-15	PR-19
<b>Radionuclides</b>												
Uranium (mg/l)	8.63	6.29	54.52	9.3	13.9	9.31	9.9	2.52	14.83	5.24	5.18	6.78
Ra-226 (pCi/l)	370	126	329	1139	1113	1558	1258	1147	681	417	109	1182



### **3 MINE UNIT 1 RESTORATION**

Restoration activities include four steps that are designed to optimize restoration equipment used in treating groundwater and to minimize the number of pore volumes circulated during the restoration stage. CBR monitors the quality of selected wells during restoration to determine the efficiency of the operations and to determine if additional techniques are necessary.

#### **3.1 Groundwater Transfer**

During the groundwater transfer step, water may be transferred between the mine unit commencing restoration and a mine unit commencing operations. Baseline quality water from the mine unit starting production may be pumped and injected into the mine unit in restoration. The higher TDS water from the mine unit in restoration may be recovered and injected into the mine unit commencing production. The direct transfer of water will act to lower the TDS in the mine unit being restored by displacing water affected by mining with baseline quality water.

The goal of groundwater transfer is to blend the water in the two mine units to conserve process chemicals and reduce waste production. The recovered water may be passed through ion exchange columns and filtration during this step if suspended solids are sufficient in concentration to present a problem with blocking the injection well screens. For the groundwater transfer to occur, a newly constructed mine unit must be ready to commence mining.

The ground water transfers took place in five stages. The first two transfers were conducted independent of other restoration activities, while the last three were run concurrent with the groundwater treatment stage. In four of the groundwater transfers, the transfers were in both directions. This means baseline quality water from a new wellfield was pumped into Mine Unit 1, while lixiviant was pumped out of Mine Unit 1 to a newly constructed wellfield. In order to have a direct transfer of baseline quality water to Mine Unit 1, 2-inch high-density polyethylene (HDPE) lines were laid above ground to each new wellfield that was ready for start up. These lines were connected from the individual producers of the new wellfield to the injectors in Mine Unit 1. The producers from Mine Unit 1 were pumped through ion exchange columns to remove residual uranium before pumping the solution to the injectors of the new wellfield. During these operations, Mine Unit 1 flow rates were balanced to prevent the migration of lixiviant from the surrounding mine units. As each producer in the new wellfield showed signs of lixiviant breakthrough, they were shut in and new unaffected wells were brought on line. This continued until all of the producers in the new wellfield had

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been affected. A producer was considered affected if it showed higher than baseline conductivity or an increase in headgrade.

The fifth transfer was from one producer in Wellhouse 17. This transfer was a one-way transfer where baseline quality water was pumped into Mine Unit 1. This transfer was used to help balance Mine Unit 1 during a portion of the Reverse Osmosis (RO) phase of groundwater treatment.

During the first transfer, the baseline water was pumped into the injection wells situated along the boundaries between Mine Unit 1 and Mine Units 2 and 3. Successive transfers worked inward towards the center of Mine Unit 1. Figures 3 through 6 show the wells used during each transfer. The quality of the groundwater following each of the first four transfers was tracked using six of the twelve BLR wells for Mine Unit 1. The parameters used were chloride, sulfate, sodium, conductivity, and alkalinity. These parameters were chosen simply because they could be assayed on site. They were used only as a general guide. The benefits of the transfers can be seen in the average water quality data of the selected wells as presented in Appendix 4. The groundwater transfers improved the quality of the water in Mine Unit 1 without sending a large amount of water to the waste disposal system.

As noted, Mine Unit 1 was shut in on March 14, 1994. This corresponded with the approval of mining operations in Mine Unit 4. In April and May 1994 groundwater sweep activities were begun as described in Section 3.2.

Data for the five steps of groundwater transfer are as follows:

- In late May and June of 1994, 3,640,590 gallons (0.21 pore volumes) were transferred between Mine Unit 1 and Wellhouse 10 in Mine Unit 4.
- In August and September of 1994, 2,942,980 gallons (0.17 pore volume) were transferred between Mine Unit 1 and Wellhouse 11 in Mine Unit 4.
- In November and December of 1994, 3,314,915 gallons (0.19 pore volumes) were transferred between Mine Unit 1 and Wellhouse 12 in Mine Unit 4.
- In April and May 1995, 4,217,689 gallons (0.25 pore volumes) were transferred between Mine Unit 1 and Wellhouse 13 in Mine Unit 4.
- From May 1997 to July 1997, a total of 1,077,530 gallons (0.06 pore volumes) were transferred between Mine Unit 1 and P1100-17.

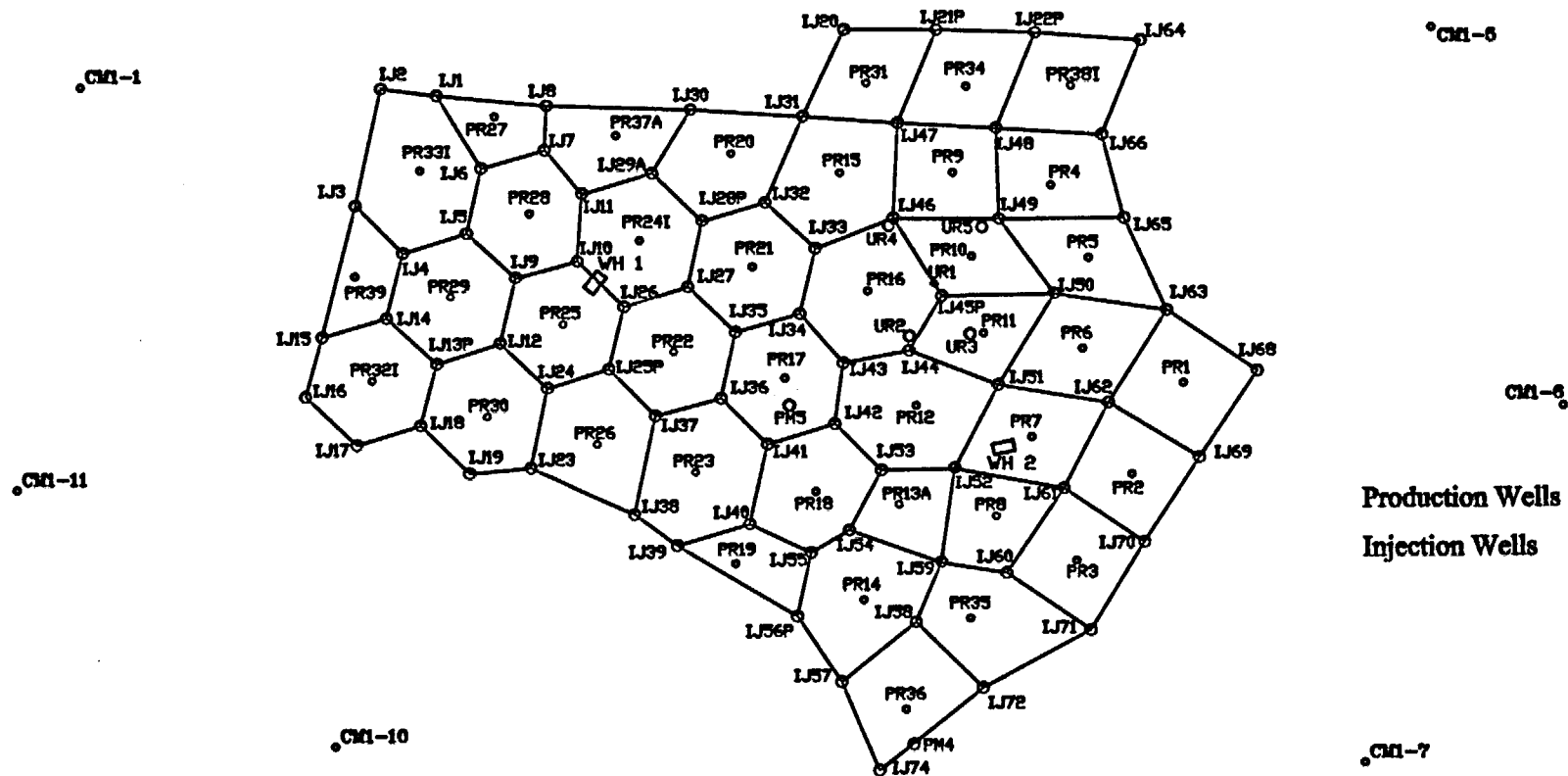
These separate groundwater transfer steps resulted in a total of 15,193,704 gallons or 0.89 pore volumes transferred from Mine Unit 1 to Mine Unit 4.

Figure 3

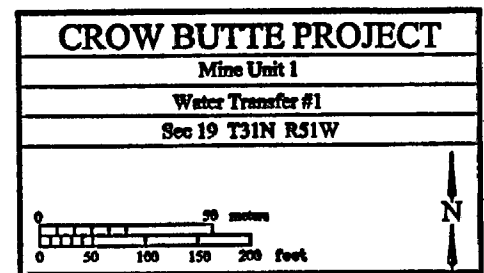
# Mine Unit 1

## Water Transfer Wells

May - June 1994



Production Wells  
Injection Wells



# Mine Unit 1 Water Transfer Wells

August - September 1994

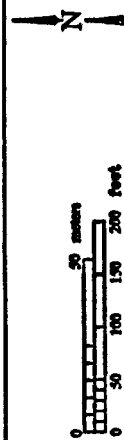
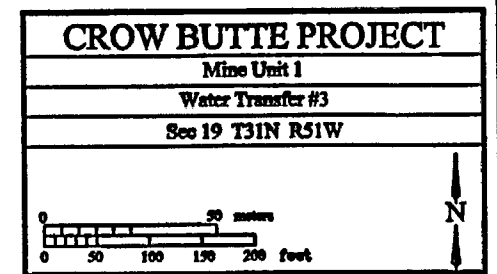
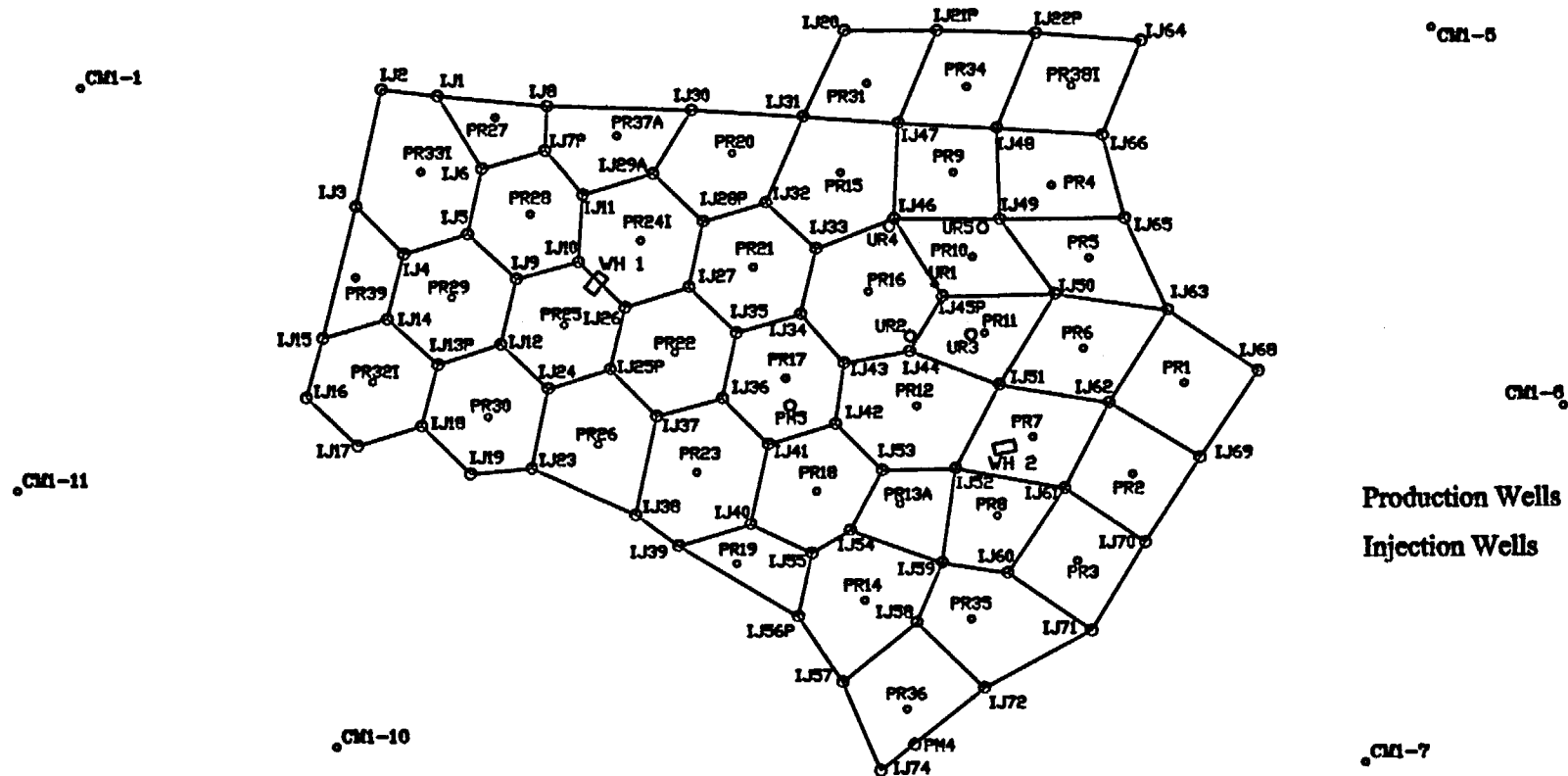


Figure 5

# Mine Unit 1 Water Transfer Wells

November - December 1994

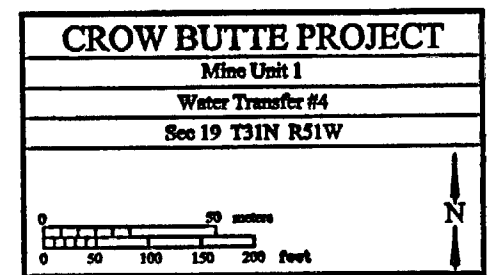
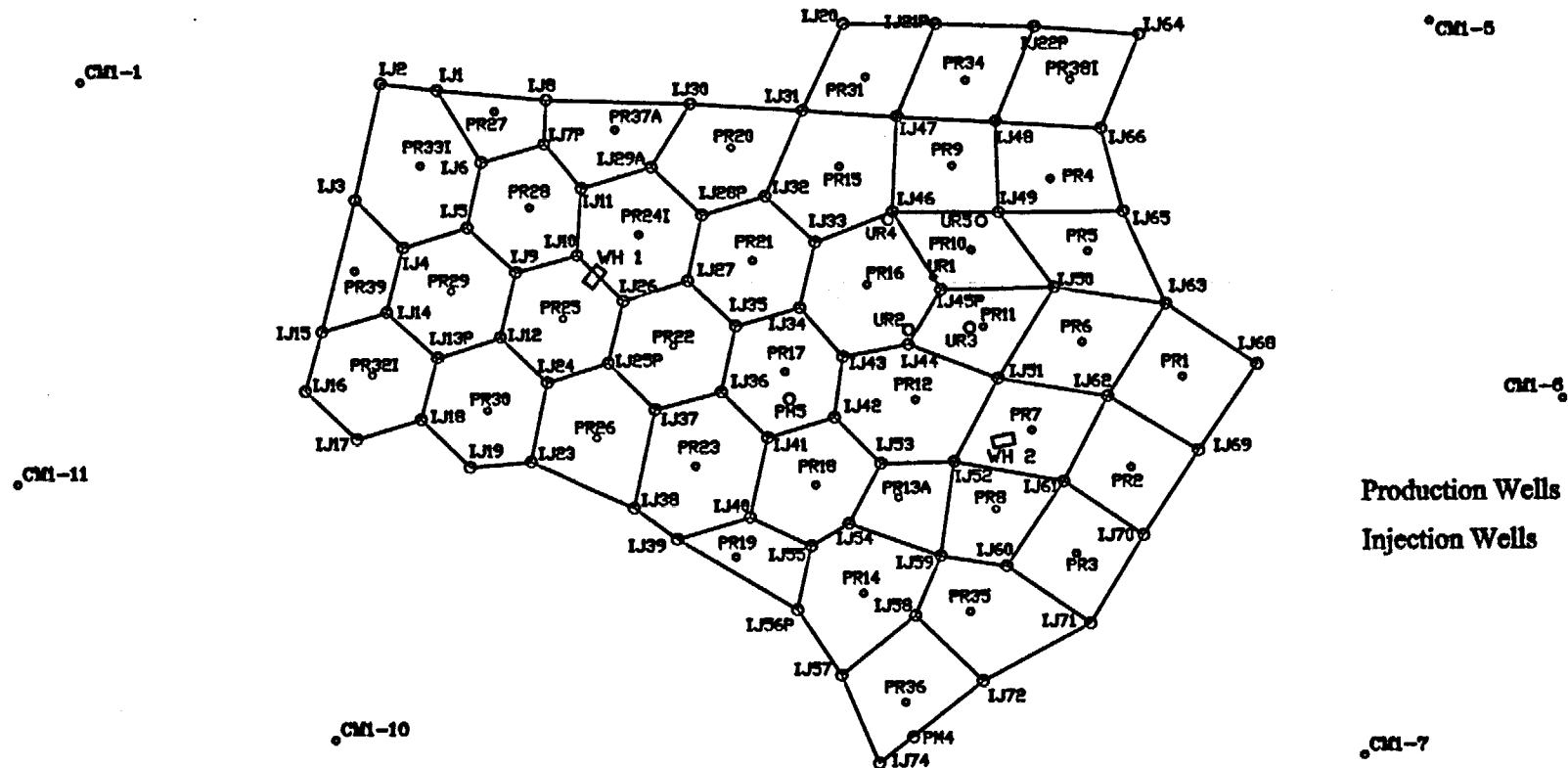


# Figure 6

## Mine Unit 1

### Water Transfer Wells

May - June 1995





### **3.2 Groundwater Sweep**

During groundwater sweep, water is pumped without injection from the wellfield causing an influx of baseline quality water from the perimeter of the mining unit that sweeps the affected portion of the aquifer. The cleaner baseline water has lower ion concentrations that act to strip off the cations that have attached to the clays during mining. The plume of affected water near the edge patterns of the wellfield is also drawn into the boundaries of the mine unit.

During the groundwater sweep stage, one producer, IJ28P-1, was on line pumping at an average flow rate of 13 gallons per minute (gpm). This well was an injection well, which had been converted to a producer. The well was producing without injection. The main purpose of this well was to control the migration of mining solutions from Mine Unit 1 to the north and south of the mine unit. Ordinarily, groundwater sweep would be used to pull baseline quality water inside the perimeter of the mine unit. This would be the method for restoring any affected groundwater between the monitor wells and the wellfield. However, it is apparent from the location map in Figure 1 that this type of approach would not work for Mine Unit 1. At the time groundwater sweep was performed, Mine Unit 1 was surrounded on three sides by active mine units. Any attempt to do a complete groundwater sweep for Mine Unit 1 would only result in bringing in contaminated water from the other mine units. In addition, all of the Mine Unit 1 monitor wells had been discontinued from service as monitoring wells. They were removed from service as the other wellfields were brought on line. Based on this situation, the groundwater sweep effort for Mine Unit 1 was kept to a minimum.

The open areas to the north and south of Mine Unit 1 will require restoration at some point in time. CBR's future restoration plans include clean up of these areas with the restoration of the mine units surrounding Mine Unit 1.

Active restoration of Mine Unit 1 began with groundwater sweep activities. In April and May 1994, a total of 1,139,299 gallons (0.06 pore volumes) of groundwater sweep was removed from Mine Unit 1 production wells and sent to the plant production circuit. Additional groundwater sweep to main production was also performed in July 1994. The total volume for July 1994 was 569,650 gallons (0.03 pore volumes). These two periods of groundwater sweep resulted in a total of 1,708,949 gallons (0.10 pore volumes) of groundwater sweep during restoration of Mine Unit 1.



### **3.3 Groundwater Treatment**

Following groundwater sweep and the initial groundwater transfers, water is pumped from production wells to treatment equipment and then reinjected into the wellfield. Ion exchange and RO treatment equipment are utilized during this stage as shown in Figure 7. The ion exchange step uses fixed bed downflow ion exchange columns located at the main plant.

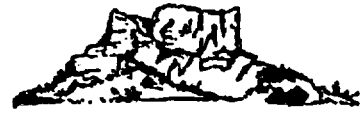
Water recovered from restoration containing a significant amount of uranium may be passed through the ion exchange system. The ion exchange columns exchange the majority of the contained soluble uranium for chloride or sulfate. Once the solubilized uranium is removed, a small amount of reductant is metered into the restoration wellfield injection to reduce any pre-oxidized minerals. The concentration and type of trace elements encountered determine the concentration of reductant injected into the formation. The goal of reductant addition is to reduce those minerals that are solubilized by carbonate complexes to prevent build-up of dissolved solids, which would increase the time required to complete restoration.

A portion of the restoration recovery water can be sent to the RO unit. The use of a RO unit has several effects:

- Reduces the total dissolved solids in the contaminated groundwater;
- Reduces the quantity of water that must be removed from the aquifer to meet restoration limits;
- Concentrates the dissolved contaminants in a smaller volume of brine to facilitate waste disposal; and
- Enhances the exchange of ions from the formation due to the large difference in ion concentration.

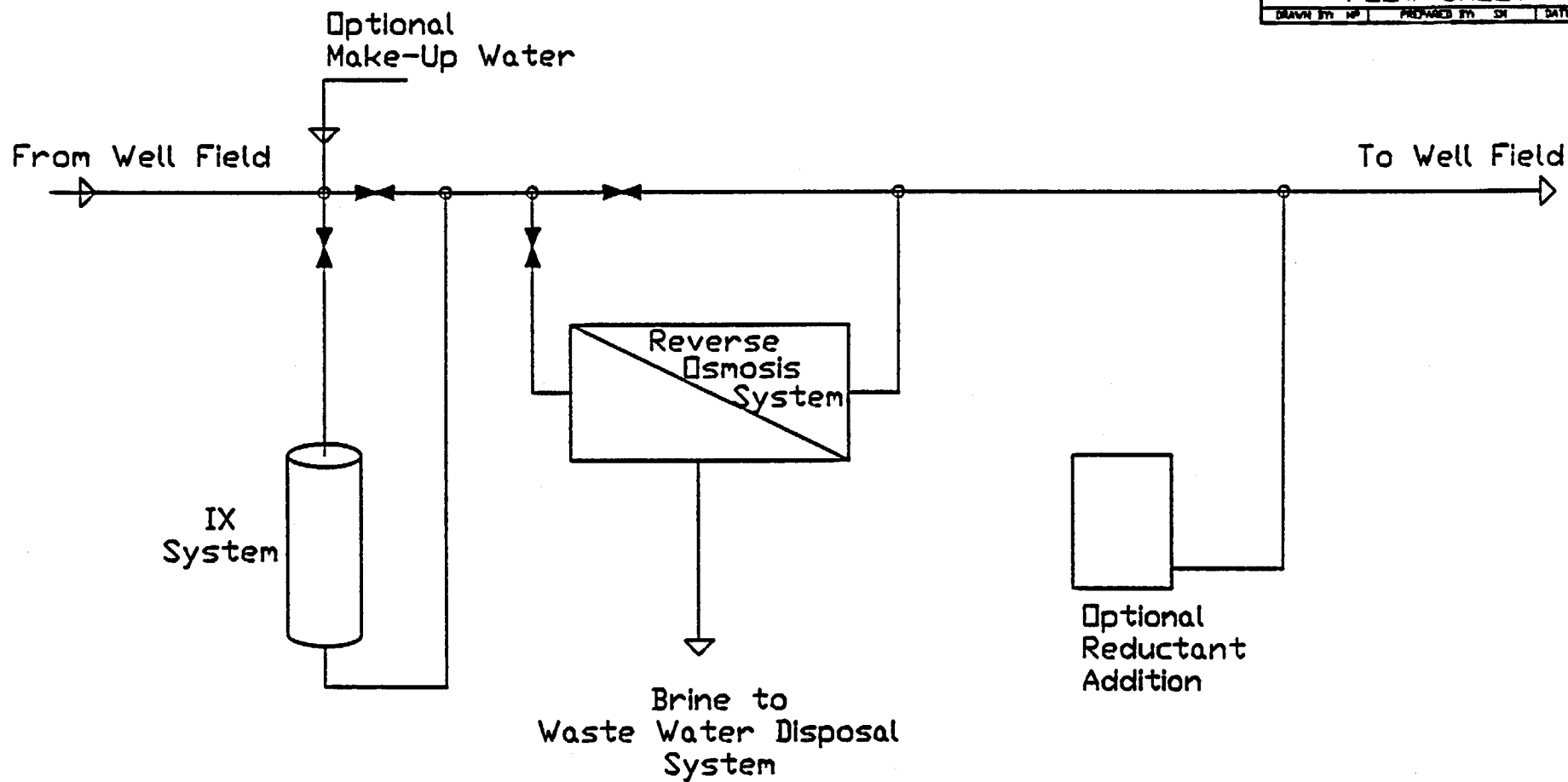
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**Mine Unit 1 Restoration Report**



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CROW BUTTE PROJECT			
Deer Creek, Nebraska			
REV	DESCRIPTION	BY	DATE
Commercial Process Plant			
RESTORATION			
FLOW SHEET			
DRAWN BY	NO	PREPARED BY	DATE 2/79



# **CROW BUTTE RESOURCES, INC.**



## **Mine Unit 1 Restoration Report**

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Before the RO unit is used to process the water, the soluble uranium is removed by the ion exchange system. The water is then filtered, the pH lowered for decarbonation to prevent calcium carbonate plugging of the membranes (this step is needed for cellulose acetate membranes only), and then pressurized by a pump. The RO unit contains membranes that pass about 60 to 80 percent of the water through, leaving 60 to 90 percent of the dissolved salts in the water that will not pass the membrane. Table 5 shows typical manufacturers specification data for removal of ion constituents. The clean water, called permeate, is reinjected, sent to storage for use in the mining process, or sent to the waste disposal system. The twenty to forty percent of water that is rejected, referred to as the brine, contains the majority of dissolved salts that contaminate the groundwater and is sent for disposal in the wastewater system. The brine stream that is bled to disposal also results in a groundwater sweep that pulls unaffected groundwater into the mine unit. However, because other active mine units border Mine Unit 1 as discussed above, a large groundwater sweep program was precluded. Therefore, Mine Unit 1 was operated as close to balanced as possible during RO operations. Clean water from several different sources was used to make up for the rejected brine.

The sodium sulfide reductant that may be added to the injection stream during this stage will reduce the oxidation-reduction potential (Eh) of the aquifer. During mining operations certain trace elements are oxidized. By adding a reductant, the Eh of the aquifer is lowered thereby decreasing the solubility of these elements.

The number of pore volumes treated and re-injected during the groundwater treatment stage depends on the efficiency of the RO unit in removing total dissolved solids and the reductant in lowering the uranium and trace element concentrations.

The groundwater treatment stage of restoration evolved slowly over time as additional equipment and piping were installed. Initially, groundwater treatment consisted of circulating Mine Unit 1 water through ion exchange columns (IX). The second step was to add treatment of the water with RO. The final step involved the addition of sodium sulfide reductant to the injection stream to Mine Unit 1.

# CROW BUTTE RESOURCES, INC.

## Mine Unit 1 Restoration Report



Table 5: Typical Reverse Osmosis Membrane Rejection

NAME	SYMBOL	% REJECTION
Cations		
Aluminum	$\text{Al}^{+3}$	99+
Ammonium	$\text{NH}_4^{+1}$	88-95
Cadmium	$\text{Cd}^{+2}$	96-98
Calcium	$\text{Ca}^{+2}$	96-98
Copper	$\text{Cu}^{+2}$	98-99
Hardness	Ca and Mg	96-98
Iron	$\text{Fe}^{+2}$	98-99
Magnesium	$\text{Mg}^{+2}$	96-98
Manganese	$\text{Mn}^{+2}$	98-99
Mercury	$\text{Hg}^{+2}$	96-98
Nickel	$\text{Ni}^{+2}$	98-99
Potassium	$\text{K}^{+1}$	94-96
Silver	$\text{Ag}^{+1}$	94-96
Sodium	$\text{Na}^{+}$	94-96
Strontium	$\text{Sr}^{+2}$	96-99
Zinc	$\text{Zn}^{+2}$	98-99
Anions		
Bicarbonate	$\text{HCO}_3^{-1}$	95-96
Borate	$\text{B}_4\text{O}_7^{-2}$	35-70
Bromide	$\text{Br}^{-1}$	94-96
Chloride	$\text{Cl}^{-1}$	94-95
Chromate	$\text{CrO}_4^{-2}$	90-98
Cyanide	$\text{CN}^{-1}$	90-95
Ferrocyanide	$\text{Fe}(\text{CN})_6^{-3}$	99+
Fluoride	$\text{F}^{-1}$	94-96
Nitrate	$\text{NO}_3^{-1}$	95
Phosphate	$\text{PO}_4^{-3}$	99+
Silicate	$\text{SiO}_2^{-1}$	80-95
Sulfate	$\text{SO}_4^{-2}$	99+
Sulfite	$\text{SO}_3^{-2}$	98-99
Thiosulfate	$\text{S}_2\text{O}_3^{-2}$	99+



## **Mine Unit 1 Restoration Report**

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The method employed by CBR during the restoration of Mine Unit 1 was restoration on a pattern-by-pattern basis. In this method, the producer of each pattern in Mine Unit 1 was brought on line to the restoration circuit and then permeate from the RO unit(s) (usually with reductant added) was circulated to every injector in that pattern to recreate the original flowpaths developed during mining. This was to ensure that the mining solutions were displaced or diluted.

Full water quality analyses of seven of the first restored patterns showed that conductivity could be used as a suitable indicator of successful restoration. The results from these analyses are contained in Appendix 5. Therefore, when the conductivity of the producer was reduced to below baseline conductivity, the pattern was considered restored.

The flowrates during groundwater treatment were balanced to prevent the migration of lixiviant from the surrounding wellfields into Mine Unit 1. There were thirty-nine original patterns in Mine Unit 1. The actual number of patterns restored was thirty-nine. During mining, a few producers became unusable; therefore, injectors were used in their place to restore the pattern.

### **3.3.1 Ion Exchange Treatment**

Groundwater treatment in Mine Unit 1 began on September 12, 1994 with ion exchange operations. Treatment through the ion exchange columns without RO operation was performed through September 1995. After RO treatment was begun, ion exchange treatment was continued for a portion of the restoration flow. During recirculation as discussed in Section 3.4, ion exchange treatment was continued for residual uranium removal. The total volume treated by ion exchange was 456,946,618 gallons (26.62 pore volumes). The average treatment flow rate during this ion exchange phase was 420 gpm.

The purpose for groundwater treatment through the restoration ion exchange columns was to reduce the amount of soluble uranium as much as possible. This was performed before beginning treatment with the RO unit(s). To do this, between 17 and 20 higher headgrade producers were online throughout the wellfield. Figure 8 illustrates which wells were online during the period with the highest flowrate. The results of this operation can be seen in the drop in average headgrade. At the beginning in September of 1994, the average headgrade was approximately 22 ppm. At the end of this phase of groundwater treatment, the average headgrade of the online producers had been lowered to approximately 9 ppm.

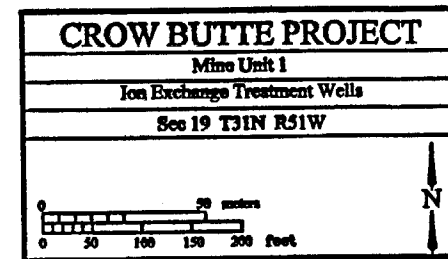
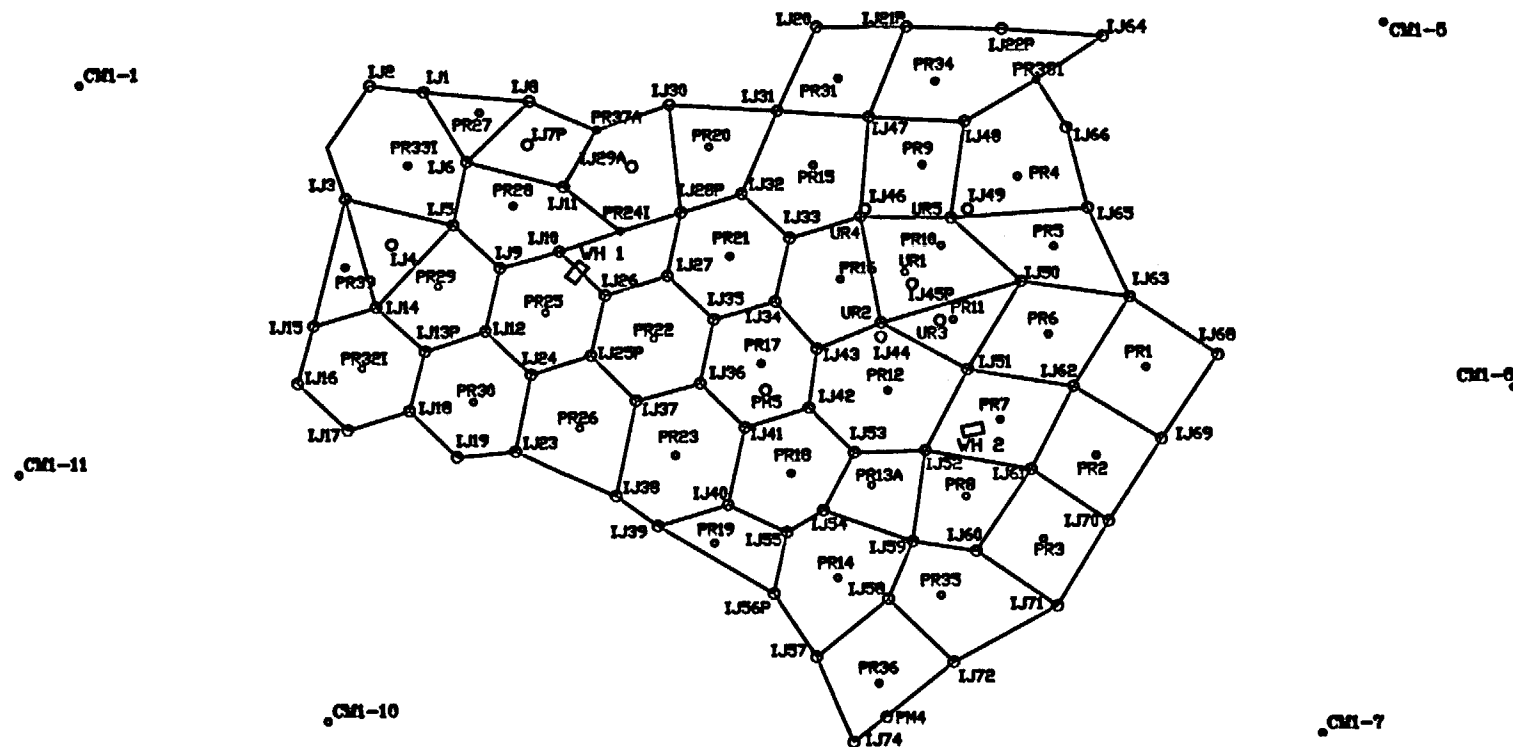
CM1-3 CM1-4

# Figure 8

## Mine Unit 1

### Ion Exchange Treatment Wells

April 4, 1995





### **3.3.2 Ion Exchange and Reverse Osmosis Treatment**

On September 28, 1995, treatment with RO was begun at a flow rate of 45 gpm. Groundwater treatment operations with the ion exchange columns were also continued. From October 1995 through July 1998, treatment with ion exchange and RO was performed. During this period, a total of 103,413,312 gallons (6.02 pore volumes) were treated through the RO units.

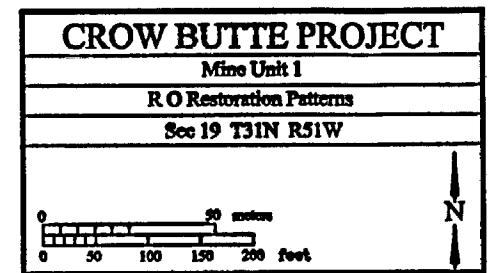
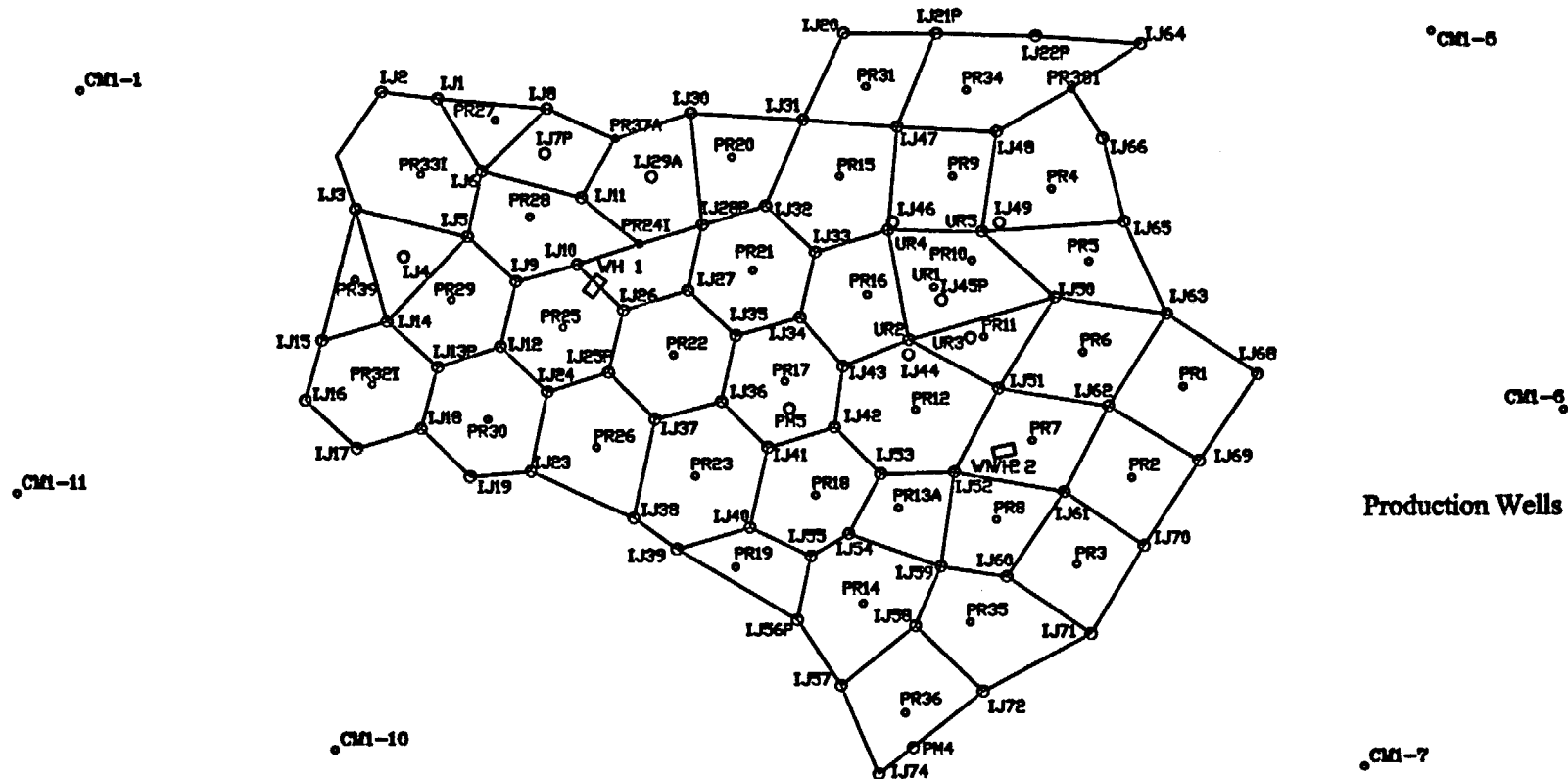
The unit used during the initial stage of restoration was a cellulose acetate membrane RO with a 50-gpm capacity. This RO was designated RO Unit 1. The initial RO capacity determined the method that CBR used to restore Mine Unit 1. Restoration was accomplished on a pattern-by-pattern basis. The method consisted of restoring a pattern and then moving to another pattern. By the end of groundwater treatment, all patterns in Mine Unit 1 had been restored with RO permeate. Figure 9 shows the final Mine Unit 1 wellfield configuration and the patterns restored by RO. Table 6 lists each production well, the total pore volumes of combined RO treatment for the associated pattern, and the final conductivity.

The final configuration of Mine Unit 1 was the result of changes during mining operations such as well reversals. A well reversal occurred when an injection well was converted to a producer and vice versa. This type of reversal was necessary for some patterns in restoration since the producer was no longer operational. Therefore, the pattern was restored using an injector. An example of this is the pattern formed by PR-16. When viewing Figure 9, it appears as if this pattern was not covered during RO restoration. PR-16 developed problems during mining, which prevented it from being used during restoration. IJ-33 was reversed with PR-16 to restore this pattern. Permeate was added to the injectors on the opposite side of the pattern in order to pull the solution across PR-16. This type of operation was used to restore PR-5 (IJ-49 as producer) and PR-14 (IJ-56P as producer).

In other cases, if a reversal had been performed and the producer was still operational, it was used as an injector to enhance restoration. PR-21, PR-32, and PR-38 are examples of patterns restored in this manner.

# Figure 9

## Mine Unit 1 R O Restoration Patterns



# CROW BUTTE RESOURCES, INC.

## Mine Unit 1 Restoration Report



**Table 6: Restoration Pattern Final RO Pore Volumes and Conductivity**

Well Number	Cumulative Pore Volume	Final Conductivity ( $\mu\text{mho/cm}$ )
PR1	2.4	1813
PR2	25.8	1890
PR3	1.9	1803
PR4	5.8	867
PR6	6.6	1852
PR7	1.9	1730
PR8	14.9	712
PR9	2.9	1743
PR11	1.2	1646
PR12	3.9	1582
PR13a	3.9	1624
PR15	7.4	1834
PR17	5.6	1780
PR18	4.8	1871
PR19	34.4	1748
PR20	9.9	1660
PR22	5.2	1858
PR23	1.9	1664
PR26	0.7	1651
PR27	12.9	1625
PR28	11.1	1799
PR29	21.3	1929
PR30	5.4	1842
PR31	1.0	1602
PR33	4.5	1200
PR34	8.4	1938
PR35	4.7	1702
PR36	7.5	1928
PR39	17.4	835
IJ7p	4.0	1373
IJ13p	20.4	2520
IJ25p	5.2	1786
IJ28p	4.5	1685
IJ29p	1.1	1374
IJ33p	2.0	931
IJ45p	10.0	1637
IJ49p	2.9	1738
IJ56p	15.6	2000

# **CROW BUTTE RESOURCES, INC.**



## **Mine Unit 1 Restoration Report**

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The number of patterns in RO restoration at any given time was dependent upon RO flow capacity. Therefore, when RO Unit 1 was brought on line, only two patterns were selected for RO restoration. At the same time, 11 to 13 other patterns were online to ion exchange treatment. As restoration progressed, new RO units were constructed. Eventually RO Unit 1 was shut down and replaced with three thin film membrane RO units. The flow capacity with these three new RO units was 200 gpm, so at the end of groundwater treatment for Mine Unit 1, there were nine patterns in RO restoration.

In addition to newer and better RO units, new restoration pipelines were installed which provided increased flow capacity and more versatile flow arrangements. This allowed for more efficient RO operations. These improvements to the restoration system should significantly reduce the number of pore volumes for the restoration of future mine units.

### **3.3.3 Reductant Addition**

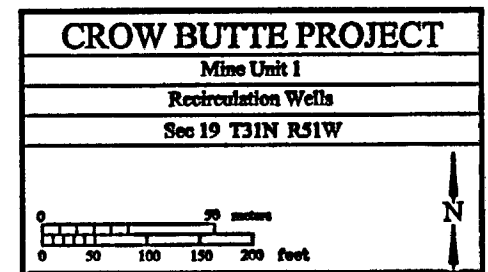
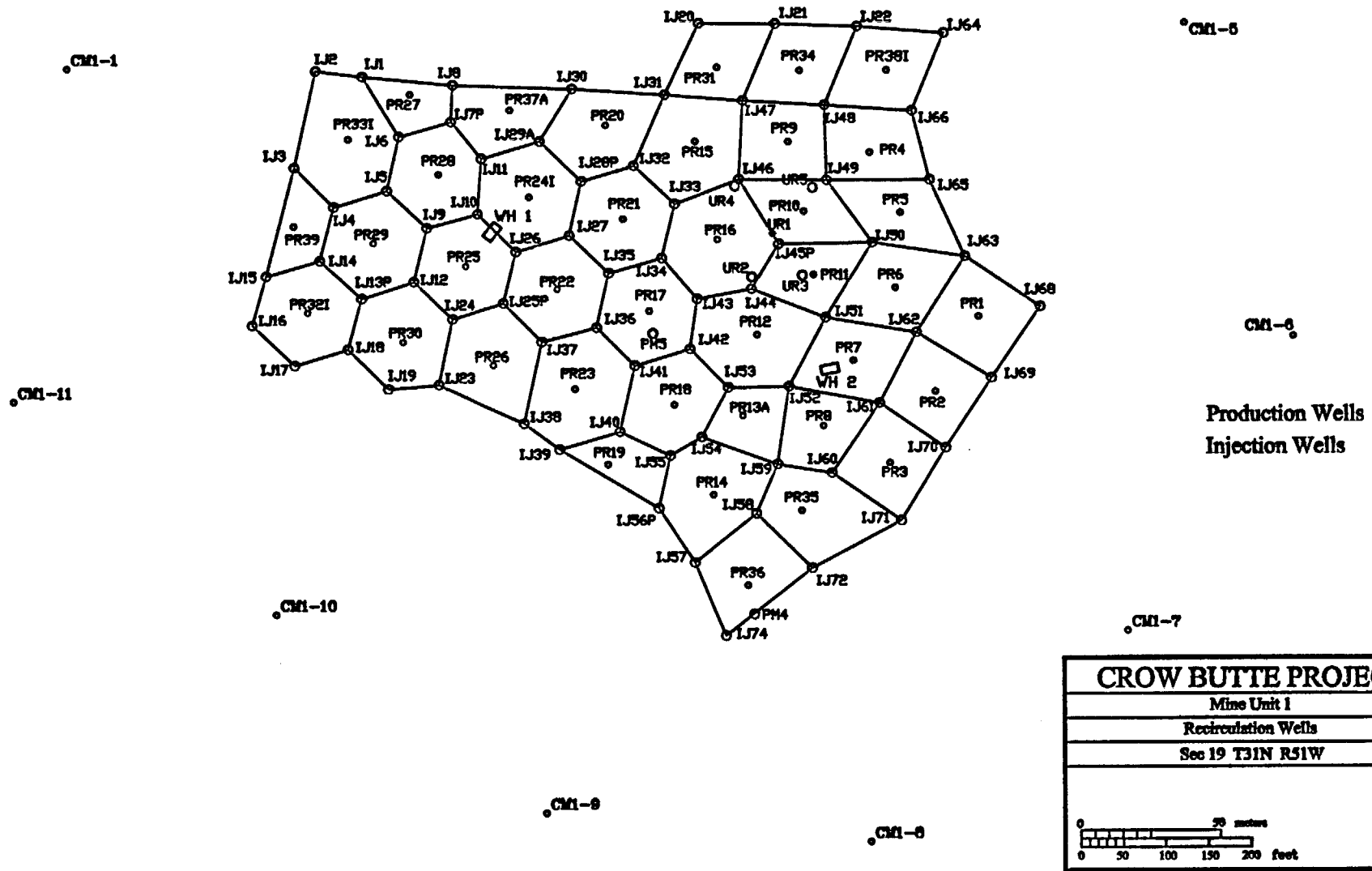
In April 1996 the addition of sodium sulfide as a reductant was begun in Mine Unit 1. Groundwater treatment continued through the ion exchange and RO systems with reductant addition through July 1998.

### **3.4 Wellfield Recirculation**

At the completion of the groundwater treatment stages, wellfield recirculation may be initiated. In order to homogenize the aquifer, pumping from the production wells and re-injecting the recovered solution into injection wells can be performed to recirculate solutions.

Mine Unit 1 was placed in recirculation on August 19, 1998. Figure 10 depicts the wells that were used to recirculate the mine unit. Recirculation was conducted until February 18, 1999 when the mine unit was placed in stabilization. A total of 48,946,046 gallons, or 2.85 pore volumes, was recirculated through the ion exchange system to provide final uranium removal.

Figure 10  
**Mine Unit 1  
 Recirculation Wells**  
 August 19 - October 22, 1998





**Mine Unit 1 Restoration Report**

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**3.5 Post Restoration Sampling**

CBR obtained composite samples from the restoration wells on October 30, 1998. This sampling indicated that, with the exception of vanadium, all parameters met either baseline or UIC Permit restoration standards. CBR continued restoration activities to reduce the vanadium concentrations.

All restoration wells were sampled on January 22, 1999 and analyzed for vanadium. The analytical results indicated that the UIC Permit standard for vanadium had been met.

Table 7 provides the analytical data from the Mine Unit 1 post-restoration sampling. The results for all parameters except vanadium are from the October 1998 composite sampling. The vanadium results are from the January 1999 sampling. The table segregates the parameters into those that were returned to baseline and those that exceeded baseline but met the UIC Permit standards at the end of active restoration.

Based upon the results of the sampling performed in October 1998 and the vanadium sampling performed in January 1999, CBR notified the NDEQ and NRC on February 17, 1999 of the initiation of the stabilization stage.

# CROW BUTTE RESOURCES, INC.

## Mine Unit 1 Restoration Report



**Table 7: Mine Unit 1 Post-Restoration Analytical Results**

Parameter	Baseline Average (Primary Goal)	UIC Permit Standard	Post-Restoration Average Water Quality
<b>Parameters Returned to Baseline</b>			
Ammonium (mg/l)	0.37	10	0.08
Barium (mg/l)	0.1	1.00	<0.1
Boron (mg/l)	0.93	None	0.4
Cadmium (mg/l)	0.006	0.01	<0.005
Carbonate (mg/l)	7.2	None	<1.0
Chloride (mg/l)	204	250	124
Chromium (mg/l)	<0.03	None	<0.05
Copper (mg/l)	0.017	1.00	<0.01
Fluoride (mg/l)	0.69	4.00	0.55
Iron (mg/l)	0.044	0.30	<0.05
Lead (mg/l)	0.031	0.05	<0.05
Manganese (mg/l)	0.11	0.05	0.01
Mercury (mg/l)	0.001	0.002	<0.001
Molybdenum (mg/l)	0.069	1.00	<0.10
Nickel (mg/l)	0.034	0.15	<0.05
Nitrate (mg/l)	0.05	10.0	<0.10
Nitrite (mg/l)	0.01	None	<0.1
pH (Std. Units)	8.5	6.5 – 8.5	7.95
Selenium (mg/l)	0.003	0.01	0.001
Silica (mg/l)	16.7	None	13.6
Sodium (mg/l)	412.2	4122	315
Specific Conductivity (µmho/cm)	1947	None	1620
Sulfate (mg/l)	356.2	375	287
TDS (mg/l)	1170.2	1218	967

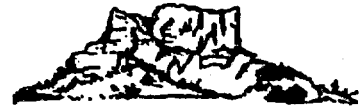
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## Mine Unit 1 Restoration Report



**Table 7: Mine Unit 1 Post-Restoration Analytical Results**

Parameter	Baseline Average (Primary Goal)	UIC Permit Standard	Post-Restoration Average Water Quality
Zinc (mg/l)	0.036	5.00	<0.01
<b>Parameters Above Baseline but Meeting UIC Permit Standards</b>			
Arsenic (mg/l)	0.002	0.05	0.024
Radium-226 (pCi/l)	229.7	584	246.7
Vanadium (mg/l)	0.066	0.2	0.13
Calcium (mg/l)	12.5	125	16.0
Potassium (mg/l)	12.5	125	13.0
Magnesium (mg/l)	3.2	32	4.4
Uranium (mg/l)	0.092	5.0	0.963
<b>Parameters Above Baseline With No UIC Permit Standards</b>			
Alkalinity (mg/l)	293	None	321
Bicarbonate (mg/l)	344	None	392



#### **4 STABILIZATION**

Upon completion of restoration, a groundwater stabilization and monitoring program was begun in which the restoration wells were sampled and assayed. Sampling frequency was one sample per month for each well for a period of six months. The initial sample was obtained on February 19, 1999 at the beginning of the stabilization phase. NDEQ obtained split samples at the same time from all restoration wells for submittal to the State of Nebraska Health and Human Services (HHS) Environmental Testing Laboratory.

Following collection of the initial samples at the beginning of the stabilization period, CBR collected samples from each restoration well on a monthly basis. The samples were submitted to Energy Laboratories in Casper, Wyoming for full water quality analysis. Samples were collected on March 18, April 15, May 20, June 17, and July 15, 1999.

The analytical results during the stabilization period indicate that the mine unit average for all parameters is below the baseline concentration or the UIC restoration standard and are stable. Table 8 summarizes the results of each stabilization sample event. The table shows the mine unit average for each parameter for each sample event. The minimum, maximum, and average of the mine unit average data for each parameter are also shown. A comparison of the restoration standards with the maximum of the mine unit average data indicates that at no time during the stabilization period did the mine unit average exceed the UIC Permit standard for any parameter.

Figure 11 depicts the mine unit average for each parameter from each of the six sampling events. The values are shown as a percentage of the UIC Permit restoration standards.

Copies of the stabilization laboratory summary reports for each of the BLR wells is included in Appendix 6.

# CROW BUTTE RESOURCES, INC.



## Mine Unit 1 Restoration Report

**Table 8: Mine Unit 1 Stabilization Analytical Results**

Parameter (mg/l)	MU-1 Baseline Average	UTC Permit Restoration Standard	Six Sampling Periods			Stabilization Sample # 1 2/18/99	Stabilization Sample # 2 3/18/99	Stabilization Sample # 3 4/15/99	Stabilization Sample # 4 5/20/99	Stabilization Sample # 5 6/17/99	Stabilization Sample # 6 7/15/99
			Maximum	Minimum	Average						
Alkalinity	293	None	363	331	347	331	337	342	349	363	360
Ammonium	0.37	10.00	0.18	0.07	0.12	0.07	0.10	0.13	0.08	0.15	0.18
Arsenic	0.002	0.050	0.020	0.016	0.018	0.016	0.020	0.018	0.017	0.018	0.019
Barium	0.2	1.0	0.1	0.1	0.1	<0.1	<0.1	<0.1	<0.1	<0.1	<0.1
Bicarbonate	344	None	403	440	421	403	409	415	423	440	435
Boron	0.93	N/A	0.53	0.33	0.46	0.46	0.47	0.33	0.47	0.48	0.53
Cadmium	0.006	0.01	0.005	0.005	0.005	<0.005	<0.005	<0.005	<0.005	<0.005	<0.005
Calcium	12.5	125.0	22.1	16.6	19.9	16.6	19.1	19.8	20.3	22.1	21.2
Carbonate	7.2	None	2.7	1.2	1.9	1.2	1.5	1.6	2.0	2.1	2.7
Chloride	204	250	158	130	139	131	130	141	141	158	136
Chromium	<0.03	None	<0.05	<0.05	<0.05	<0.05	<0.05	<0.05	<0.05	<0.05	<0.05
Copper	0.017	1.0	0.0	0.0	0.0	<0.01	<0.01	<0.01	<0.01	<0.01	<0.01
Fluoride	0.69	4.00	0.63	0.51	0.55	0.55	0.52	0.51	0.53	0.53	0.63
Iron	0.044	0.300	0.127	0.049	0.089	0.049	0.070	0.080	0.090	0.118	0.127
Lead	0.031	0.05	0.01	0.01	0.01	<0.01	<0.01	<0.01	<0.01	<0.01	<0.01
Magnesium	3.2	32.0	6.1	4.3	5.3	4.3	5.0	5.2	5.3	5.7	6.1

# CROW BUTTE RESOURCES, INC.



## Mine Unit 1 Restoration Report

**Table 8: Mine Unit 1 Stabilization Analytical Results**

Parameter (mg/l)	MU-1 Baseline Average	UIC Permit Restoration Standard	Six Sampling Periods			Stabilization Sample # 1 2/18/99	Stabilization Sample # 2 3/18/99	Stabilization Sample # 3 4/15/99	Stabilization Sample # 4 5/20/99	Stabilization Sample # 5 6/17/99	Stabilization Sample # 6 7/15/99
			Maximum	Minimum	Average						
Manganese	0.011	0.050	0.024	0.017	0.021	0.017	0.020	0.020	0.020	0.024	0.023
Mercury	0.001	0.002	0.001	0.001	0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001
Molybdenum	0.069	1.000	0.110	0.075	0.098	0.075	0.090	0.090	0.110	0.110	0.110
Nickel	0.034	0.15	0.01	0.01	0.01	<0.01	<0.01	<0.01	<0.01	<0.01	<0.01
Nitrate	0.05	10.0	0.1	0.1	0.1	<0.1	<0.1	0.1	<0.1	0.12	<0.1
Nitrite	0.01	None	0.1	0.1	0.1	<0.1	<0.1	<0.1	<0.1	<0.1	<0.1
pH (Std. Units)	8.5	6.5-8.5	8.29	8.12	8.18	8.15	8.12	8.20	8.16	8.16	8.29
Potassium	12.5	125.0	14.7	11.7	13.2	11.7	12.6	13.3	12.8	14.7	14.4
Radium-226 (pCi/l)	230	584	385	216	303	216	258	286	290	385	384
Selenium	0.003	0.01	0.003	0.001	0.002	0.001	0.002	0.002	0.001	0.002	0.003
Silica	16.7	None	15.4	13.6	14.4	13.6	15.1	15.4	14.7	13.8	13.7
Sodium	412	4122	376	332	352	332	346	355	345	376	360
Specific Conductivity (µmho/cm)	1947	None	1888	1702	1787	1702	1728	1758	1815	1888	1833
Sulfate	356	375	369	300	331	300	313	329	341	369	334
TDS	1170	1218	1153	1026	1094	1026	1056	1097	1108	1153	1125
Uranium	0.09	5.00	2.33	1.09	1.73	1.09	1.68	1.82	1.44	2.33	2.04

# CROW BUTTE RESOURCES, INC.

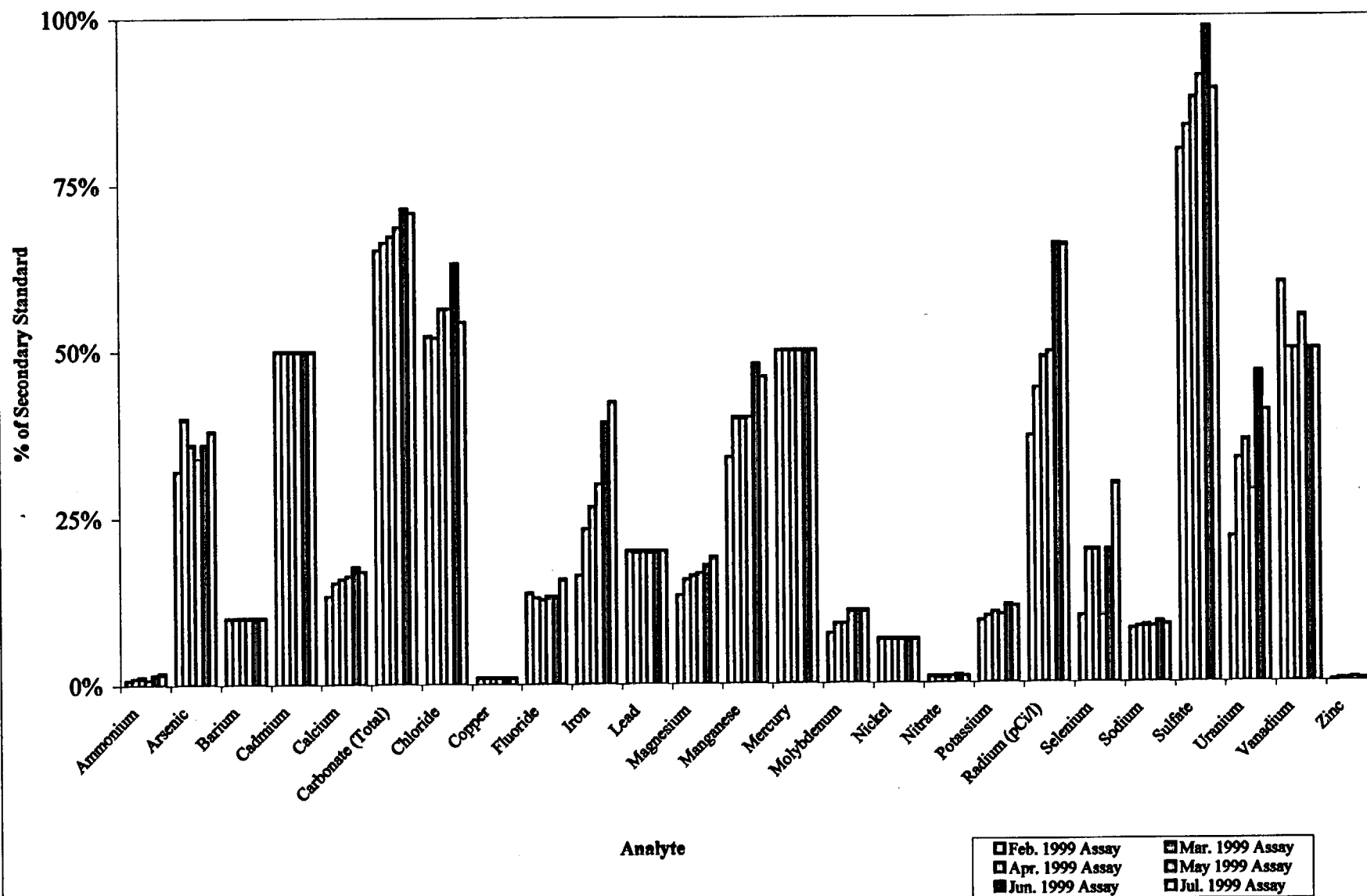


## Mine Unit 1 Restoration Report

**Table 8: Mine Unit 1 Stabilization Analytical Results**

Parameter (mg/l)	MU-1 Baseline Average	UIC Permit Restoration Standard	Six Sampling Periods			Stabilization Sample # 1 2/18/99	Stabilization Sample # 2 3/18/99	Stabilization Sample # 3 4/15/99	Stabilization Sample # 4 5/20/99	Stabilization Sample # 5 6/17/99	Stabilization Sample # 6 7/15/99
			Maximum	Minimum	Average						
Vanadium	0.07	0.20	0.12	0.10	0.11	0.12	0.10	0.10	0.11	0.10	0.10
Zinc	0.04	5.00	0.03	0.01	0.02	0.01	0.02	0.02	0.03	0.02	0.02

**Figure 11**  
**MU-1 Stabilization Trends and % of Secondary Standard**





## Mine Unit 1 Restoration Report

### 5 EFFECTIVENESS OF MINE UNIT 1 RESTORATION

#### 5.1 Restoration Summary

Restoration of Mine Unit 1 was conducted in accordance with the Restoration Plan<sup>2</sup> developed by CBR and incorporated by the NRC in SUA-1534. The restoration was accomplished using a combination of each of the restoration steps identified in the plan. A summary of the application of these steps is shown in Table 9.

Table 9: Restoration Summary

Restoration Step	Date Begun	Date Completed	Total Gallons	Total Pore Volumes
Groundwater Transfer	May 1994	July 1997 <sup>1</sup>	15,193,704	0.89
Groundwater Sweep	April 1994	July 1994	1,708,949	0.09
Groundwater Ion Exchange Treatment	September 1994	February 1999	456,946,618	26.62
Groundwater Reverse Osmosis Treatment	October 1995	July 1998	103,413,312	6.02
Wellfield Recirculation	August 1998	February 1999	48,946,046	2.85
Stabilization	February 1999	August 1999	N/A	N/A

Notes:

<sup>1</sup> Groundwater Transfer was accomplished in five discrete steps during this time period.

<sup>2</sup> Crow Butte Resources, Inc., *Groundwater Restoration Plan, Revision 1*, November 26, 1996.



**Mine Unit 1 Restoration Report**

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**5.2 Restoration Results**

The results of the monitoring performed during the stabilization period indicate that CBR has successfully completed restoration of Mine Unit 1 to a stable condition that meets baseline concentrations or UIC Permit standards for all parameters. As shown in Table 10, seventeen of the monitored water quality parameters have been returned to an average concentration that is below the baseline concentrations. All of the remaining monitored parameters are below the UIC restoration standards established by the NDEQ.

The mine unit average for each parameter on each successive sampling event during the stabilization period was below the appropriate standards. There are no important trends in the data for any parameter as shown in Figure 11.

# CROW BUTTE RESOURCES, INC.



## Mine Unit 1 Restoration Report

Table 10: Mine Unit 1 Restoration Results

Parameter	Baseline Water Quality	UIC Permit Restoration Standard	Post-Mining Average Water Quality	Post-Restoration Average Water Quality	Stabilization Period Average Water Quality
Alkalinity	293	None	875	321	347
Ammonium	0.37	10	0.277	0.08	0.12
Arsenic	0.002	0.05	0.021	0.024	0.017
Barium	0.1	1.00	<0.10	<0.10	<0.10
Bicarbonate	344	None	1068	392	421
Boron	0.93	N/A	1.22	0.4	0.46
Cadmium	0.006	0.01	<0.01	<0.005	<0.005
Calcium	12.5	125	88.7	16.0	19.9
Carbonate	7.2	None	0	<1.0	1.9
Chloride	204	250	583	124	139
Chromium	<0.03	None	<0.05	<0.05	<0.05
Copper	0.017	1.00	0.035	<0.01	<0.01
Fluoride	0.69	4.00	0.41	0.55	0.54
Iron	0.044	0.30	0.078	<0.05	0.09
Lead	0.031	0.05	<0.05	<0.05	<0.01
Magnesium	3.2	32	23	4.4	5.3
Manganese	0.11	0.05	0.075	0.01	0.02
Mercury	0.001	0.002	<0.001	<0.001	<0.001
Molybdenum	0.069	1.00	0.487	<0.10	0.10

# CROW BUTTE RESOURCES, INC.



## Mine Unit 1 Restoration Report

Table 10: Mine Unit 1 Restoration Results

Parameter	Baseline Water Quality	UIC Permit Restoration Standard	Post-Mining Average Water Quality	Post-Restoration Average Water Quality	Stabilization Period Average Water Quality
Nickel	0.034	0.15	0.068	<0.05	<0.01
Nitrate	0.05	10.0	1.01	<0.10	<0.11
Nitrite	0.01	None		<0.10	<0.1
pH (Std. Units)	8.5	6.5 – 8.5	7.35	7.95	8.18
Potassium	12.5	125	30.0	13.0	13.2
Radium-226 (pCi/l)	229.7	584	786	246.7	303
Selenium	0.003	0.01	0.124	0.001	<0.002
Silica	16.7	None		13.6	14.4
Sodium	412.2	4122	1117	315	352
Specific Conductivity (µmho/cm)	1947	None	5752	1620	1787
Sulfate	356.2	375	1128	287	331
TDS	1170.2	1218	3728	967	1094
Uranium	0.092	0.44	12.2	0.963	1.73
Vanadium	0.066	0.2	0.96	0.26	0.11
Zinc	0.036	5.00	0.038	<0.01	<0.02



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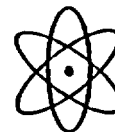
**Appendix 1**

**Baseline Restoration Well Correspondence**

**FERRET EXPLORATION COMPANY OF NEBRASKA, INC.**

P.O. Box 169  
Crawford, Nebraska 69339

Office (308) 665-2215  
FAX (308) 665-2341



March 22, 1994

Mr. U. Gale Hutton  
Nebraska Department of Environmental Quality  
P.O. Box 98922  
Lincoln, Nebraska 68509-8922

Dear Gale:

In the Notice of Intent to Operate Mine Unit 1 submittal dated December 17, 1990, FEN designated well PT-9 as a baseline restoration well. FEN has ceased mining activities in Mine Unit 1 and is preparing to establish post-mining water quality by sampling all designated restoration wells in the mine unit. Well PT-9 has become non-functional and FEN is unable to obtain a water sample from the well. FEN proposes to use the nearest well, PR-8 as a replacement for PT-9. Both wells are screened in a similar manner in the Chadron Sandstone.

Discussion with personnel from your office indicated this is an acceptable replacement well. FEN plans to sample all designated restoration wells in Mine Unit 1 this week and split these samples with the Department. FEN also plans to plug PT-9 in accordance with the approved Plugging and Abandonment Plan. Should you have any questions regarding this matter, please do not hesitate to contact me.

Sincerely,

Ralph Knode  
Vice President

bc: spc

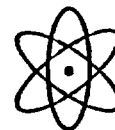
Frank Mills/NDEQ

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**FERRET EXPLORATION COMPANY OF NEBRASKA, INC.**

**216 Sixteenth Street Mall, Suite 810  
Denver, Colorado 80202**

**(303) 825-2266  
(303) 825-1544 - FAX**



**March 21, 1994**

**Mr. Ramon Hall  
U.S. Nuclear Regulatory Commission  
Uranium Recovery Field Office  
P.O. Box 25325  
Denver, Colorado 80225**

**RE: Docket No. 40-8943  
License No. SUA-1534**

**Dear Mr. Hall:**

**The cover letter to License Amendment No. 22 asked FEN to propose appropriate revision to License SUA-1534 as a result of revision in 10 CFR Part 20 which became effective January 1, 1994.**

**The following changes are necessary to correct reference to 10 CFR 20.**

	<u>Old 10 CFR 20</u>	<u>New 10 CFR 20</u>
License Condition 17	20.203 (e) (2)	20.1902(e)
License Condition 23	20.103 (a) (2)	20.1201
	20.103 (b) (2)	20.1702
License Condition 30	20.203 (d)	20.1003
License Condition 52	20.103	20.1204

**In the Notice of Intent to Operate Mine Unit 1, submittal dated December 17, 1990, FEN designated well PT-9 as a baseline restoration well. FEN has ceased mining activities in Mine Unit 1 and is preparing to establish post mining water quality by sampling all designated restoration wells in the Mine Unit. Well PT-9 has become non-functional and is unable to be sampled. FEN proposes to use the nearest well, PR-8 as a replacement for PT-9. Both wells are screened in a similar manner in the production zone. FEN requests that your agency approve PR-8 as a replacement restoration well for PT-9, and reference to this letter be added to License Condition 44 if necessary.**

Mr. Ramon Hall  
March 21, 1994  
Page Two

FEN also requests that License Condition 11 be changed to allow the disposal of waste byproduct material from the Crow Butte facility at any mill tailings or other waste facility that is licensed by USNRC or Agreement State to accept the material. This will allow FEN more flexibility in waste disposal and eliminate the need for a license amendment each time the name of the disposal facility changes.

If you need any further information, please contact me.

Sincerely,



Stephen P. Collings  
President



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**Appendix 2**

**Preoperational Baseline  
Sampling Results**

Mine Unit 1

well number 2nd Well Number			pm-1 pr-4	pm-4	pm-5	pt-5 pr-2	U-6	pt-9 pr-8*	U-13	pr-15	pr-19	U-25	U-28	U-45	Wellfield Average
Major Ions			bl_avg	bl_avg	bl_avg	bl_avg	bl_avg	bl_avg	bl_avg	bl_avg	bl_avg	bl_avg	bl_avg	bl_avg	
calcium	Ca	mg/l	14.7	15.3	15.5	8.2	12.7	13.0	9.5	13.2	14.0	8.7	17.3	7.6	12.5
magnesium	Mg	mg/l	3.5	3.6	3.9	2.3	3.1	2.1	2.8	3.9	3.8	2.5	4.6	2.2	3.2
sodium	Na	mg/l	402.5	398.6	400.0	464.8	429.7	407.7	401.7	398.7	406.7	402.3	410.7	423.3	412.2
potassium	K	mg/l	12.8	11.6	11.8	15.4	11.3	13.4	10.6	11.1	12.3	12.8	12.1	14.9	12.5
carbonate	CO3	mg/l	6.8	3.4	6.5	17.4	5.6	13.6	5.6	5.9	4.9	5.8	4.2	7.1	7.2
bicarbonate	HCO3	mg/l	370.4	373.3	365.4	305.0	334.7	358.0	314.7	361.7	348.7	306.7	371.7	314.7	344
sulfate	SO4	mg/l	355.7	354.2	355.5	330.5	365.3	351.7	358.3	352.3	361.3	360.3	363.7	365.7	356
chloride	Cl	mg/l	186.8	182.4	186.5	316.5	216.7	186.6	190.3	180.3	188.7	204.3	189.3	218.0	204
ammonium	NH4	mg/l	0.38	0.40	0.38	0.39	0.41	0.44	0.35	0.53	0.28	0.39	0.32	0.19	0.37
nitrite	NO2	mg/l	0.01	0.008	0.01	0.00	0.01	0.01	0.01	0.03	0.01	0.02	0.01	0.01	0.01
nitrate	NO3	mg/l	0.04	0.04	0.03	0.04	0.06	0.10	0.03	0.05	0.03	0.13	0.02	0.02	0.05
fluoride	F	mg/l	0.63	0.63	0.63	0.75	0.74	0.66	0.73	0.69	0.69	0.70	0.68	0.71	0.69
silica	SiO2	mg/l	13.2	13.3	12.0	11.4	18.8	16.1	22.0	16.7	17.2	22.9	17.9	18.5	16.7
Non-Metals															
total dissolved solids	TDS	mg/l	1156	1148	1147	1302	1196	1176	1129	1137	1154	1126	1173	1197	1170.2
conductivity (umho/cm)	Cond	umho/cm	1897	1871	1889	2136	1964	1866	1974	1867	1994	1970	1980	1951	1946.8
alkalinity as CaCO3	Alk	mg/l	310.3	309.5	302.0	279.1	283.7	323.9	267.3	306.7	294.0	261.0	311.7	270.0	293.3
pH (std units)	pH	std. units	8.22	8.16	8.15	8.54	8.56	8.60	8.57	8.55	8.47	8.60	8.43	8.68	8.5
Trace Metals															
aluminum	Al	mg/l	0.10	0.10	0.10	n/a	0.10	0.15	0.10	0.10	0.10	0.10	0.10	0.10	0.10
arsenic	As	mg/l	0.002	0.002	0.001	0.004	0.001	0.007	0.004	0.001	0.001	0.001	0.001	0.001	0.002
barium	Ba	mg/l	0.10	0.10	0.10	0.10	0.10	0.10	0.10	0.10	0.10	0.10	0.10	0.10	0.10
boron	B	mg/l	0.93	0.94	0.90	0.89	0.91	0.94	0.94	0.91	0.94	0.93	0.95	0.92	0.92
cadmium	Cd	mg/l	0.001	0.001	0.001	0.001	0.010	0.002	0.010	0.010	0.010	0.010	0.010	0.010	0.008
chromium	Cr	mg/l	0.00	0.00	0.01	0.01	0.05	0.00	0.05	0.05	0.05	0.05	0.05	0.05	0.03
copper	Cu	mg/l	0.01	0.01	0.10	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.017
iron	Fe	mg/l	0.03	0.03	0.03	0.03	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.044
lead	Pb	mg/l	0.01	0.01	0.01	0.01	0.05	0.01	0.05	0.05	0.05	0.05	0.05	0.05	0.031
manganese	Mn	mg/l	0.01	0.01	0.01	0.01	0.01	0.02	0.01	0.01	0.01	0.01	0.01	0.01	0.011
mercury	Hg	mg/l	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.001
molybdenum	Mo	mg/l	0.02	0.02	0.02	0.01	0.10	0.05	0.10	0.10	0.10	0.10	0.10	0.10	0.069
nickel	Ni	mg/l	0.01	0.01	0.01	0.01	0.05	0.02	0.05	0.05	0.05	0.05	0.05	0.05	0.034
selenium	Se	mg/l	0.00	0.00	0.00	0.00	0.00	0.03	0.00	0.00	0.00	0.00	0.00	0.00	0.003
vanadium	V	mg/l	0.01	0.01	0.01	0.01	0.10	0.05	0.10	0.10	0.10	0.10	0.10	0.10	0.066
zinc	Zn	mg/l	0.10	0.09	0.10	0.03	0.01	0.02	0.01	0.02	0.01	0.01	0.02	0.01	0.036
Radiometric															
uranium natural (mg/l)	U-nat	mg/l	0.0511	0.0152	0.0378	0.0870	0.1083	0.3040	0.2412	0.0558	0.0361	0.0348	0.0594	0.0727	0.092
radium 226 (pCi/l)	Ra226	pCi/l	129.2	68.9	333.4	467.8	156.7	420.4	566.3	18.5	250.7	148.2	108.3	88.1	229.7
radium 226 precision	Ra226_precis		4.8	3.6	9.0	12.1	4.6	4.7	8.9	1.0	6.4	4.5	3.9	3.4	5.6

\* PT9 was replaced by PR8; See letter submitted March 21, 1994.

### Online Unit 1

[illegible]

Well Number	2ND Well Number	Date	ppm-4	ppm-5	ppm-6	ppm-7	ppm-8	ppm-9	ppm-10	ppm-11	ppm-12	ppm-13	ppm-14	ppm-15	ppm-16	ppm-17	ppm-18	ppm-19	ppm-20	ppm-21	ppm-22	ppm-23	ppm-24	ppm-25	ppm-26	ppm-27	ppm-28	ppm-29	ppm-30	ppm-31	ppm-32	ppm-33	ppm-34	ppm-35	ppm-36	ppm-37	ppm-38	ppm-39	ppm-40	ppm-41	ppm-42	ppm-43	ppm-44	ppm-45	ppm-46	ppm-47	ppm-48	ppm-49	ppm-50	ppm-51	ppm-52	ppm-53	ppm-54	ppm-55	ppm-56	ppm-57	ppm-58	ppm-59	ppm-60	ppm-61	ppm-62	ppm-63	ppm-64	ppm-65	ppm-66	ppm-67	ppm-68	ppm-69	ppm-70	ppm-71	ppm-72	ppm-73	ppm-74	ppm-75	ppm-76	ppm-77	ppm-78	ppm-79	ppm-80	ppm-81	ppm-82	ppm-83	ppm-84	ppm-85	ppm-86	ppm-87	ppm-88	ppm-89	ppm-90	ppm-91	ppm-92	ppm-93	ppm-94	ppm-95	ppm-96	ppm-97	ppm-98	ppm-99	ppm-100	ppm-101	ppm-102	ppm-103	ppm-104	ppm-105	ppm-106	ppm-107	ppm-108	ppm-109	ppm-110	ppm-111	ppm-112	ppm-113	ppm-114	ppm-115	ppm-116	ppm-117	ppm-118	ppm-119	ppm-120	ppm-121	ppm-122	ppm-123	ppm-124	ppm-125	ppm-126	ppm-127	ppm-128	ppm-129	ppm-130	ppm-131	ppm-132	ppm-133	ppm-134	ppm-135	ppm-136	ppm-137	ppm-138	ppm-139	ppm-140	ppm-141	ppm-142	ppm-143	ppm-144	ppm-145	ppm-146	ppm-147	ppm-148	ppm-149	ppm-150	ppm-151	ppm-152	ppm-153	ppm-154	ppm-155	ppm-156	ppm-157	ppm-158	ppm-159	ppm-160	ppm-161	ppm-162	ppm-163	ppm-164	ppm-165	ppm-166	ppm-167	ppm-168	ppm-169	ppm-170	ppm-171	ppm-172	ppm-173	ppm-174	ppm-175	ppm-176	ppm-177	ppm-178	ppm-179	ppm-180	ppm-181	ppm-182	ppm-183	ppm-184	ppm-185	ppm-186	ppm-187	ppm-188	ppm-189	ppm-190	ppm-191	ppm-192	ppm-193	ppm-194	ppm-195	ppm-196	ppm-197	ppm-198	ppm-199	ppm-200	ppm-201	ppm-202	ppm-203	ppm-204	ppm-205	ppm-206	ppm-207	ppm-208	ppm-209	ppm-210	ppm-211	ppm-212	ppm-213	ppm-214	ppm-215	ppm-216	ppm-217	ppm-218	ppm-219	ppm-220	ppm-221	ppm-222	ppm-223	ppm-224	ppm-225	ppm-226	ppm-227	ppm-228	ppm-229	ppm-230	ppm-231	ppm-232	ppm-233	ppm-234	ppm-235	ppm-236	ppm-237	ppm-238	ppm-239	ppm-240	ppm-241	ppm-242	ppm-243	ppm-244	ppm-245	ppm-246	ppm-247	ppm-248	ppm-249	ppm-250	ppm-251	ppm-252	ppm-253	ppm-254	ppm-255	ppm-256	ppm-257	ppm-258	ppm-259	ppm-260	ppm-261	ppm-262	ppm-263	ppm-264	ppm-265	ppm-266	ppm-267	ppm-268	ppm-269	ppm-270	ppm-271	ppm-272	ppm-273	ppm-274	ppm-275	ppm-276	ppm-277	ppm-278	ppm-279	ppm-280	ppm-281	ppm-282	ppm-283	ppm-284	ppm-285	ppm-286	ppm-287	ppm-288	ppm-289	ppm-290	ppm-291	ppm-292	ppm-293	ppm-294	ppm-295	ppm-296	ppm-297	ppm-298	ppm-299	ppm-300	ppm-301	ppm-302	ppm-303	ppm-304	ppm-305	ppm-306	ppm-307	ppm-308	ppm-309	ppm-310	ppm-311	ppm-312	ppm-313	ppm-314	ppm-315	ppm-316	ppm-317	ppm-318	ppm-319	ppm-320	ppm-321	ppm-322	ppm-323	ppm-324	ppm-325	ppm-326	ppm-327	ppm-328	ppm-329	ppm-330	ppm-331	ppm-332	ppm-333	ppm-334	ppm-335	ppm-336	ppm-337	ppm-338	ppm-339	ppm-340	ppm-341	ppm-342	ppm-343	ppm-344	ppm-345	ppm-346	ppm-347	ppm-348	ppm-349	ppm-350	ppm-351	ppm-352	ppm-353	ppm-354	ppm-355	ppm-356	ppm-357	ppm-358	ppm-359	ppm-360	ppm-361	ppm-362	ppm-363	ppm-364	ppm-365	ppm-366	ppm-367	ppm-368	ppm-369	ppm-370	ppm-371	ppm-372	ppm-373	ppm-374	ppm-375	ppm-376	ppm-377	ppm-378	ppm-379	ppm-380	ppm-381	ppm-382	ppm-383	ppm-384	ppm-385	ppm-386	ppm-387	ppm-388	ppm-389	ppm-390	ppm-391	ppm-392	ppm-393	ppm-394	ppm-395	ppm-396	ppm-397	ppm-398	ppm-399	ppm-400	ppm-401	ppm-402	ppm-403	ppm-404	ppm-405	ppm-406	ppm-407	ppm-408	ppm-409	ppm-410	ppm-411	ppm-412	ppm-413	ppm-414	ppm-415	ppm-416	ppm-417	ppm-418	ppm-419	ppm-420	ppm-421	ppm-422	ppm-423	ppm-424	ppm-425	ppm-426	ppm-427	ppm-428	ppm-429	ppm-430	ppm-431	ppm-432	ppm-433	ppm-434	ppm-435	ppm-436	ppm-437	ppm-438	ppm-439	ppm-440	ppm-441	ppm-442	ppm-443	ppm-444	ppm-445	ppm-446	ppm-447	ppm-448	ppm-449	ppm-450	ppm-451	ppm-452	ppm-453	ppm-454	ppm-455	ppm-456	ppm-457	ppm-458	ppm-459	ppm-460	ppm-461	ppm-462	ppm-463	ppm-464	ppm-465	ppm-466	ppm-467	ppm-468	ppm-469	ppm-470	ppm-471	ppm-472	ppm-473	ppm-474	ppm-475	ppm-476	ppm-477	ppm-478	ppm-479	ppm-480	ppm-481	ppm-482	ppm-483	ppm-484	ppm-485	ppm-486	ppm-487	ppm-488	ppm-489	ppm-490	ppm-491	ppm-492	ppm-493	ppm-494	ppm-495	ppm-496	ppm-497	ppm-498	ppm-499	ppm-500	ppm-501	ppm-502	ppm-503	ppm-504	ppm-505	ppm-506	ppm-507	ppm-508	ppm-509	ppm-510	ppm-511	ppm-512	ppm-513	ppm-514	ppm-515	ppm-516	ppm-517	ppm-518	ppm-519	ppm-520	ppm-521	ppm-522	ppm-523	ppm-524	ppm-525	ppm-526	ppm-527	ppm-528	ppm-529	ppm-530	ppm-531	ppm-532	ppm-533	ppm-534	ppm-535	ppm-536	ppm-537	ppm-538	ppm-539	ppm-540	ppm-541	ppm-542	ppm-543	ppm-544	ppm-545	ppm-546	ppm-547	ppm-548	ppm-549	ppm-550	ppm-551	ppm-552	ppm-553	ppm-554	ppm-555	ppm-556	ppm-557	ppm-558	ppm-559	ppm-560	ppm-561	ppm-562	ppm-563	ppm-564	ppm-565	ppm-566	ppm-567	ppm-568	ppm-569	ppm-570	ppm-571	ppm-572	ppm-573	ppm-574	ppm-575	ppm-576	ppm-577	ppm-578	ppm-579	ppm-580	ppm-581	ppm-582	ppm-583	ppm-584	ppm-585	ppm-586	ppm-587	ppm-588	ppm-589	ppm-590	ppm-591	ppm-592	ppm-593	ppm-594	ppm-595	ppm-596	ppm-597	ppm-598	ppm-599	ppm-600	ppm-601	ppm-602	ppm-603	ppm-604	ppm-605	ppm-606	ppm-607	ppm-608	ppm-609	ppm-610	ppm-611	ppm-612	ppm-613	ppm-614	ppm-615	ppm-616	ppm-617	ppm-618	ppm-619	ppm-620	ppm-621	ppm-622	ppm-623	ppm-624	ppm-625	ppm-626	ppm-627	ppm-628	ppm-629	ppm-630	ppm-631	ppm-632	ppm-633	ppm-634	ppm-635	ppm-636	ppm-637	ppm-638	ppm-639	ppm-640	ppm-641	ppm-642	ppm-643	ppm-644	ppm-645	ppm-646	ppm-647	ppm-648	ppm-649	ppm-650	ppm-651	ppm-652	ppm-653	ppm-654	ppm-655	ppm-656	ppm-657	ppm-658	ppm-659	ppm-660	ppm-661	ppm-662	ppm-663	ppm-664	ppm-665	ppm-666	ppm-667	ppm-668	ppm-669	ppm-670	ppm-671	ppm-672	ppm-673	ppm-674	ppm-675	ppm-676	ppm-677	ppm-678	ppm-679	ppm-680	ppm-681	ppm-682	ppm-683	ppm-684	ppm-685	ppm-686	ppm-687	ppm-688	ppm-689	ppm-690	ppm-691	ppm-692	ppm-693	ppm-694	ppm-695	ppm-696	ppm-697	ppm-698	ppm-699	ppm-700	ppm-701	ppm-702	ppm-703	ppm-704	ppm-705	ppm-706	ppm-707	ppm-708	ppm-709	ppm-710	ppm-711	ppm-712	ppm-713	ppm-714	ppm-715	ppm-716	ppm-717	ppm-718	ppm-719	ppm-720	ppm-721	ppm-722	ppm-723	ppm-724	ppm-725	ppm-726	ppm-727	ppm-728	ppm-729	ppm-730	ppm-731	ppm-732	ppm-733	ppm-734	ppm-735	ppm-736	ppm-737	ppm-738	ppm-739	ppm-740	ppm-741	ppm-742	ppm-743	ppm-744	ppm-745	ppm-746	ppm-747	ppm-748	ppm-749	ppm-750	ppm-751	ppm-752	ppm-753	ppm-754	ppm-755	ppm-756	ppm-757	ppm-758	ppm-759	ppm-760	ppm-761	ppm-762	ppm-763	ppm-764	ppm-765	ppm-766	ppm-767	ppm-768	ppm-769	ppm-770	ppm-771	ppm-772	ppm-773	ppm-774	ppm-775	ppm-776	ppm-777	ppm-778	ppm-779	ppm-780	ppm-781	ppm-782	ppm-783	ppm-784	ppm-785	ppm-786	ppm-787	ppm-788	ppm-789	ppm-790	ppm-791	ppm-792	ppm-793	ppm-794	ppm-795	ppm-796	ppm-797	ppm-798	ppm-799	ppm-800	ppm-801	ppm-802	ppm-803	ppm-804	ppm-805	ppm-806	ppm-807	ppm-808	ppm-809	ppm-810	ppm-811	ppm-812	ppm-813	ppm-814	ppm-815	ppm-816	ppm-817	ppm-818	ppm-819	ppm-820	ppm-821	ppm-822	ppm-823	ppm-824	ppm-825	ppm-826	ppm-827	ppm-828	ppm-829	ppm-830	ppm-831	ppm-832	ppm-833	ppm-834	ppm-835	ppm-836	ppm-837	ppm-838	ppm-839	ppm-840	ppm-841	ppm-842	ppm-843	ppm-844	ppm-845	ppm-846	ppm-847	ppm-848	ppm-849	ppm-850	ppm-851	ppm-852	ppm-853	ppm-854	ppm-855	ppm-856	ppm-857	ppm-858	ppm-859	ppm-860	ppm-861	ppm-862	ppm-863	ppm-864	ppm-865	ppm-866	ppm-867	ppm-868	ppm-869	ppm-870	ppm-871	ppm-872	ppm-873	ppm-874	ppm-875	ppm-876	ppm-877	ppm-878	ppm-879	ppm-880	ppm-881	ppm-882	ppm-883	ppm-884	ppm-885	ppm-886	ppm-887	ppm-888	ppm-889	ppm-890	ppm-891	ppm-892	ppm-893	ppm-894	ppm-895	ppm-896	ppm-897	ppm-898	ppm-899	ppm-900	ppm-901	ppm-902	ppm-903	ppm-904	ppm-905	ppm-906	ppm-907	ppm-908	ppm-909	ppm-910	ppm-911	ppm-912	ppm-913	ppm-914	ppm-915	ppm-916	ppm-917	ppm-918	ppm-919	ppm-920	ppm-921	ppm-922	ppm-923	ppm-924	ppm-925	ppm-926	ppm-927	ppm-928	ppm-929	ppm-930	ppm-931	ppm-932	ppm-933	ppm-934	ppm-935	ppm-936	ppm-937	ppm-938	ppm-939	ppm-940	ppm-941	ppm-942	ppm-943	ppm-944	ppm-945	ppm-946	ppm-947	ppm-948	ppm-949	ppm-950	ppm-951	ppm-952	ppm-953	ppm-954	ppm-955	ppm-956	ppm-957	ppm-958	ppm-959	ppm-960	ppm-961	ppm-962	ppm-963	ppm-964	ppm-965	ppm-966	ppm-967	ppm-968	ppm-969	ppm-970	ppm-971	ppm-972	ppm-973	ppm-974	ppm-975	ppm-976	ppm-977	ppm-978	ppm-979	ppm-980	ppm-981	ppm-982	ppm-983	ppm-984	ppm-985	ppm-986	ppm-987	ppm-988	ppm-989	ppm-990	ppm-991	ppm-992	ppm-993	ppm-994	ppm-995	ppm-996	ppm-997	ppm-998	ppm-999	ppm-1000	ppm-1001	ppm-1002	ppm-1003	ppm-1004	ppm-1005	ppm-1006	ppm-1007	ppm-1008	ppm-1009	ppm-1010	ppm-1011	ppm-1012	ppm-1013	ppm-1014	ppm-1015	ppm-1016	ppm-1017	ppm-1018	ppm-1019	ppm-1020	ppm-1021	ppm-1022	ppm-1023	ppm-1024	ppm-1025	ppm-1026	ppm-1027	ppm-1028	ppm-1029	ppm-1030	ppm-1031	ppm-1032	ppm-1033	ppm-1034	ppm-1035	ppm-1036	ppm-1037	ppm-1038	ppm-1039	ppm-1040	ppm-1041	ppm-1042	ppm-1043	ppm-1044	ppm-1045	ppm-1046	ppm-1047	ppm-1048	ppm-1049	ppm-1050	ppm-1051	ppm-1052	ppm-1053	ppm-1054	ppm-1055	ppm-1056	ppm-1057	ppm-1058	ppm-1059	ppm-1060	ppm-1061	ppm-1062	ppm-1063	ppm-1064	ppm-1065	ppm-1066	ppm-1067	ppm-1068	ppm-1069	ppm-1070	ppm-1071	ppm-1072	ppm-1073	ppm-1074	ppm-1075	ppm-1076	ppm-1077	ppm-1078	ppm-1079	ppm-1080	ppm-1081	ppm-1082	ppm-1083	ppm-1084	ppm-1085	ppm-1086	ppm-1087	ppm-1088	ppm-1089	ppm-1090	ppm-1091	ppm-1092	ppm-1093	ppm-1094	ppm-1095	ppm-1096	ppm-1097	ppm-1098	ppm-1099	ppm-1100	ppm-1101	ppm-1102	ppm-1103	ppm-1104	ppm-1105	ppm-1106	ppm-1107	ppm-1108	ppm-1109	ppm-1110	ppm-1111	ppm-1112	ppm-1113	ppm-1114	ppm-1115	ppm-1116	ppm-1117	ppm-1118	ppm-1119	ppm-1120	ppm-1121	ppm-1122	ppm-1123	ppm-1124	ppm-
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## Affine L'nt 1

[illegible]

### Alkene (b) 1

[illegible]

LI-6	Nov-90	Oct-90	LI-4	LI-4	LI-4	Nov-90	LI-6
Average	12.7	12.0	W1	W2	W3	Nov-90	LI-6
	3.1	2.6	2.6	11.0	13.1		
	429.7	430.0	430.0	430.0	430.0		
	11.3	11.0	11.0	11.0	11.9		
	5.6	4.7	6.5	6.5	5.7		
	334.7	323.0	336.0	336.0	345.0		
	365.3	379.0	359.0	359.0	358.0		
	216.7	227.0	230.0	230.0	230.0		
	0.41	0.36	0.42	0.42	0.45		
	<0.01	<0.01	<0.01	<0.01	<0.01		
	<0.06	0.15	<0.01	<0.01	<0.01		
	0.74	0.67	0.76	0.76	0.78		
	18.8	19.0	20.8	20.8	16.7		
	1196	1229	1167	1167	1198		
	1964	1971	2008	2008	2003		
	283.7	273.0	284.0	284.0	272.0		
	8.56	8.50	8.62	8.62	8.55		
	<0.1	<0.1	<0.1	<0.1	<0.1		
	<0.01	<0.01	<0.01	<0.01	<0.01		
	<0.1	<0.1	<0.1	<0.1	<0.1		
	0.907	0.910	0.920	0.920	0.990		
	<0.01	<0.01	<0.01	<0.01	<0.01		
	<0.05	<0.05	<0.05	<0.05	<0.05		
	<0.01	<0.01	<0.01	<0.01	<0.01		
	<0.05	<0.05	<0.05	<0.05	<0.05		
	<0.01	<0.01	<0.01	<0.01	<0.01		
	<0.01	<0.01	<0.01	<0.01	<0.01		
	<0.1	<0.1	<0.1	<0.1	<0.1		
	<0.05	<0.05	<0.05	<0.05	<0.05		
	<0.01	<0.01	<0.01	<0.01	<0.01		
	<0.1	<0.1	<0.1	<0.1	<0.1		
	0.013	0.010	0.010	0.010	0.020		
	0.108	0.110	0.146	0.146	0.009		
	156.7	161.0	150.0	150.0	157.0		
	1.6	1.0	1.7	1.7	1.7		

Year	1979	1978	1977	1976	1975	1974	1973	1972	1971	1970	1969	1968	1967	1966	1965	1964	1963	1962	1961	1960	1959	1958	1957	1956	1955	1954	1953	1952	1951	1950	1949	1948	1947	1946	1945	1944	1943	1942	1941	1940	1939	1938	1937	1936	1935	1934	1933	1932	1931	1930	1929	1928	1927	1926	1925	1924	1923	1922	1921	1920	1919	1918	1917	1916	1915	1914	1913	1912	1911	1910	1909	1908	1907	1906	1905	1904	1903	1902	1901	1900	1899	1898	1897	1896	1895	1894	1893	1892	1891	1890	1889	1888	1887	1886	1885	1884	1883	1882	1881	1880	1879	1878	1877	1876	1875	1874	1873	1872	1871	1870	1869	1868	1867	1866	1865	1864	1863	1862	1861	1860	1859	1858	1857	1856	1855	1854	1853	1852	1851	1850	1849	1848	1847	1846	1845	1844	1843	1842	1841	1840	1839	1838	1837	1836	1835	1834	1833	1832	1831	1830	1829	1828	1827	1826	1825	1824	1823	1822	1821	1820	1819	1818	1817	1816	1815	1814	1813	1812	1811	1810	1809	1808	1807	1806	1805	1804	1803	1802	1801	1800	1799	1798	1797	1796	1795	1794	1793	1792	1791	1790	1789	1788	1787	1786	1785	1784	1783	1782	1781	1780	1779	1778	1777	1776	1775	1774	1773	1772	1771	1770	1769	1768	1767	1766	1765	1764	1763	1762	1761	1760	1759	1758	1757	1756	1755	1754	1753	1752	1751	1750	1749	1748	1747	1746	1745	1744	1743	1742	1741	1740	1739	1738	1737	1736	1735	1734	1733	1732	1731	1730	1729	1728	1727	1726	1725	1724	1723	1722	1721	1720	1719	1718	1717	1716	1715	1714	1713	1712	1711	1710	1709	1708	1707	1706	1705	1704	1703	1702	1701	1700	1699	1698	1697	1696	1695	1694	1693	1692	1691	1690	1689	1688	1687	1686	1685	1684	1683	1682	1681	1680	1679	1678	1677	1676	1675	1674	1673	1672	1671	1670	1669	1668	1667	1666	1665	1664	1663	1662	1661	1660	1659	1658	1657	1656	1655	1654	1653	1652	1651	1650	1649	1648	1647	1646	1645	1644	1643	1642	1641	1640	1639	1638	1637	1636	1635	1634	1633	1632	1631	1630	1629	1628	1627	1626	1625	1624	1623	1622	1621	1620	1619	1618	1617	1616	1615	1614	1613	1612	1611	1610	1609	1608	1607	1606	1605	1604	1603	1602	1601	1600	1599	1598	1597	1596	1595	1594	1593	1592	1591	1590	1589	1588	1587	1586	1585	1584	1583	1582	1581	1580	1579	1578	1577	1576	1575	1574	1573	1572	1571	1570	1569	1568	1567	1566	1565	1564	1563	1562	1561	1560	1559	1558	1557	1556	1555	1554	1553	1552	1551	1550	1549	1548	1547	1546	1545	1544	1543	1542	1541	1540	1539	1538	1537	1536	1535	1534	1533	1532	1531	1530	1529	1528	1527	1526	1525	1524	1523	1522	1521	1520	1519	1518	1517	1516	1515	1514	1513	1512	1511	1510	1509	1508	1507	1506	1505	1504	1503	1502	1501	1500	1499	1498	1497	1496	1495	1494	1493	1492	1491	1490	1489	1488	1487	1486	1485	1484	1483	1482	1481	1480	1479	1478	1477	1476	1475	1474	1473	1472	1471	1470	1469	1468	1467	1466	1465	1464	1463	1462	1461	1460	1459	1458	1457	1456	1455	1454	1453	1452	1451	1450	1449	1448	1447	1446	1445	1444	1443	1442	1441	1440	1439	1438	1437	1436	1435	1434	1433	1432	1431	1430	1429	1428	1427	1426	1425	1424	1423	1422	1421	1420	1419	1418	1417	1416	1415	1414	1413	1412	1411	1410	1409	1408	1407	1406	1405	1404	1403	1402	1401	1400	1399	1398	1397	1396	1395	1394	1393	1392	1391	1390	1389	1388	1387	1386	1385	1384	1383	1382	1381	1380	1379	1378	1377	1376	1375	1374	1373	1372	1371	1370	1369	1368	1367	1366	1365	1364	1363	1362	1361	1360	1359	1358	1357	1356	1355	1354	1353	1352	1351	1350	1349	1348	1347	1346	1345	1344	1343	1342	1341	1340	1339	1338	1337	1336	1335	1334	1333	1332	1331	1330	1329	1328	1327	1326	1325	1324	1323	1322	1321	1320	1319	1318	1317	1316	1315	1314	1313	1312	1311	1310	1309	1308	1307	1306	1305	1304	1303	1302	1301	1300	1299	1298	1297	1296	1295	1294	1293	1292	1291	1290	1289	1288	1287	1286	1285	1284	1283	1282	1281	1280	1279	1278	1277	1276	1275	1274	1273	1272	1271	1270	1269	1268	1267	1266	1265	1264	1263	1262	1261	1260	1259	1258	1257	1256	1255	1254	1253	1252	1251	1250	1249	1248	1247	1246	1245	1244	1243	1242	1241	1240	1239	1238	1237	1236	1235	1234	1233	1232	1231	1230	1229	1228	1227	1226	1225	1224	1223	1222	1221	1220	1219	1218	1217	1216	1215	1214	1213	1212	1211	1210	1209	1208	1207	1206	1205	1204	1203	1202	1201	1200	1199	1198	1197	1196	1195	1194	1193	1192	1191	1190	1189	1188	1187	1186	1185	1184	1183	1182	1181	1180	1179	1178	1177	1176	1175	1174	1173	1172	1171	1170	1169	1168	1167	1166	1165	1164	1163	1162	1161	1160	1159	1158	1157	1156	1155	1154	1153	1152	1151	1150	1149	1148	1147	1146	1145	1144	1143	1142	1141	1140	1139	1138	1137	1136	1135	1134	1133	1132	1131	1130	1129	1128	1127	1126	1125	1124	1123	1122	1121	1120	1119	1118	1117	1116	1115	1114	1113	1112	1111	1110	1109	1108	1107	1106	1105	1104	1103	1102	1101	1100	1099	1098	1097	1096	1095	1094	1093	1092	1091	1090	1089	1088	1087	1086	1085	1084	1083	1082	1081	1080	1079	1078	1077	1076	1075	1074	1073	1072	1071	1070	1069	1068	1067	1066	1065	1064	1063	1062	1061	1060	1059	1058	1057	1056	1055	1054	1053	1052	1051	1050	1049	1048	1047	1046	1045	1044	1043	1042	1041	1040	1039	1038	1037	1036	1035	1034	1033	1032	1031	1030	1029	1028	1027	1026	1025	1024	1023	1022	1021	1020	1019	1018	1017	1016	1015	1014	1013	1012	1011	1010	1009	1008	1007	1006	1005	1004	1003	1002	1001	1000	999	998	997	996	995	994	993	992	991	990	989	988	987	986	985	984	983	982	981	980	979	978	977	976	975	974	973	972	971	970	969	968	967	966	965	964	963	962	961	960	959	958	957	956	955	954	953	952	951	950	949	948	947	946	945	944	943	942	941	940	939	938	937	936	935	934	933	932	931	930	929	928	927	926	925	924	923	922	921	920	919	918	917	916	915	914	913	912	911	910	909	908	907	906	905	904	903	902	901	900	899	898	897	896	895	894	893	892	891	890	889	888	887	886	885	884	883	882	881	880	879	878	877	876	875	874	873	872	871	870	869	868	867	866	865	864	863	862	861	860	859	858	857	856	855	854	853	852	851	850	849	848	847	846	845	844	843	842	841	840	839	838	837	836	835	834	833	832	831	830	829	828	827	826	825	824	823	822	821	820	819	818	817	816	815	814	813	812	811	810	809	808	807	806	805	804	803	802	801	800	799	798	797	796	795	794	793	792	791	790	789	788	787	786	785	784	783	782	781	780	779	778	777	776	775	774	773	772	771	770	769	768	767	766	765	764	763	762	761	760	759	758	757	756	755	754	753	752	751	750	749	748	747	746	745	744	743	742	741	740	739	738	737	736	735	734	733	732	731	730	729	728	727	726	725	724	723	722	721	720	719	718	717	716	715	714	713	712	711	710	709	708	707	706	705	704	703	702	701	700	699	698	697	696	695	694	693	692	691	690	689	688	687	686	685	684	683	682	681	680	679	678	677	676	675	674	673	672	671	670	669	668	667	666	665	664	663	662	661	660	659	658	657	656	655	654	653	652	651	650	649	648	647	646	645	644	643	642	641	640	639	638	637	636	635	634	633	632	631	630	629	628	627	626	625	624	623	622	621	620	619	618	617	616	615	614	613	612	611	610	609	608	607	606	605	604	603	602	601	600	599	598	597	596	595	594	593	592	591	590	589	588	587	586	585	584	583	582	581	580	579	578	577	576	575	574	573	572	571	570	569	568	567	566	565	564	563	562	561	560	559	558	557	556	
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IL-13	IL-13	IL-13	IL-13	IL-13
Non-90	Non-90	Non-90	Non-90	Non-90
Average	M1	M2	M3	Non-90
9.5	11.8	12	15	15
2.8	1.0	2.2	2.5	2.5
461.7	425.0	410.0	390.0	390.0
18.6	11.8	11.0	17	17
5.6	4.1	7.4	12	12
314.7	335.0	340.0	315.0	315.0
358.3	348.0	364.0	341.0	341.0
190.3	199.0	191.0	199.0	199.0
0.35	0.37	0.37	0.31	0.31
-0.01	-0.01	-0.01	-0.01	-0.01
-0.03	0.05	0.02	-0.01	-0.01
0.73	0.39	0.12	0.78	0.78
22.0	19.7	21.7	20.7	20.7
1129	1149	1118	1129	1129
1974	204	195	206	206
267.3	210	247.0	257.0	257.0
8.57	1.41	8.75	8.55	8.55
-0.1	-0.1	-0.1	-0.1	-0.1
0.004	0.004	0.005	0.004	0.004
-0.1	-0.1	-0.1	-0.1	-0.1
0.977	0.970	0.970	0.970	0.970
-0.01	-0.01	-0.01	-0.01	-0.01
-0.05	-0.05	-0.05	-0.05	-0.05
-0.01	-0.01	-0.01	-0.01	-0.01
-0.05	-0.05	-0.05	-0.05	-0.05
-0.01	-0.01	-0.01	-0.01	-0.01
-0.007	-0.001	-0.001	-0.001	-0.001
-0.1	-0.1	-0.1	-0.1	-0.1
-0.05	-0.05	-0.05	-0.05	-0.05
-0.001	-0.001	-0.001	-0.001	-0.001
-0.1	-0.1	-0.1	-0.1	-0.1
-0.0113	0.029	-0.01	0.010	0.010
0.241	0.199	0.23	0.211	0.211
564.3	840	41.0	472.0	472.0
0.0	0.0	0.0	0.0	0.0

### Time 1

Well Number 2ND Well Number	Date	Major Ions	Ca	Mg	Na	K	CO <sub>3</sub>	HCO <sub>3</sub>	SO <sub>4</sub>	Cl	NH <sub>4</sub>	NO <sub>3</sub>	NO <sub>2</sub>	F	SiO <sub>2</sub>
1L-13	Nov-90	Average	9.5	2.8	3.9	1.1	401.7	10.6	11.0	7.4	5.6	314.7	358.3	190.3	19.7
1L-13	Oct-90	M1	11.0	7.9	3.0	2.2	400.0	11.0	11.0	7.4	5.6	314.7	358.3	190.3	19.7
1L-13	Nov-90	M2	7.9	9.5	3.0	1.1	400.0	11.0	11.0	7.4	5.6	314.7	358.3	190.3	19.7
1L-13	Nov-90	M3	9.5	2.8	3.9	1.1	401.7	10.6	11.0	7.4	5.6	314.7	358.3	190.3	19.7
1L-13	Nov-90	M4	9.5	2.8	3.9	1.1	401.7	10.6	11.0	7.4	5.6	314.7	358.3	190.3	19.7
1L-13	Nov-90	M5	9.5	2.8	3.9	1.1	401.7	10.6	11.0	7.4	5.6	314.7	358.3	190.3	19.7
1L-13	Nov-90	M6	9.5	2.8	3.9	1.1	401.7	10.6	11.0	7.4	5.6	314.7	358.3	190.3	19.7
1L-13	Nov-90	M7	9.5	2.8	3.9	1.1	401.7	10.6	11.0	7.4	5.6	314.7	358.3	190.3	19.7
1L-13	Nov-90	M8	9.5	2.8	3.9	1.1	401.7	10.6	11.0	7.4	5.6	314.7	358.3	190.3	19.7
1L-13	Nov-90	M9	9.5	2.8	3.9	1.1	401.7	10.6	11.0	7.4	5.6	314.7	358.3	190.3	19.7
1L-13	Nov-90	M10	9.5	2.8	3.9	1.1	401.7	10.6	11.0	7.4	5.6	314.7	358.3	190.3	19.7
1L-13	Nov-90	M11	9.5	2.8	3.9	1.1	401.7	10.6	11.0	7.4	5.6	314.7	358.3	190.3	19.7
1L-13	Nov-90	M12	9.5	2.8	3.9	1.1	401.7	10.6	11.0	7.4	5.6	314.7	358.3	190.3	19.7
1L-13	Nov-90	M13	9.5	2.8	3.9	1.1	401.7	10.6	11.0	7.4	5.6	314.7	358.3	190.3	19.7
1L-13	Nov-90	M14	9.5	2.8	3.9	1.1	401.7	10.6	11.0	7.4	5.6	314.7	358.3	190.3	19.7
1L-13	Nov-90	M15	9.5	2.8	3.9	1.1	401.7	10.6	11.0	7.4	5.6	314.7	358.3	190.3	19.7
1L-13	Nov-90	M16	9.5	2.8	3.9	1.1	401.7	10.6	11.0	7.4	5.6	314.7	358.3	190.3	19.7
1L-13	Nov-90	M17	9.5	2.8	3.9	1.1	401.7	10.6	11.0	7.4	5.6	314.7	358.3	190.3	19.7
1L-13	Nov-90	M18	9.5	2.8	3.9	1.1	401.7	10.6	11.0	7.4	5.6	314.7	358.3	190.3	19.7
1L-13	Nov-90	M19	9.5	2.8	3.9	1.1	401.7	10.6	11.0	7.4	5.6	314.7	358.3	190.3	19.7
1L-13	Nov-90	M20	9.5	2.8	3.9	1.1	401.7	10.6	11.0	7.4	5.6	314.7	358.3	190.3	19.7
1L-13	Nov-90	M21	9.5	2.8	3.9	1.1	401.7	10.6	11.0	7.4	5.6	314.7	358.3	190.3	19.7
1L-13	Nov-90	M22	9.5	2.8	3.9	1.1	401.7	10.6	11.0	7.4	5.6	314.7	358.3	190.3	19.7
1L-13	Nov-90	M23	9.5	2.8	3.9	1.1	401.7	10.6	11.0	7.4	5.6	314.7	358.3	190.3	19.7
1L-13	Nov-90	M24	9.5	2.8	3.9	1.1	401.7	10.6	11.0	7.4	5.6	314.7	358.3	190.3	19.7
1L-13	Nov-90	M25	9.5	2.8	3.9	1.1	401.7	10.6	11.0	7.4	5.6	314.7	358.3	190.3	19.7
1L-13	Nov-90	M26	9.5	2.8	3.9	1.1	401.7	10.6	11.0	7.4	5.6	314.7	358.3	190.3	19.7
1L-13	Nov-90	M27	9.5	2.8	3.9	1.1	401.7	10.6	11.0	7.4	5.6	314.7	358.3	190.3	19.7
1L-13	Nov-90	M28	9.5	2.8	3.9	1.1	401.7	10.6	11.0	7.4	5.6	314.7	358.3	190.3	19.7
1L-13	Nov-90	M29	9.5	2.8	3.9	1.1	401.7	10.6	11.0	7.4	5.6	314.7	358.3	190.3	19.7
1L-13	Nov-90	M30	9.5	2.8	3.9	1.1	401.7	10.6	11.0	7.4	5.6	314.7	358.3	190.3	19.7
1L-13	Nov-90	M31	9.5	2.8	3.9	1.1	401.7	10.6	11.0	7.4	5.6	314.7	358.3	190.3	19.7
1L-13	Nov-90	M32	9.5	2.8	3.9	1.1	401.7	10.6	11.0	7.4	5.6	314.7	358.3	190.3	19.7
1L-13	Nov-90	M33	9.5	2.8	3.9	1.1	401.7	10.6	11.0	7.4	5.6	314.7	358.3	190.3	19.7
1L-13	Nov-90	M34	9.5	2.8	3.9	1.1	401.7	10.6	11.0	7.4	5.6	314.7	358.3	190.3	19.7
1L-13	Nov-90	M35	9.5	2.8	3.9	1.1	401.7	10.6	11.0	7.4	5.6	314.7	358.3	190.3	19.7
1L-13	Nov-90	M36	9.5	2.8	3.9	1.1	401.7	10.6	11.0	7.4	5.6	314.7	358.3	190.3	19.7
1L-13	Nov-90	M37	9.5	2.8	3.9	1.1	401.7	10.6	11.0	7.4	5.6	314.7	358.3	190.3	19.7
1L-13	Nov-90	M38	9.5	2.8	3.9	1.1	401.7	10.6	11.0	7.4	5.6	314.7	358.3	190.3	19.7
1L-13	Nov-90	M39	9.5	2.8	3.9	1.1	401.7	10.6	11.0	7.4	5.6	314.7	358.3	190.3	19.7
1L-13	Nov-90	M40	9.5	2.8	3.9	1.1	401.7	10.6	11.0	7.4	5.6	314.7	358.3	190.3	19.7
1L-13	Nov-90	M41	9.5	2.8	3.9	1.1	401.7	10.6	11.0	7.4	5.6	314.7	358.3	190.3	19.7
1L-13	Nov-90	M42	9.5	2.8	3.9	1.1	401.7	10.6	11.0	7.4	5.6	314.7	358.3	190.3	19.7
1L-13	Nov-90	M43	9.5	2.8	3.9	1.1	401.7	10.6	11.0	7.4	5.6	314.7	358.3	190.3	19.7
1L-13	Nov-90	M44	9.5	2.8	3.9	1.1	401.7	10.6	11.0	7.4	5.6	314.7	358.3	190.3	19.7
1L-13	Nov-90	M45	9.5	2.8	3.9	1.1	401.7	10.6	11.0	7.4	5.6	314.7	358.3	190.3	19.7
1L-13	Nov-90	M46	9.5	2.8	3.9	1.1	401.7	10.6	11.0	7.4	5.6	314.7	358.3	190.3	19.7
1L-13	Nov-90	M47	9.5	2.8	3.9	1.1	401.7	10.6	11.0	7.4	5.6	314.7	358.3	190.3	19.7
1L-13	Nov-90	M48	9.5	2.8	3.9	1.1	401.7	10.6	11.0	7.4	5.6	314.7	358.3	190.3	19.7
1L-13	Nov-90	M49	9.5	2.8	3.9	1.1	401.7	10.6	11.0	7.4	5.6	314.7	358.3	190.3	19.7
1L-13	Nov-90	M50	9.5	2.8	3.9	1.1	401.7	10.6	11.0	7.4	5.6	314.7	358.3	190.3	19.7
1L-13	Nov-90	M51	9.5	2.8	3.9	1.1	401.7	10.6	11.0	7.4	5.6	314.7	358.3	190.3	19.7
1L-13	Nov-90	M52	9.5	2.8	3.9	1.1	401.7	10.6	11.0	7.4	5.6	314.7	358.3	190.3	19.7
1L-13	Nov-90	M53	9.5	2.8	3.9	1.1	401.7	10.6	11.0	7.4	5.6	314.7	358.3	190.3	19.7
1L-13	Nov-90	M54	9.5	2.8	3.9	1.1	401.7	10.6	11.0	7.4	5.6	314.7	358.3	190.3	19.7
1L-13	Nov-90	M55	9.5	2.8	3.9	1.1	401.7	10.6	11.0	7.4	5.6	314.7	358.3	190.3	19.7
1L-13	Nov-90	M56	9.5	2.8	3.9	1.1	401.7	10.6	11.0	7.4	5.6	314.7	358.3	190.3	19.7
1L-13	Nov-90	M57	9.5	2.8	3.9	1.1	401.7	10.6	11.0	7.4	5.6	314.7	358.3	190.3	19.7
1L-13	Nov-90	M58	9.5	2.8	3.9	1.1	401.7	10.6	11.0	7.4	5.6	314.7	358.3	190.3	19.7
1L-13	Nov-90	M59	9.5	2.8	3.9	1.1	401.7	10.6	11.0	7.4	5.6	314.7	358.3	190.3	19.7
1L-13	Nov-90	M60	9.5	2.8	3.9	1.1	401.7	10.6	11.0	7.4	5.6	314.7	358.3	190.3	19.7
1L-13	Nov-90	M61	9.5	2.8	3.9	1.1	401.7	10.6	11.0	7.4	5.6	314.7	358.3	190.3	19.7
1L-13	Nov-90	M62	9.5	2.8	3.9	1.1	401.7	10.6	11.0	7.4	5.6	314.7	358.3	190.3	19.7
1L-13	Nov-90	M63	9.5	2.8	3.9	1.1	401.7	10.6	11.0	7.4	5.6	314.7	358.3	190.3	19.7
1L-13	Nov-90	M64	9.5	2.8	3.9	1.1	401.7	10.6	11.0	7.4	5.6	314.7	358.3	190.3	19.7
1L-13	Nov-90	M65	9.5	2.8	3.9	1.1	401.7	10.6	11.0	7.4	5.6	314.7	358.3	190.3	19.7
1L-13	Nov-90	M66	9.5	2.8	3.9	1.1	401.7	10.6	11.0	7.4	5.6	314.7	358.3	190.3	19.7
1L-13	Nov-90	M67	9.5	2.8	3.9	1.1	401.7	10.6	11.0	7.4	5.6	314.7	358.3	190.3	19.7
1L-13	Nov-90	M68	9.5	2.8	3.9	1.1	401.7	10.6	11.0	7.4	5.6	314.7	358.3	190.3	19.7
1L-13	Nov-90	M69	9.5	2.8	3.9	1.1	401.7	10.6	11.0	7.4	5.6	314.7	358.3	190.3	19.7
1L-13	Nov-90	M70	9.5	2.8	3.9	1.1	401.7	10.6	11.0	7.4	5.6	314.7	358.3	190.3	19.7
1L-13	Nov-90	M71	9.5	2.8	3.9	1.1	401.7	10.6	11.0	7.4	5.6	314.7	358.3	190.3	19.7
1L-13	Nov-90	M72	9.5	2.8	3.9	1.1	401.7	10.6	11.0	7.4	5.6	314.7	358.3	190.3	19.7
1L-13	Nov-90	M73	9.5	2.8	3.9	1.1	401.7	10.6	11.0	7.4	5.6	314.7	358.3	190.3	19.7
1L-13	Nov-90	M74	9.5	2.8	3.9	1.1	401.7	10.6	11.0	7.4	5.6	314.7	358.3	190.3	19.7
1L-13	Nov-90	M75	9.5	2.8	3.9	1.1	401.7	10.6	11.0	7.4	5.6	314.7	358.3	190.3	19.7
1L-13	Nov-90	M76	9.5	2.8	3.9	1.1	401.7	10.6	11.0	7.4	5.6	314.7	358.3	190.3	19.7
1L-13	Nov-90	M77	9.5	2.8	3.9	1.1	401.7	10.6	11.0	7.4	5.6	314.7	358.3	190.3	19.7
1L-13	Nov-90	M78	9.5	2.8	3.9	1.1	401.7	10.6	11.0	7.4	5.6	314.7	358.3	190.3	19.7
1L-13	Nov-90	M79	9.5	2.8	3.9	1.1	401.7	10.6	11.0	7.4	5.6	314.7	358.3	190.3	19.7
1L-13	Nov-90	M80	9.5	2.8	3.9	1.1	401.7	10.6	11.0	7.4	5.6	314.7	358.3	190.3	19.7
1L-13	Nov-90	M81	9.5	2.8	3.9	1.1	401.7	10.6	11.0	7.4	5.6	314.7	358.3	190.3	19.7
1L-13	Nov-90	M82	9.5	2.8	3.9	1.1	401.7	10.6	11.0	7.4	5.6	314.7	358.3	190.3	19.7
1L-13	Nov-90	M83	9.5	2.8	3.9	1.1	401.7	10.6	11.0	7.4	5.6	314.7	358.3	190.3	19.7
1L-13	Nov-90	M84	9.5	2.8	3.9	1.1									

Vitre 1' net 1

Well Number	Well Number	Well Number	Well Number	Well Number
2ND Well Number	2ND Well Number	2ND Well Number	2ND Well Number	2ND Well Number
Date	Date	Date	Date	Date
Major Ions	Major Ions	Major Ions	Major Ions	Major Ions
calcium	Ca	mg/l	183	183
magnesium	Mg	mg/l	4.9	4.9
sodium	Na	mg/l	1.3	1.3
potassium	K	mg/l	40.0	40.0
carbonate	CO3	mg/l	14.9	14.9
bicarbonate	HCO3	mg/l	6.3	6.3
sulfate	SO4	mg/l	39.0	39.0
chloride	Cl	mg/l	34.0	34.0
ammonium	NH4	mg/l	218.0	218.0
nitrate	NO3	mg/l	0.1933	0.1933
nitrite	NO2	mg/l	<0.01	<0.01
fluoride	F	mg/l	0.01667	0.01667
silica	SiO2	mg/l	0.71	0.71
			18.5	18.5
Non-Metals	Non-Metals	Non-Metals	Non-Metals	Non-Metals
total dissolved solids	TDS	mg/l	1197	1197
conductivity (microhm/cm)	Cond	umho/cm	1951	1951
alkalinity as CaCO3	Alk	mg/l	270.0	270.0
pH (at 25°C)	pH	nd. units	8.68	8.68
Trace Metals	Trace Metals	Trace Metals	Trace Metals	Trace Metals
aluminum	Al	mg/l	<0.1	<0.1
arsenic	As	mg/l	<0.001	<0.001
barium	Ba	mg/l	<0.1	<0.1
bismuth	Bi	mg/l	0.970	0.970
cadmium	Cd	mg/l	<0.01	<0.01
chromium	Cr	mg/l	<0.05	<0.05
copper	Cu	mg/l	<0.01	<0.01
iron	Fe	mg/l	<0.05	<0.05
lead	Pb	mg/l	<0.05	<0.05
manganese	Mn	mg/l	<0.01	<0.01
mercury	Hg	mg/l	<0.001	<0.001
molybdenum	Mo	mg/l	<0.1	<0.1
nickel	Ni	mg/l	<0.05	<0.05
potassium	K	mg/l	<0.001	<0.001
vanadium	V	mg/l	<0.1	<0.1
zinc	Zn	mg/l	<0.01	<0.01
Pesticides	Pesticides	Pesticides	Pesticides	Pesticides
unknown material (mg/l)	U-unk	mg/l	0.073	0.073
residue 226 (pCi/l)	Pa226	pCi/l	92.6	92.6
residue 238 (pCi/l)	Pa238	pCi/l	3.7	3.7
residue 235 (pCi/l)	Pa235	pCi/l	3.4	3.4
residue 232 (pCi/l)	Pa232	pCi/l	3.5	3.5



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**Appendix 3**

**Mine Unit 1 Post-Mining  
Water Quality Sampling Results**

**FERRET EXPLORATION OF NEBRASKA, INC.****PROJECT: MU-1 Initial Restoration****Sample Identification:** IJ-25  
**Sample Date:** 03-23-94  
**Report Date:** 04-13-94  
**Laboratory I.D. #:** 94-8712**MAJOR IONS mg/l**

Ca - Calcium	89.4
Mg - Magnesium	22.5
Na - Sodium	1177
K - Potassium	30.0
CO <sub>3</sub> - Carbonate	0
HCO <sub>3</sub> - Bicarbonate	1111
SO <sub>4</sub> - Sulfate	1119
Cl - Chloride	594
NH <sub>4</sub> - Ammonium	<0.05
NO <sub>2</sub> - Nitrite	<0.01
NO <sub>3</sub> - Nitrate	0.86
F - Fluoride	0.38
SiO <sub>2</sub> - Silica	26.4
TDS - Total Dissolved Solids	3751
TSS - Total Suspended Solids	
EC - Conductivity (umho/cm)	5807
Alk - Alkalinity as CaCO <sub>3</sub> (CaCO <sub>3</sub> )	911
pH (std units)	7.65

**TRACE METALS mg/l:**

Al - Aluminum	<0.10
As - Arsenic	0.020
Ba - Barium	<0.10
B - Boron	1.13
Cd - Cadmium	<0.01
Cr - Chromium	<0.05
Cu - Copper	<0.01
Fe - Iron	<0.05
Pb - Lead	<0.05
Mn - Manganese	0.08
Hg - Mercury	<0.001
Mo - Molybdenum	0.56
Ni - Nickel	0.12
Se - Selenium	0.100
V - Vanadium	1.03
Zn - Zinc	0.02

**RADIOMETRIC pCi/l:**

U-nat - Uranium Natural (mg/l)	9.90
Ra226 - Radium 226	1258
Radium 226 Precision	12.3

**Quality Assurance Data:**

Anion Milliequivalents	58.35
Cation Milliequivalents	58.31
WDEQ A/C Bal. %	-0.03
Calculated TDS mg/l	3618
TDS Balance A/C %	1.04

**Report Approved By:** *s.a. Leach*  
kmk 8712fer

**FERRET EXPLORATION OF NEBRASKA, INC.****PROJECT: MU-1 Initial Restoration**

Sample Identification: 1J-6  
Sample Date: 03-23-94  
Report Date: 04-13-94  
Laboratory I.D. #: 94-8713

**MAJOR IONS mg/l**

Ca - Calcium	87.6
Mg - Magnesium	21.4
Na - Sodium	1054
K - Potassium	27.2
CO <sub>3</sub> - Carbonate	0
HCO <sub>3</sub> - Bicarbonate	1057
SO <sub>4</sub> - Sulfate	1031
Cl - Chloride	544
NH <sub>4</sub> - Ammonium	0.44
NO <sub>2</sub> - Nitrite	0.11
NO <sub>3</sub> - Nitrate	1.26
F - Fluoride	0.45
SiO <sub>2</sub> - Silica	33.3
TDS - Total Dissolved Solids	3515
TSS - Total Suspended Solids	
EC - Conductivity (umho/cm)	5445
Alk - Alkalinity as CaCO <sub>3</sub> (CaCO <sub>3</sub> )	866
pH (std units)	7.16

**TRACE METALS mg/l:**

Al - Aluminum	<0.10
As - Arsenic	<0.031
Ba - Barium	<0.10
B - Boron	<1.06
Cd - Cadmium	<0.01
Cr - Chromium	<0.05
Cu - Copper	<0.02
Fe - Iron	<0.05
Pb - Lead	<0.03
Mn - Manganese	<0.14
Hg - Mercury	<0.001
Mo - Molybdenum	<0.47
Ni - Nickel	<0.05
Se - Selenium	<0.112
V - Vanadium	1.12
Zn - Zinc	0.11

**RADIOMETRIC pCi/l:**

U-nat - Uranium Natural (mg/l)	13.90
Ra226 - Radium 226	11.3
Radium 226 Precision	11.4

**Quality Assurance Data:**

Anion Milliequivalents	54.25
Cation Milliequivalents	52.74
WDEQ A/C Bal. %	-1.41
Calculated TDS mg/l	3334
TDS Balance A/C %	1.05

Report Approved By: *R.A. Leach*  
kmk 8712fer

**FERRET EXPLORATION OF NEBRASKA, INC.****PROJECT: MU-1 Initial Restoration**

Sample Identification: IJ-13  
Sample Date: 03-23-94  
Report Date: 04-13-94  
Laboratory I.D. #: 94-8714

**MAJOR IONS mg/l**

Ca - Calcium	93.9
Mg - Magnesium	23.8
Na - Sodium	1174
K - Potassium	31.3
CO <sub>3</sub> - Carbonate	0
HCO <sub>3</sub> - Bicarbonate	1086
SO <sub>4</sub> - Sulfate	1209
Cl - Chloride	598
NH <sub>4</sub> - Ammonium	0.07
NO <sub>2</sub> - Nitrite	<0.01
NO <sub>3</sub> - Nitrate	0.74
F - Fluoride	0.37
SiO <sub>2</sub> - Silica	34.3
TDS - Total Dissolved Solids	3899
TSS - Total Suspended Solids	
EC - Conductivity (umho/cm)	6012
Alk - Alkalinity as CaCO <sub>3</sub> (CaCO <sub>3</sub> )	890
pH (std units)	7.35

**TRACE METALS mg/l:**

Al - Aluminum	<0.10
As - Arsenic	0.028
Ba - Barium	<0.10
B - Boron	1.26
Cd - Cadmium	<0.01
Cr - Chromium	<0.05
Cu - Copper	<0.01
Fe - Iron	<0.05
Pb - Lead	<0.05
Mn - Manganese	0.15
Hg - Mercury	<0.001
Mo - Molybdenum	0.50
Ni - Nickel	0.12
Se - Selenium	0.122
V - Vanadium	1.18
Zn - Zinc	0.01

**RADIOMETRIC pCi/l:**

U-pat - Uranium Natural (mg/l)	9.31
Ra226 - Radium 226	1556
Radium 226 Precision	18.1

**Quality Assurance Data:**

Anion Milliequivalents	59.91
Cation Milliequivalents	58.56
WDEQ A/C Bal. %	-1.14
Calculated TDS mg/l	3711
TDS Balance A/C %	1.05

Report Approved By: *P.A. Harding*  
kmk 8712fer

**FERRET EXPLORATION OF NEBRASKA, INC.****PROJECT: MU-1 Initial Restoration****Sample Identification:** IJ-28  
**Sample Date:** 03-23-94  
**Report Date:** 04-13-94  
**Laboratory I.D. #:** 94-8715**MAJOR IONS mg/l**

Ca - Calcium	89.6
Mg - Magnesium	23.1
Na - Sodium	1182
K - Potassium	31.3
CO <sub>3</sub> - Carbonate	0
HCO <sub>3</sub> - Bicarbonate	1207
SO <sub>4</sub> - Sulfate	1112
Cl - Chloride	619
NH <sub>4</sub> - Ammonium	<0.05
NO <sub>2</sub> - Nitrite	<0.01
NO <sub>3</sub> - Nitrate	1.30
F - Fluoride	0.45
SiO <sub>2</sub> - Silica	31.6
TDS - Total Dissolved Solids	3886
TSS - Total Suspended Solids	
EC - Conductivity (umho/cm)	6025
Alk - Alkalinity as CaCO <sub>3</sub> (CaCO <sub>3</sub> )	989
pH (std units)	7.81

**TRACE METALS mg/l:**

Al - Aluminum	<0.10
As - Arsenic	0.028
Ba - Barium	<0.10
B - Boron	1.19
Cd - Cadmium	<0.01
Cr - Chromium	<0.05
Cu - Copper	<0.01
Fe - Iron	<0.05
Pb - Lead	<0.05
Mn - Manganese	0.06
Hg - Mercury	<0.001
Mo - Molybdenum	<0.01
Ni - Nickel	0.12
Se - Selenium	0.138
V - Vanadium	1.24
Zn - Zinc	<0.01

**RADIOMETRIC pCi/l:**

U-nat - Uranium Natural (mg/l)	2.52
Ra226 - Radium 226	11.47
Radium 226 Precision	11.8

**Quality Assurance Data:**

Anion Milliequivalents	60.50
Cation Milliequivalents	58.62
WDEQ A/C Bal. %	-1.58
Calculated TDS mg/l	3698
TDS Balance A/C %	1.05

**Report Approved By:** *R.A. Leasing*

kmk 8712fer

**FERRET EXPLORATION OF NEBRASKA, INC.****PROJECT: MU-1 Initial Restoration**

Sample Identification: PR-15  
Sample Date: 03-23-94  
Report Date: 04-13-94  
Laboratory I.D. #: 94-8716

**MAJOR IONS mg/l**

Ca - Calcium	86.7
Mg - Magnesium	23.1
Na - Sodium	1172
K - Potassium	30.0
CO <sub>3</sub> - Carbonate	0
HCO <sub>3</sub> - Bicarbonate	1170
SO <sub>4</sub> - Sulfate	1115
Cl - Chloride	603
NH <sub>4</sub> - Ammonium	0.15
NO <sub>2</sub> - Nitrite	<0.01
NO <sub>3</sub> - Nitrate	1.60
F - Fluoride	0.40
SiO <sub>2</sub> - Silica	30.0
TDS - Total Dissolved Solids	3807
TSS - Total Suspended Solids	
EC - Conductivity (umho/cm)	5940
Alk - Alkalinity as CaCO <sub>3</sub> (CaCO <sub>3</sub> )	959
pH (std units)	7.78

**TRACE METALS mg/l:**

Al - Aluminum	<0.10
As - Arsenic	0.024
Ba - Barium	<0.10
B - Boron	1.25
Cd - Cadmium	<0.01
Cr - Chromium	<0.05
Cu - Copper	<0.01
Fe - Iron	<0.05
Pb - Lead	<0.05
Mn - Manganese	<0.01
Hg - Mercury	<0.001
Mo - Molybdenum	0.53
Ni - Nickel	<0.05
Se - Selenium	0.148
V - Vanadium	1.56
Zn - Zinc	<0.01

**RADIOMETRIC pCi/l:**

U-nat - Uranium Natural (mg/l)	5.18
Ra226 - Radium 226	109
Radium 226 Precision	3.5

**Quality Assurance Data:**

Anion Milliequivalents	59.53
Cation Milliequivalents	58.01
WDEQ A/C Bal. %	-1.29
Calculated TDS mg/l	3653
TDS Balance A/C %	1.04

Report Approved By: *A.A. Leaching*

kmk 8712fer

FERRET EXPLORATION OF NEBRASKA, INC.

PROJECT: MU-1 Initial Restoration

Sample Identification:

PR-19

Sample Date:

03-23-94

Report Date:

04-13-94

Laboratory I.D. #:

94-8717

MAJOR IONS mg/l

Ca - Calcium 98.3  
Mg - Magnesium 23.8  
Na - Sodium 1063  
K - Potassium 28.6  
CO<sub>3</sub> - Carbonate 0.59  
HCO<sub>3</sub> - Bicarbonate 1283  
SO<sub>4</sub> - Sulfate 1590  
Cl - Chloride 0.49  
NH<sub>4</sub> - Ammonium 0.05  
NO<sub>2</sub> - Nitrite 0.46  
NO<sub>3</sub> - Nitrate 0.35  
F - Fluoride 22.2  
SiO<sub>2</sub> - Silica 3765  
TDS - Total Dissolved Solids 5819  
TSS - Total Suspended Solids 786  
EC - Conductivity (umho/cm) 6.92  
Alk - Alkalinity as CaCO<sub>3</sub> (CaCO<sub>3</sub>)  
pH (std units)

TRACE METALS mg/l:

Al - Aluminum 0.29  
As - Arsenic 0.011  
Ba - Barium <0.01  
B - Boron 1.17  
Cd - Cadmium <0.01  
Cr - Chromium <0.01  
Cu - Copper <0.01  
Fe - Iron 0.38  
Pb - Lead 0.03  
Mn - Manganese 0.16  
Hg - Mercury <0.001  
Mo - Molybdenum 0.37  
Ni - Nickel 0.05  
Se - Selenium 0.041  
V - Vanadium 0.28  
Zn - Zinc <0.01

RADIO-METRIC pCi/l:

U-pet - Uranium Natural (mg/l) 6.78  
Ra226 - Radium 226 1182  
Radium 226 Precision 11.8

Quality Assurance Data:

Anion Milliequivalents 59.12  
Cation Milliequivalents 54.82  
WDEQ A/C Bal. % -3.78  
Calculated TDS mg/l 3612  
TDS Balance A/C % 1.04

Report Approved By:

*R.A. Sealing*

LAB 871228

**FERRET EXPLORATION OF NEBRASKA, INC.****PROJECT: MU-1 Initial Restoration**

Sample Identification: PR-8  
Sample Date: 03-23-94  
Report Date: 04-13-94  
Laboratory I.D. #: 94-8718

**MAJOR IONS mg/l**

Ca - Calcium	85.4
Mg - Magnesium	23.2
Na - Sodium	1144
K - Potassium	30.0
CO <sub>3</sub> - Carbonate	0
HCO <sub>3</sub> - Bicarbonate	1170
SO <sub>4</sub> - Sulfate	1115
Cl - Chloride	603
NH <sub>4</sub> - Ammonium	0.27
NO <sub>2</sub> - Nitrite	0.05
NO <sub>3</sub> - Nitrate	1.46
F - Fluoride	0.43
SiO <sub>2</sub> - Silica	33.2
TDS - Total Dissolved Solids	3820
TSS - Total Suspended Solids	
EC - Conductivity (umho/cm)	5819
Alk - Alkalinity as CaCO <sub>3</sub> (CaCO <sub>3</sub> )	959
pH (std units)	7.46

**TRACE METALS mg/l:**

Al - Aluminum	<0.10
As - Arsenic	0.028
Ba - Barium	<0.10
B - Boron	1.23
Cd - Cadmium	<0.01
Cr - Chromium	<0.05
Cu - Copper	<0.01
Fe - Iron	<0.05
Pb - Lead	<0.05
Mn - Manganese	0.02
Hg - Mercury	<0.001
Mo - Molybdenum	0.59
Ni - Nickel	<0.05
Se - Selenium	0.154
V - Vanadium	1.23
Zn - Zinc	<0.01

**RADIOMETRIC pCi/l:**

U-net - Uranium Natural (mg/l)	5.24
Ra <sup>226</sup> - Radium 226	417
Radium 226 Precision	6.9

**Quality Assurance Data:**

Anion Milliequivalents	59.53
Cation Milliequivalents	56.75
WDEQ A/C Bal. %	-2.39
Calculated TDS mg/l	3626
TDS Balance A/C %	1.05

Report Approved By: *S.A. Leach*  
kmk 87122er

**ENERGY LABORATORIES, INC.**

P.O. BOX 3258 • CASPER, WY 82602 • PHONE (307) 235-0515  
254 NORTH CENTER, SUITE 100 • CASPER, WY 82601 • FAX (307) 234-1639

**FERRET EXPLORATION OF NEBRASKA, INC.****PROJECT: MU-1 Initial Restoration**

Sample Identification: PT-5  
Sample Date: 03-23-94  
Report Date: 04-13-94  
Laboratory I.D. #: 94-8719

MAJOR IONS mg/l  
Ca - Calcium 87.9  
Mg - Magnesium 23.8  
Na - Sodium 1144  
K - Potassium 30.0  
CO<sub>3</sub> - Carbonate 0  
HCO<sub>3</sub> - Bicarbonate 981  
SO<sub>4</sub> - Sulfate 1240  
Cl - Chloride 594  
NH<sub>4</sub> - Ammonium 0.33  
NO<sub>2</sub> - Nitrite <0.01  
NO<sub>3</sub> - Nitrate 0.99  
F - Fluoride 0.45  
SiO<sub>2</sub> - Silica 24.7  
TDS - Total Dissolved Solids 3851  
TSS - Total Suspended Solids  
EC - Conductivity (umho/cm) 5964  
Alk - Alkalinity as CaCO<sub>3</sub> (CaCO<sub>3</sub>) 804  
pH (std units) 7.28

TRACE METALS mg/l:  
Al - Aluminum <0.10  
As - Arsenic <0.017  
Ba - Barium <0.10  
B - Boron 1.36  
Cd - Cadmium <0.01  
Cr - Chromium <0.05  
Cu - Copper <0.01  
Fe - Iron <0.05  
Pb - Lead <0.05  
Mn - Manganese <0.04  
Hg - Mercury <0.001  
Mo - Molybdenum 0.53  
Ni - Nickel <0.05  
Se - Selenium 0.240  
V - Vanadium 1.15  
Zn - Zinc 0.01

RADIOMETRIC pCi/l:  
U-nat - Uranium Natural (mg/l) 9.30  
Ra226 - Radium 226 11.39  
Radium 226 Precision 11.3

Quality Assurance Data:  
Anion Milliequivalents 58.74  
Cation Milliequivalents 56.93  
WDEQ A/C Bal. % -1.57  
Calculated TDS mg/l 3640  
TDS Balance A/C % 1.06

Report Approved By: *P.A. Leasing*  
kmk 8712fer

**FERRET EXPLORATION OF NEBRASKA, INC.****PROJECT: MU-1 Initial Restoration**

Sample Identification: 1J-45  
Sample Date: 03-23-94  
Report Date: 04-13-94  
Laboratory I.D. #: 94-8721

**MAJOR IONS mg/l**

Ca - Calcium	89.9
Mg - Magnesium	24.6
Na - Sodium	1126
K - Potassium	32.7
CO <sub>3</sub> - Carbonate	0
HCO <sub>3</sub> - Bicarbonate	1104
SO <sub>4</sub> - Sulfate	1134
Cl - Chloride	607
NH <sub>4</sub> - Ammonium	0.33
NO <sub>2</sub> - Nitrite	0.04
NO <sub>3</sub> - Nitrate	1.25
F - Fluoride	0.43
SiO <sub>2</sub> - Silica	28.3
TDS - Total Dissolved Solids	3873
TSS - Total Suspended Solids	
EC - Conductivity (umho/cm)	5916
Alk - Alkalinity as CaCO <sub>3</sub> (CaCO <sub>3</sub> )	905
pH (std units)	7.37

**TRACE METALS mg/l:**

Al - Aluminum	<0.10
As - Arsenic	0.023
Ba - Barium	<0.10
B - Boron	1.15
Cd - Cadmium	<0.01
Cr - Chromium	<0.05
Cu - Copper	<0.01
Fe - Iron	<0.05
Pb - Lead	<0.05
Mn - Manganese	0.06
Hg - Mercury	<0.001
Mo - Molybdenum	0.53
Ni - Nickel	<0.05
Se - Selenium	0.149
V - Vanadium	1.29
Zn - Zinc	<0.01

**RADIOMETRIC pCi/l:**

U-nat - Uranium Natural (mg/l)	14.83
Ra <sup>226</sup> - Radium 226	681
Radium 226 Precision	9.2

**Quality Assurance Data:**

Anion Milliequivalents	58.94
Cation Milliequivalents	56.40
WDEQ A/C Bal. %	-2.20
Calculated TDS mg/l	3601
TDS Balance A/C %	1.08

Report Approved By: *A.O. Leach*

kmk 8712fer

**FERRET EXPLORATION OF NEBRASKA, INC.****PROJECT: MU-1 Initial Restoration**

Sample Identification: PM-5  
Sample Date: 03-23-94  
Report Date: 04-13-94  
Laboratory I.D. #: 94-8722

MAJOR IONS mg/l:  
Ca - Calcium 80.8  
Mg - Magnesium 22.7  
Na - Sodium 1054  
K - Potassium 30.0  
CO<sub>3</sub> - Carbonate 0  
HCO<sub>3</sub> - Bicarbonate 972  
SO<sub>4</sub> - Sulfate 1115  
Cl - Chloride 586  
NH<sub>4</sub> - Ammonium 0.14  
NO<sub>2</sub> - Nitrite 0.09  
NO<sub>3</sub> - Nitrate 0.97  
F - Fluoride 0.54  
SiO<sub>2</sub> - Silica 35.3  
TDS - Total Dissolved Solids 3756  
TSS - Total Suspended Solids  
EC - Conductivity (umho/cm) 5590  
Alk - Alkalinity as CaCO<sub>3</sub> (CaCO<sub>3</sub>) 797  
pH (std units) 6.85

TRACE METALS mg/l:  
Al - Aluminum <0.10  
As - Arsenic 0.018  
Ba - Barium <0.10  
B - Boron 1.09  
Cd - Cadmium <0.01  
Cr - Chromium <0.05  
Cu - Copper 0.05  
Fe - Iron <0.05  
Pb - Lead <0.05  
Mn - Manganese 0.05  
Hg - Mercury <0.001  
Mo - Molybdenum 0.42  
Ni - Nickel <0.05  
Se - Selenium 0.129  
V - Vanadium 0.38  
Zn - Zinc 0.11

RADIOMETRIC pCi/l:  
U-nat - Uranium Natural (mg/l) 54.52  
Ra226 - Radium 226 329  
Radium 226 Precision 6.2

Quality Assurance Data:  
Anion Milliequivalents 55.78  
Cation Milliequivalents 52.56  
WDEQ A/C Bal. % -2.98  
Calculated TDS mg/l 3415  
TDS Balance A/C % 1.10

Report Approved By: *R.A. Leach*  
kmk 87122for

**FERRET EXPLORATION OF NEBRASKA, INC.****PROJECT: MU-1 Initial Restoration****Sample Identification: PM-1****Sample Date: 03-23-94****Report Date: 04-13-94****Laboratory I.D. #: 94-8720****MAJOR IONS mg/l**

Ca - Calcium	87.9
Mg - Magnesium	22.6
Na - Sodium	1154
K - Potassium	32.7
CO <sub>3</sub> - Carbonate	0
HCO <sub>3</sub> - Bicarbonate	1099
SO <sub>4</sub> - Sulfate	1109
Cl - Chloride	598
NH <sub>4</sub> - Ammonium	0.33
NO <sub>2</sub> - Nitrite	<0.01
NO <sub>3</sub> - Nitrate	1.06
F - Fluoride	0.37
SiO <sub>2</sub> - Silica	25.7
TDS - Total Dissolved Solids	3694
TSS - Total Suspended Solids	
EC - Conductivity (umho/cm)	5843
Alk - Alkalinity as CaCO <sub>3</sub> (CaCO <sub>3</sub> )	901
pH (std units)	7.65

**TRACE METALS mg/l:**

Al - Aluminum	<0.10
As - Arsenic	0.018
Ba - Barium	<0.10
B - Boron	1.17
Cd - Cadmium	<0.01
Cr - Chromium	<0.05
Cu - Copper	<0.01
Fe - Iron	<0.05
Pb - Lead	<0.05
Mn - Manganese	0.02
Hg - Mercury	<0.001
Mo - Molybdenum	0.60
Ni - Nickel	<0.05
Se - Selenium	0.139
V - Vanadium	1.00
Zn - Zinc	<0.01

**RADIOMETRIC pCi/l:**

U-pat - Uranium Natural (mg/l)	8.63
Ra226 - Radium 226	370
Radium 226 Precision	6.5

**Quality Assurance Data:**

Anion Milliequivalents	58.07
Cation Milliequivalents	57.33
WDEQ A/C Bal. %	-0.64
Calculated TDS mg/l	3585
TDS Balance A/C %	1.03

**Report Approved By: *R.A. Leavitt***

Lmk 8712fer

**FERRET EXPLORATION OF NEBRASKA, INC.****PROJECT: MU-1 Initial Restoration**

Sample Identification: PM-4  
Sample Date: 03-23-94  
Report Date: 04-13-94  
Laboratory I.D. #: 94-8723

**MAJOR IONS mg/l**

Ca - Calcium 87.1  
Mg - Magnesium 20.6  
Na - Sodium 942  
K - Potassium 26.3  
CO<sub>3</sub> - Carbonate 0  
HCO<sub>3</sub> - Bicarbonate 900  
SO<sub>4</sub> - Sulfate 959  
Cl - Chloride 455  
NH<sub>4</sub> - Ammonium 0.67  
NO<sub>2</sub> - Nitrite 0.02  
NO<sub>3</sub> - Nitrate <0.10  
F - Fluoride 0.26  
SiO<sub>2</sub> - Silica 18.2  
TDS - Total Dissolved Solids 3121  
TSS - Total Suspended Solids  
EC - Conductivity (umho/cm) 4841  
Alk - Alkalinity as CaCO<sub>3</sub> (CaCO<sub>3</sub>) 738  
pH (std units) 6.87

**TRACE METALS mg/l:**

Al - Aluminum <0.10  
As - Arsenic 0.007  
Ba - Barium <0.10  
B - Boron 1.44  
Cd - Cadmium <0.01  
Cr - Chromium <0.05  
Cu - Copper <0.01  
Fe - Iron <0.05  
Pb - Lead <0.05  
Mn - Manganese 0.11  
Hg - Mercury <0.001  
Mo - Molybdenum 0.20  
Ni - Nickel <0.05  
Se - Selenium 0.012  
V - Vanadium <0.10  
Zn - Zinc 0.14

**RADIOMETRIC pCi/l:**

U-nat - Uranium Natural (mg/l) 6.29  
Ra226 - Radium 226 126  
Radium 226 Precision 5.0

**Quality Assurance Data:**

Anion Milliequivalents 47.58  
Cation Milliequivalents 47.77  
WDEQ A/C Bal. % 0.21  
Calculated TDS mg/l 2960  
TDS Balance A/C % 1.05

Report Approved By: *R.A. Leaking*

kmk 8712fer

**FERRET EXPLORATION OF NEBRASKA, INC.****PROJECT: MU-1 Initial Restoration Samples**

MAJOR IONS mg/l	Det.	Limit
Ca - Calcium	0.10	
Mg - Magnesium	0.10	
Na - Sodium	0.10	
K - Potassium	0.10	
CO <sub>3</sub> - Carbonate	0.10	
HCO <sub>3</sub> - Bicarbonate	0.10	
SO <sub>4</sub> - Sulfate	1.00	
Cl - Chloride	0.10	
NH <sub>4</sub> - Ammonium	0.05	
NO <sub>2</sub> - Nitrite	0.01	
NO <sub>3</sub> - Nitrate	0.1	
F - Fluoride	0.1	
SiO <sub>2</sub> - Silica	1.0	
TDS - Total Dissolved Solids	1.0	
TSS - Total Suspended Solids	1.0	
EC - Conductivity (umho/cm)	1.0	
Alk - Alkalinity as CaCO <sub>3</sub> (CaCO <sub>3</sub> )	0.1	
pH (std units)	1-14	

TRACE METALS mg/l:	
Al - Aluminum	0.10
As - Arsenic	0.001
Ba - Barium	0.10
B - Boron	0.10
Cd - Cadmium	0.01
Cr - Chromium	0.05
Cu - Copper	0.01
Fe - Iron	0.05
Pb - Lead	0.05
Mn - Manganese	0.01
Hg - Mercury	0.001
Mo - Molybdenum	0.10
Ni - Nickel	0.05
Se - Selenium	0.001
V - Vanadium	0.10
Zn - Zinc	0.01

RADIOMETRIC pCi/l:	
U-nat - Uranium Natural (mg/l)	0.0003
Ra226 - Radium 226	0.2
Radium 226 Precision	

Quality Assurance Data:	Acceptable Range
Anion Milliequivalents	
Cation Milliequivalents	
WDEQ A/C Bal %	-5 - +5
Calculated TDS mg/l	
TDS Balance A/C %	0.90-1.10

Report Approved By:  
kmk 8712fer

**QUALITY ASSURANCE REPORT -**

Ferret Exploration of Nebraska, Inc.

Report Date: 04-26-94

ELI #: 94:8712-8723

MAJOR IONS mg/l:	METHOD	Dup #1 %	Dup #2 %	Spt #1 %	Spt #2 %	ANALYST	DATE SAMPLE ANALYZED
Calcium	EPA-200.7	100	-	100	-	PG	03-31-94
Magnesium	EPA-200.7	100	-	100	-	PG	03-31-94
Sodium	EPA-200.7	104	-	104	-	PG	03-31-94
Potassium	EPA-258.1	100	-	100	-	PG	03-31-94
Carbonate	EPA-310.1	100	-	100	-	RK	03-28-94
Bicarbonate	EPA-310.1	100	-	100	-	RK	03-28-94
Sulfate	EPA-375.3	98	-	98	-	RK	03-29-94
Chloride	EPA-325.3	98	-	101	-	RK	03-30-94
Ammonium	EPA-350.1	92	-	98	-	RK	04-05-94
Nitrite	EPA-354.1	100	-	85	-	RK	04-04-94
Nitrate	EPA-353.2	100	-	97	-	RK	04-01-94
Fluoride	EPA-340.2	105	-	100	-	DC	03-30-94
Silica	EPA-200.7	102	-	104	-	CP	04-01-94
TDS @ 180 C	EPA-160.1	100	-	-	-	RCB	03-31-94
Cond (umho/cm)	EPA-120.1	100	-	-	-	RCB	03-30-94
Alkalinity	EPA-310.1	100	-	100	-	RK	03-28-94
pH (units)	EPA-150.1	100	-	-	-	RK	03-28-94

**TRACE METALS mg/l:**

Aluminum	EPA-200.7	100	-	80	-	CP	04-01-94
Arsenic	EPA-206.3	109	-	98	-	PG	04-06-94
Barium	EPA-200.7	100	-	103	-	CP	04-11-94
Boron	EPA-200.7	103	-	100	-	CP	04-11-94
Cadmium	EPA-200.7	100	-	94	-	CP	04-11-94
Chromium	EPA-200.7	100	-	93	-	CP	04-11-94
Copper	EPA-200.7	100	-	95	-	CP	04-11-94
Iron	EPA-200.7	100	-	100	-	CP	04-11-94
Lead	EPA-239.2	100	-	107	-	CP	04-11-94
Manganese	EPA-200.7	100	-	101	-	CP	04-11-94
Mercury	EPA-245.2	100	-	106	-	PG	03-28-94
Molybdenum	EPA-200.7	100	-	98	-	CP	04-01-94
Nickel	EPA-200.7	100	-	92	-	CP	04-01-94
Selenium	EPA-270.3	100	-	110	-	PG	04-07-94
Vanadium	EPA-200.7	99	-	101	-	CP	04-01-94
Zinc	EPA-200.7	100	-	100	-	CP	04-01-94

RADIOMETRIC:	METHOD	Dup #1 %	Dup #2 %	Spt #1 %	Spt #2 %	ANALYST	DATE SAMPLE ANALYZED
Uranium	EPA-908.1	126	-	123	-	DB	03-30-94
Ra226	EPA-903.0	86	-	97	-	DB	04-05-94

**USEPA-ESML-LV INTERCOMPARISON STUDY RESULTS**

Radiometric	Method	ELI Value	Standard	Difference	Analyst	Date
Uranium	EPA-908.1	20.73	25.30	-4.57	DB	08-13-93
Ra226	EPA-903.1	15.23	14.90	0.33	DB	09-17-93
Ra228	EPA-904.1	16.13	20.40	-4.27	DB	09-17-93
Gross Alpha	EPA-900.0	16.00	20.00	-4.00	DB	10-29-93
Gross Beta	EPA-900.0	19.00	15.00	4.00	DB	10-29-93

Report Approved By: *DB*



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**Appendix 4**

**Affect of Groundwater Transfer on Selected Parameters**

# Periodic Water Analysis of Selected Wells in Mine Unit 1

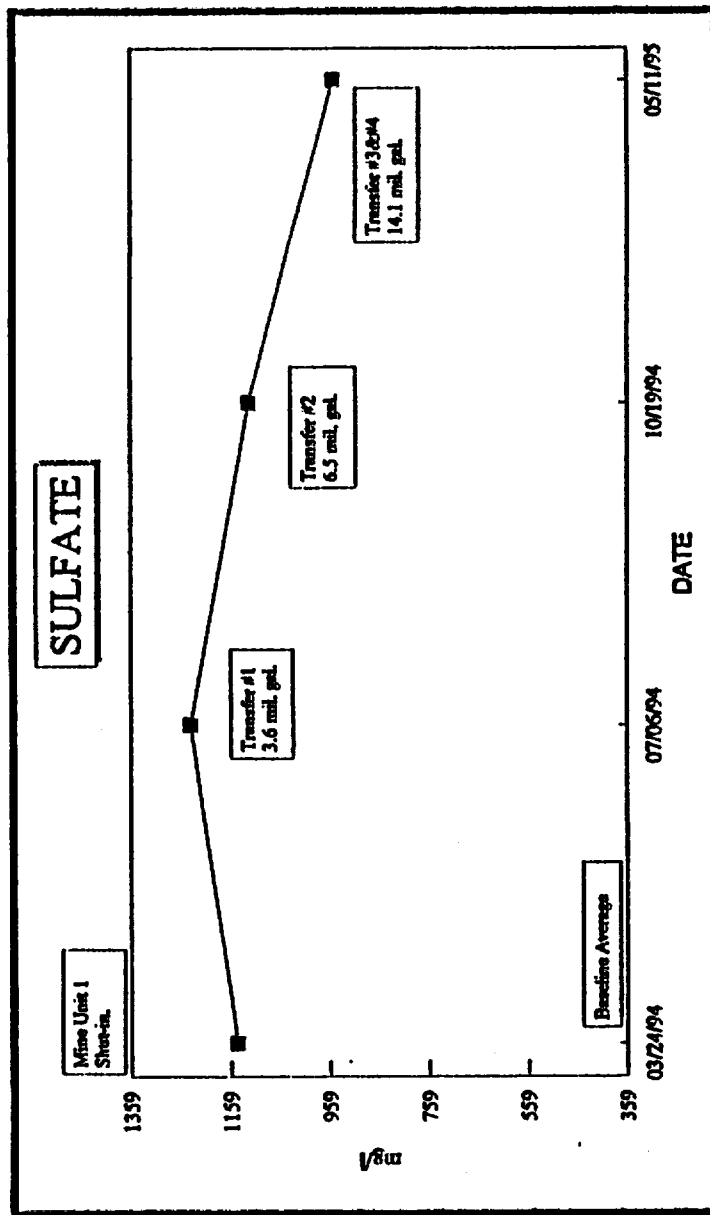
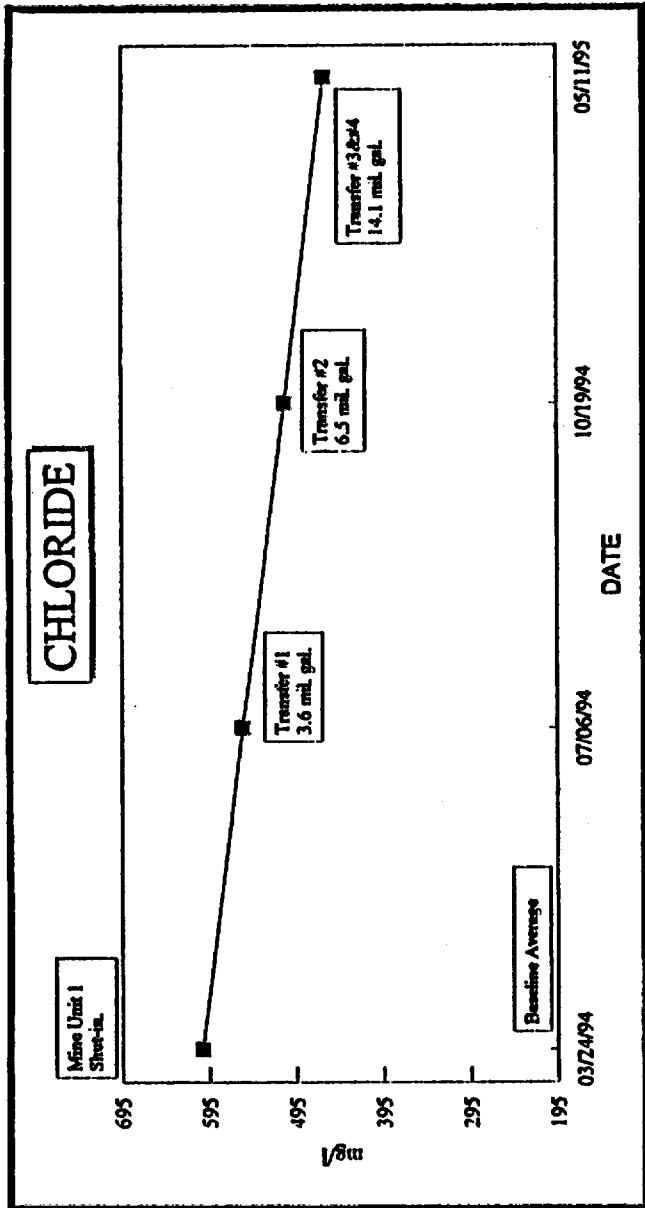
Chloride Analysis (mg/l)							
Sample Date	Well						Average
	IJ 25P-1	IJ 28P-1	IJ 45P-2	PR 6-2	PR 15-1	PR 19-1	
Baseline	204	189	218	187	180	189	195
03/24/94	594	619	607	603	603	590	603
07/06/94	596	596	596	467	524	560	557
10/19/94	506	525	493	519	495	512	508
05/11/95	456	495	440	503	417	468	483

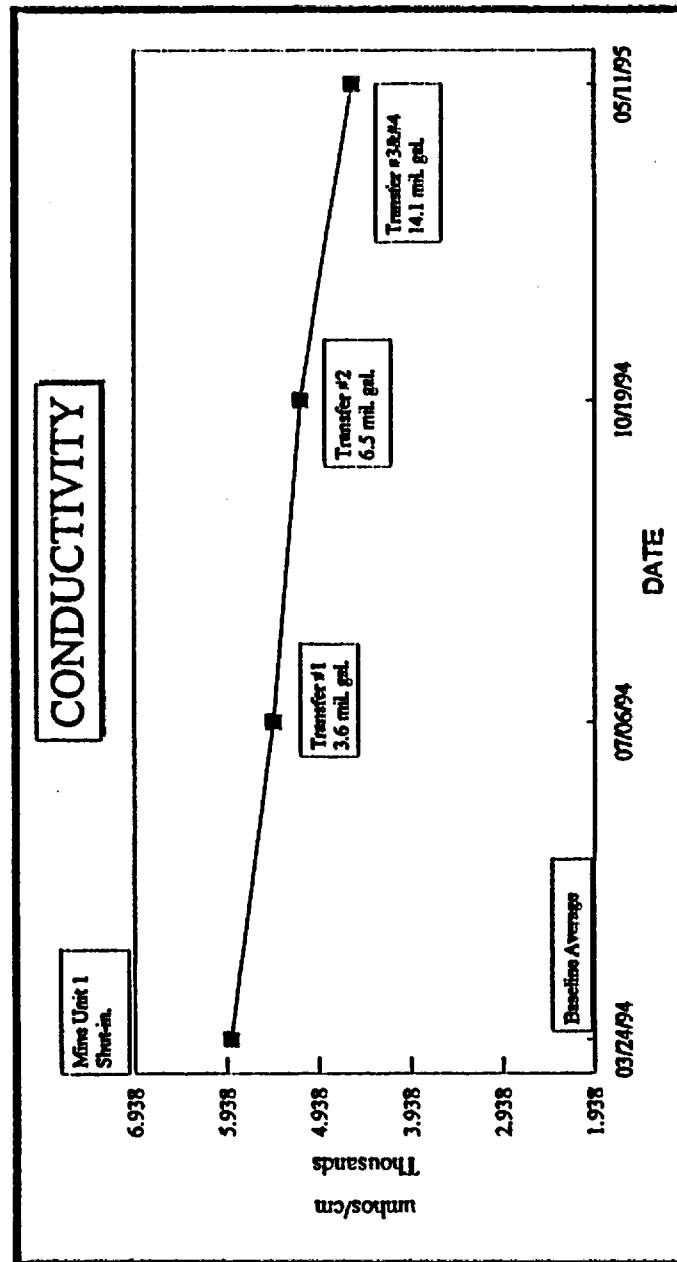
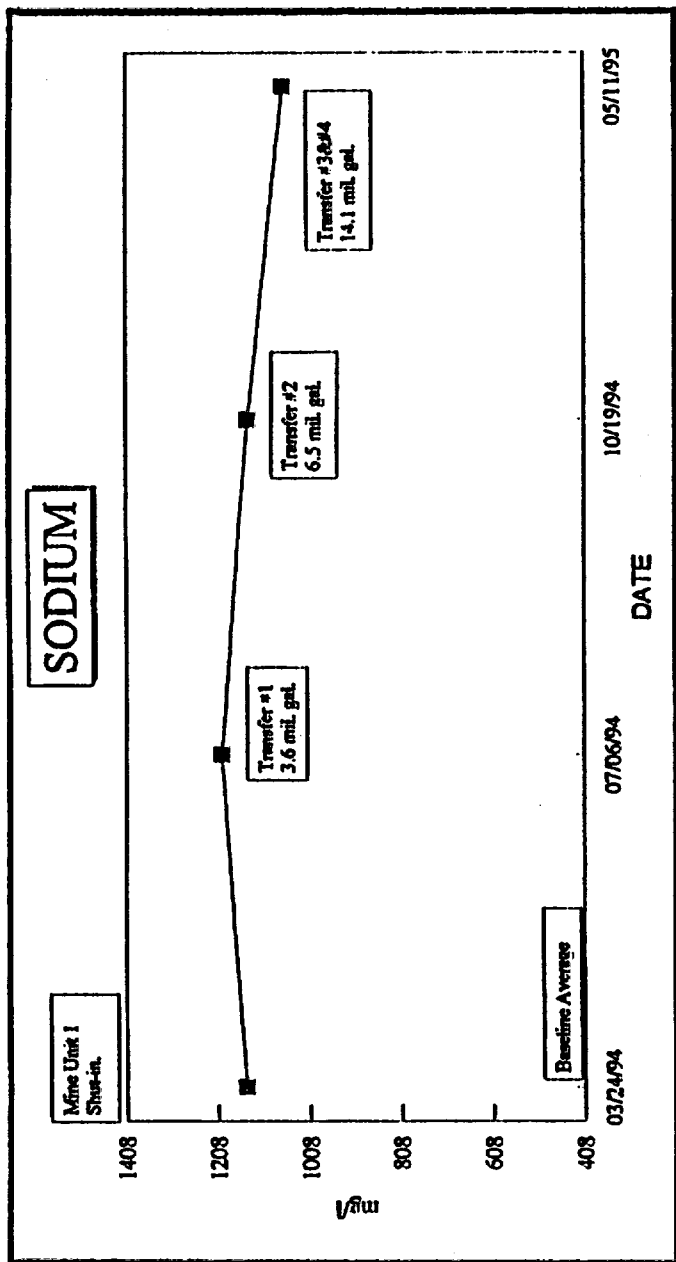
Sulfate Analysis (mg/l)							
Sample Date	Well						Average
	IJ 25P-1	IJ 28P-1	IJ 45P-2	PR 6-2	PR 15-1	PR 19-1	
Baseline	360	364	368	352	352	361	359
03/24/94	1,119	1,112	1,134	1,115	1,115	1,283	1,146
07/06/94	1,333	1,191	1,414	1,007	1,117	1,361	1,237
10/19/94	1,139	1,148	1,086	1,119	1,088	1,148	1,121
05/11/95	953	1,042	873	1,055	838	957	953

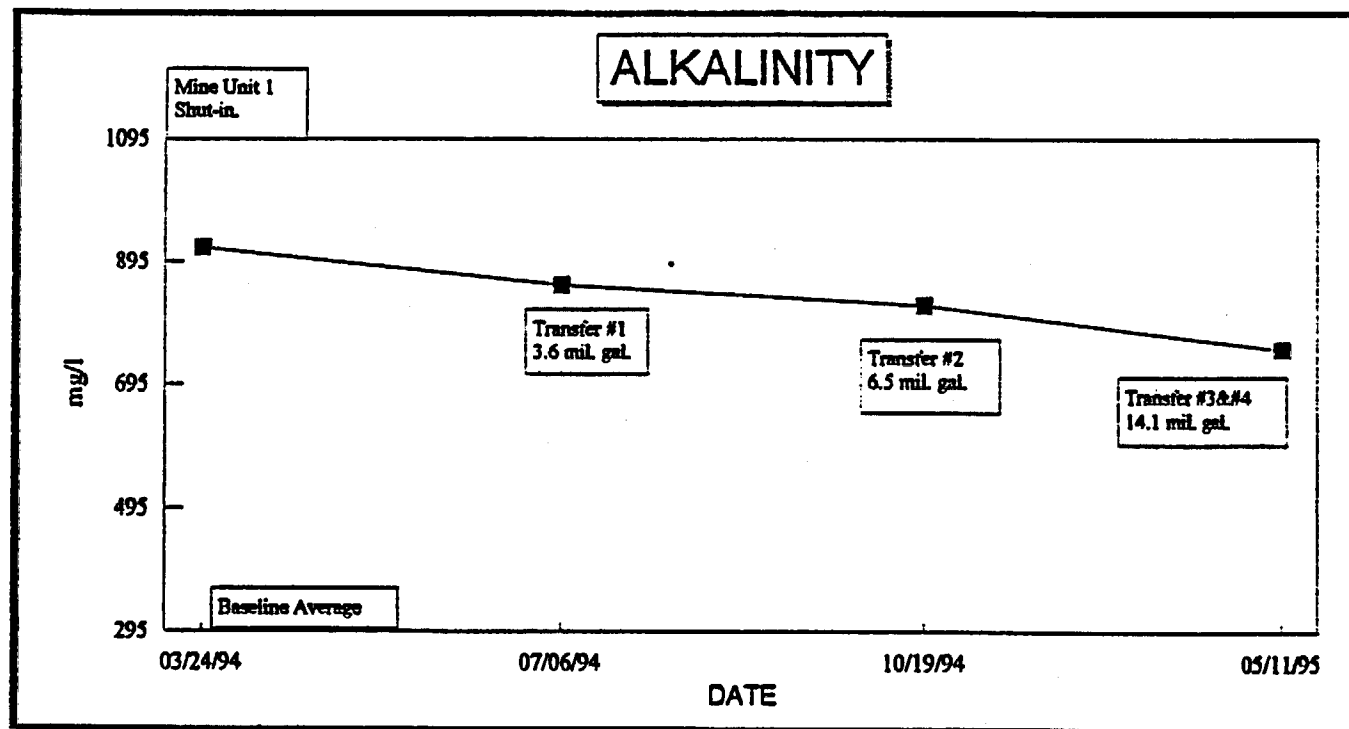
Sodium Analysis (mg/l)							
Sample Date	Well						Average
	IJ 25P-1	IJ 28P-1	IJ 45P-2	PR 6-2	PR 15-1	PR 19-1	
Baseline	402	411	423	408	399	407	408
03/24/94	1,177	1,182	1,126	1,144	1,172	1,083	1,147
07/06/94	1,309	1,260	1,276	979	1,199	1,177	1,200
10/19/94	1,133	1,177	1,122	1,133	1,172	1,128	1,144
05/11/95	1,012	1,111	982	1,100	952	1,243	1,063

Conductivity Analysis (umhos/cm)							
Sample Date	Well						Average
	IJ 25P-1	IJ 28P-1	IJ 45P-2	PR 6-2	PR 15-1	PR 19-1	
Baseline	1,670	1,680	1,951	1,888	1,867	1,994	1,838
03/24/94	5,807	6,025	5,916	5,819	5,940	5,819	5,888
07/06/94	5,800	5,630	5,760	4,750	5,170	5,470	5,430
10/19/94	5,140	5,340	4,980	5,130	5,090	5,110	5,132
05/11/95	4,510	4,900	4,280	4,880	4,160	4,690	4,572

Alkalinity Analysis (mg/l)							
Sample Date	Well						Average
	IJ 25P-1	IJ 28P-1	IJ 45P-2	PR 6-2	PR 15-1	PR 19-1	
Baseline	261	312	270	324	307	294	295
03/24/94	911	989	905	959	959	786	918
07/06/94	920	948	840	780	880	770	858
10/19/94	825	880	800	800	850	788	824
05/11/95	739	810	700	780	700	790	753









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**Appendix 5**  
**Conductivity Indicator Data**

date of sample (end of Initial restoration)		well number	pH		pH		pH		pH		pH	
Standard		ND/EQ	21-Jun-96		11-Jul-96		2-Jul-96		7-Feb-96		19-Sep-96	
Major Ions												
calcium	Ca	mg/l	125	23.7	14.2	16	18.3	19.1	16.5	13.9		
magnesium	Mg	mg/l	32	6.7	3.7	4.8	5	5.7	4.6	4.2		
sodium	Na	mg/l	4120	402	281	305	352	343	344	306		
potassium	K	mg/l	125	14.6	9.5	11.1	12.7	12.4	11.5	9.8		
carbonate	CO3	mg/l	0	0	0	0	0	0	0	0		
bicarbonate	HCO3	mg/l	585	420	298	331	310	366	383	354		
sulfate	SO4	mg/l	375	399	201	247	242	283	274	242		
chloride	Cl	mg/l	250	256	163	180	236	200	188	142		
ammonium	NH4	mg/l	10	<0.05	<0.05	<0.05	<0.05	0.1	0.09	<0.05		
nitrite	NO2	mg/l	10	<0.10	<0.10	<0.10	0.2	<0.10	<0.10	<0.10		
nitrate	NO3	mg/l	10	0.76	0.93	0.9	0.2	0.46	0.9	<0.10		
fluoride	F	mg/l	4	1.02	0.87	0.93	0.71	0.83	0.9	0.93		
silica	SiO2	mg/l		15.5	13.8	17.4	13.6	15.7	17.5	16.2		
Non-Metals												
total dissolved solids	TDS	mg/l	1170	1127	844	963	1066	1040	1016	906		
conductivity (umhos/cm)	Cond	umhos/cm	1912	2013	1423	1558	1860	1754	1720	1480		
alkalinity as CaCO3	Alk	mg/l	6.5-8.5	344	244	271	254	300	314	290		
pH (red scale)	pH	std. units		7.87	7.97	7.84	8.18	7.77	7.96	8.01		
Trace Metals												
aluminum	Al	mg/l	0.05	<0.10	<0.10	<0.10	<0.10	<0.10	<0.10	<0.10		
arsenic	As	mg/l		0.034	0.029	0.046	0.039	0.053	0.056	0.033		
barium	Ba	mg/l	1	<0.10	<0.10	<0.10	<0.10	<0.10	<0.10	<0.10		
bismuth	Bi	mg/l		0.69	0.67	0.68	0.84	0.65	0.67	0.57		
boron	B	mg/l	0.01	<0.01	<0.01	<0.01	<0.01	<0.01	<0.01	<0.01		
cadmium	Cd	mg/l		<0.05	<0.05	<0.05	<0.05	<0.05	<0.05	<0.05		
chromium	Cr	mg/l	1	<0.01	<0.01	0.01	<0.01	<0.01	<0.01	<0.01		
copper	Cu	mg/l	0.3	<0.05	<0.05	<0.05	<0.05	<0.05	<0.05	<0.05		
iron	Fe	mg/l	0.05	<0.05	<0.05	<0.05	<0.05	<0.05	<0.05	<0.05		
lead	Pb	mg/l	0.05	<0.05	<0.05	<0.05	<0.05	<0.05	<0.05	<0.05		
manganese	Mn	mg/l	0.002	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001		
mercury	Hg	mg/l		0.01	0.01	0.01	0.01	0.02	0.02	0.01		
nickel	Ni	mg/l	1	0.16	0.12	0.11	0.15	0.17	0.17	0.12		
potassium	K	mg/l	0.15	<0.05	<0.05	<0.05	<0.05	<0.05	<0.05	<0.05		
selenium	Se	mg/l	0.01	0.061	0.014	0.018	0.021	0.022	0.009	0.016		
sodium	Na	mg/l	0.2	0.98	0.78	0.66	0.75	0.52	0.54	0.83		
vanadium	V	mg/l				0.05	0.08	0.01	<0.01	<0.01		
zinc	Zn	mg/l	5	0.11	0.05	0.05	0.08	0.01	<0.01	<0.01		
Radiometric												
uranium natural (mg/l)	U-nat	mg/l	5	1.433	2.361	1.509	0.973	1.981	4.74	2.78		
radium 226 (pCi/l)	Ra-226	pCi/l	584	359	66	70.8	56.3	127	279	265		
radium 226 precision	Ra-226 precision			5.4	2.3	3.2	2.2	3.1	5.1	5.2		



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**Appendix 6**

**Stabilization Water Quality  
Sampling Results**



Billings • Casper • Cheyenne • Rapid City

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### LABORATORY ANALYSIS REPORT - CROW BUTTE RESOURCES

Sample ID:  
Round:  
Laboratory ID:  
Sample Name:  
Sample Date:  
Report Date:  
Revised Report Date:

USEP	USE	USE	USE	USE	USE	USE
Round 1	Round 2	Round 3	Round 4	Round 5	Round 6	Round 6
99-16097	99-20450	99-24839	99-28137	99-20541	99-28137	99-28137
Water	Water	Water	Water	Water	Water	Water
02-19-99	01-18-99	04-15-99	05-10-99	06-17-99	07-15-99	07-15-99
March 12, 1999	April 12, 1999	May 6, 1999	June 8, 1999	July 6, 1999	August 15, 1999	August 15, 1999

Major Ions	Units	Reporting Limit	Results	Results	Results	Results	Results	Results
Calcium	mg/L	1.0	16.7	18.0	18.9	19.0	18.2	18.0
Magnesium	mg/L	1.0	4.4	4.9	5.0	5.0	4.8	5.4
Sulfate	mg/L	1.0	347	354	353	345	352	353
Total Sulfur	mg/L	1.0	11.9	12.5	12.7	12.3	13.6	14.0
Carbonate	mg/L	1.0	< 1.0	< 1.0	< 1.0	5.7	5.3	6.4
Bicarbonate	mg/L	1.0	407	433	427	428	432	438
Sulfide	mg/L	1.0	325	335	342	331	332	323
Chloride	mg/L	1.0	131	126	138	129	138	126
Ammonium as N	mg/L	0.05	0.05	0.08	0.14	< 0.05	0.13	0.15
Nitrite as N	mg/L	0.10	< 0.10	< 0.10	< 0.10	< 0.10	< 0.10	< 0.10
Nitrate + Nitrite as N	mg/L	0.10	< 0.10	< 0.10	< 0.10	< 0.10	< 0.10	< 0.10
Fluoride	mg/L	0.10	0.61	0.64	0.69	0.70	0.71	0.80
Silica	mg/L	1.0	15.5	17.7	16.4	17.0	15.6	14.6

Non-Metals	Units	Results	Results	Results	Results	Results
Total Dissolved Solids @ 180°C	mg/L	2.0	1040	1050	1080	1020
Conductivity	µmhos/cm	1.0	1720	1740	1730	1730
Acidity	mg/L	1.0	336	347	350	362
pH	nd. units	0.10	8.08	8.25	8.18	8.33

Trace Metals	Units	Results	Results	Results	Results	Results	Results	Results
Aluminum	mg/L	0.10	< 0.10	< 0.10	< 0.10	< 0.10	< 0.10	< 0.10
Arsenic	mg/L	0.001	0.003	0.003	0.002	0.002	0.002	0.001
Boron	mg/L	0.10	< 0.10	< 0.10	< 0.10	< 0.10	< 0.10	< 0.10
Bromine	mg/L	0.10	0.44	0.43	0.45	0.44	0.44	0.34
Calcium	mg/L	0.005	< 0.005	< 0.005	< 0.005	< 0.005	< 0.005	< 0.005
Chromium	mg/L	0.05	< 0.05	< 0.05	< 0.05	< 0.05	< 0.05	< 0.05
Copper	mg/L	0.01	< 0.01	< 0.01	< 0.01	< 0.01	< 0.01	< 0.01
Iron	mg/L	0.01	0.01	< 0.01	0.01	< 0.01	0.01	0.01
Lead	mg/L	0.01	< 0.01	< 0.01	< 0.01	< 0.01	< 0.01	< 0.01
Manganese	mg/L	0.01	0.01	0.01	0.01	0.01	0.01	0.01
Molybdenum	mg/L	0.001	< 0.001	< 0.001	< 0.001	< 0.001	< 0.001	< 0.001
Nickel	mg/L	0.01	< 0.01	< 0.01	0.02	0.03	0.03	0.03
Selenium	mg/L	0.001	0.001	< 0.01	< 0.01	< 0.01	< 0.01	< 0.01
Silver	mg/L	0.01	0.04	0.02	0.02	0.001	0.002	0.005
Vanadium	mg/L	0.01	< 0.01	< 0.01	0.02	0.01	0.01	0.01
Zinc	mg/L	0.01	< 0.01	< 0.01	< 0.01	0.02	< 0.01	< 0.01

Radionuclides	Units	Results	Results	Results	Results	Results	Results
Uranium	mg/L	0.0003	0.208	0.291	0.345	0.269	0.347
Radium 226	pCi/L	0.2	127	115	134	133	130
Radium Error Estimate ±			5.1	3.2	3.4	3.6	3.3

Quality Assurance Data	Target Range	Results	Results	Results	Results	Results	Results
Anion	mg/L	17.22	17.30	18.06	17.75	18.09	17.69
Cation	mg/L	16.61	17.04	17.06	16.70	16.98	17.08
WYDOQ A/C Balance	%	-5 - +5	-1.80	-0.76	-2.84	-3.07	-1.75
C/A TDS	mg/L	1018	1071	1101	1078	1096	1080
TDS A/C Balance	dec. %	0.80 - 1.20	0.98	0.96	0.98	1.00	0.98

\*Molybdenum was analyzed at a detection limit of 0.05 mcg/L.

mg/L = mg/L; µg/L = µg/L; pCi/L = pCi/L; mg/L = mg/L

Log In No. 94003

COMPLETE ANALYTICAL SERVICES



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 Billings • Casper • Grants • Rapid City

LABORATORY ANALYSIS REPORT - CROW BUTTE RESOURCES

Sample ID#  
 Remedy  
 Laboratory ID#  
 Sample Material  
 Sample Date  
 Report Date  
 Printed Report Date

PR-15	PR-15	PR-15	PR-15	PR-15	PR-15
Round 1	Round 2	Round 3	Round 4	Round 5	Round 6
99-16100	99-20839	99-24861	99-28331	99-30343	99-32328
Water	Water	Water	Water	Water	Water
02-19-99	03-18-99	04-13-99	05-20-99	06-17-99	07-15-99
March 12, 1999	April 12, 1999	May 6, 1999	June 8, 1999	July 8, 1999	August 13, 1999

Major Ions	Units	Reporting Limit	Results	Results	Results	Results	Results	Results
Calcium	mg/L	1.0	11.6	13.8	13.6	11.2	10.8	11.2
Magnesium	mg/L	1.0	2.7	3.2	3.2	2.6	2.6	3.3
Sodium	mg/L	1.0	210	214	214	217	220	223
Potassium	mg/L	1.0	16.9	11.3	12.0	11.5	12.9	13.0
Carbonate	mg/L	1.0	3.7	3.3	3.4	4.1	5.3	7.5
Bicarbonate	mg/L	1.0	289	289	291	335	354	375
Sulfate	mg/L	1.0	160	156	163	152	155	139
Chloride	mg/L	1.0	87.2	86.2	92.5	81.0	85.8	72.0
Ammonium as N	mg/L	0.05	< 0.05	0.06	0.06	< 0.05	0.07	0.13
Nitrate as N	mg/L	0.10	< 0.10	< 0.10	< 0.10	< 0.10	< 0.10	< 0.10
Nitrate + Nitrite as N	mg/L	0.10	< 0.10	< 0.10	< 0.10	< 0.10	< 0.10	< 0.10
Fluoride	mg/L	0.10	0.31	0.47	0.49	0.58	0.59	0.68
Silica	mg/L	1.0	13.6	14.1	13.5	13.0	13.0	12.0

Non-Aqueals									
	TDS	mg/L	2.0	606	631	670	675	635	669
Total Dissolved Solids @ 180°C									
Conductivity		µmho/cm	1.0	1070	1110	1090	1140	1140	1140
Acidity		mg/L	1.0	243	242	244	261	298	318
pH		nd. unit	0.10	8.35	8.31	8.31	8.34	8.42	8.55

Trace Metals	Units	Results	Results	Results	Results	Results	Results	Results
Aluminum	mg/L	0.10	< 0.10	< 0.10	< 0.10	< 0.10	< 0.10	< 0.10
Arsenic	mg/L	0.001	0.033	0.030	0.034	0.031	0.032	0.045
Barium	mg/L	0.10	< 0.10	< 0.10	< 0.10	< 0.10	< 0.10	< 0.10
Boron	mg/L	0.10	0.41	0.40	0.35	0.40	0.40	0.49
Cadmium	mg/L	0.005	< 0.005	< 0.005	< 0.005	< 0.005	< 0.005	< 0.005
Chromium	mg/L	0.05	< 0.05	< 0.05	< 0.05	< 0.05	< 0.05	< 0.05
Copper	mg/L	0.01	< 0.01	< 0.01	< 0.01	< 0.01	< 0.01	< 0.01
Iron	mg/L	0.01	0.02	0.02	0.02	0.01	0.02	0.05
Lead	mg/L	0.01	< 0.01	< 0.01	< 0.01	< 0.01	< 0.01	< 0.01
Manganese	mg/L	0.01	< 0.01	< 0.01	< 0.01	< 0.01	< 0.01	< 0.01
Mercury	mg/L	0.001	< 0.001	< 0.001	< 0.001	< 0.001	< 0.001	< 0.001
Molybdenum	mg/L	0.01	0.13	0.14	0.12	0.16	0.15	0.14
Nickel	mg/L	0.01	< 0.01	< 0.01	< 0.01	< 0.01	< 0.01	< 0.01
Selenium	mg/L	0.001	0.002	0.002	0.002	0.003	0.003	0.003
Vanadium	mg/L	0.01	0.32	0.39	0.33	0.42	0.38	0.38
Zinc	mg/L	0.01	0.01	< 0.01	< 0.01	0.02	0.01	< 0.01

Radionuclides									
Uranium	<sup>238</sup> U	mg/l.	0.0003	0.307	0.420	0.403	0.468	0.608	0.852
Radium 226	<sup>226</sup> Ra	pCi/L	0.2	12.8	35.0	29.3	30.4	23.5	31.7
Radium Error Estimate ±				0.7	1.5	1.7	1.7	1.5	1.8

Quality Assurance Data	Target Range	Results	Results	Results	Results	Results	Results	Results
Ambion	mg	10.70	10.55	10.91	11.11	11.64	11.33	11.33
Calon	mg	10.23	10.37	10.58	10.52	11.11	11.11	11.11
WYDEQ A/C Balance	%	-2.23	0.11	-1.37	-2.70	-2.37	-4.99	-4.99
Chl TDS	mg/L	646	647	662	661	693	674	674
TDS A/C Balance	dec. %	0.94	1.01	1.01	1.02	0.99	0.99	0.99



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## LABORATORY ANALYSIS REPORT - CROW BUTTE RESOURCES

Sample ID:

Round:

Laboratory ID:

Sample Matrix:

Sample Date:

Report Date:

Revised Report Date:

PR-19	PR-19	PR-19	PR-19	PR-19	PR-19
Round 1	Round 2	Round 3	Round 4	Round 5	Round 6
99-16101	99-20358	99-24862	99-38320	99-30542	99-35339
Water	Water	Water	Water	Water	Water
02-19-99	03-18-99	04-15-99	05-20-99	06-17-99	07-15-99
March 12, 1999	April 12, 1999	May 6, 1999	June 8, 1999	July 8, 1999	August 12, 1999
	April 15, 1999				

Major Ions		Units	Reporting Limit	Results	Results	Results	Results	Results	Results
Calcium	Ca	mg/L	1.0	26.4	27.8	30.7	35.0	51.2	67.0
Magnesium	Mg	mg/L	1.0	6.3	6.9	7.7	8.3	13.2	18.0
Sodium	Na	mg/L	1.0	346	359	381	383	513	616
Potassium	K	mg/L	1.0	11.3	12.0	13.6	14.0	19.3	24.0
Carbonate	CO <sub>3</sub>	mg/L	1.0	< 1.0	< 1.0	< 1.0	< 1.0	< 1.0	< 1.0
Bicarbonate	HCO <sub>3</sub>	mg/L	1.0	406	412	429	444	534	607
Sulfate	SO <sub>4</sub>	mg/L	1.0	320	341	391	402	589	696
Chloride	Cl	mg/L	1.0	143	141	172	170	263	313
Ammonium as N	NH <sub>4</sub>	mg/L	0.05	0.06	0.15	0.17	0.14	0.28	0.36
Nitrite as N	NO <sub>2</sub>	mg/L	0.10	< 0.10	< 0.10	< 0.10	< 0.10	< 0.10	< 0.10
Nitrate + Nitrite as N	NO <sub>3</sub> + NO <sub>2</sub>	mg/L	0.10	< 0.10	< 0.10	< 0.10	< 0.10	< 0.10	< 0.10
Fluoride	F	mg/L	0.10	0.44	0.42	0.40	0.41	0.37	0.36
Silica	SiO <sub>2</sub>	mg/L	1.0	9.8	10.9	10.6	11.0	10.8	10.5

Non-Metals		Units	Reporting Limit	Results	Results	Results	Results	Results	Results
Total Dissolved Solids @ 180°C	TDS	mg/L	2.0	1060	1130	1200	1280	1740	2120
Conductivity		µmhos/cm	1.0	1770	1820	1930	2090	2630	3300
Alkalinity	CaCO <sub>3</sub>	mg/L	1.0	333	338	332	363	438	498
pH		adj. units	0.10	8.07	7.93	7.90	7.98	7.90	8.30

Trace Metals		Units	Reporting Limit	Results	Results	Results	Results	Results	Results
Aluminum	Al	mg/L	0.10	< 0.10	< 0.10	< 0.10	< 0.10	< 0.10	< 0.10
Arsenic	As	mg/L	0.001	0.016	0.016	0.020	0.018	0.018	0.018
Barium	Ba	mg/L	0.10	< 0.10	< 0.10	< 0.10	< 0.10	< 0.10	< 0.10
Boron	B	mg/L	0.10	0.50	0.52	0.39	0.35	0.63	0.83
Cadmium	Cd	mg/L	0.005	< 0.005	< 0.005	< 0.005	< 0.005	< 0.005	< 0.005
Chromium	Cr	mg/L	0.05	< 0.05	< 0.05	< 0.05	< 0.05	< 0.05	< 0.05
Copper	Cu	mg/L	0.01	< 0.01	< 0.01	< 0.01	< 0.01	< 0.01	< 0.01
Iron	Fe	mg/L	0.01	0.09	0.19	0.28	0.40	0.46	0.70
Lead	Pb	mg/L	0.01	< 0.01	< 0.01	< 0.01	< 0.01	< 0.01	< 0.01
Manganese	Mn	mg/L	0.01	0.03	0.03	0.04	0.04	0.06	0.09
Mercury	Hg	mg/L	0.001	< 0.001	< 0.001	< 0.001	< 0.001	< 0.001	< 0.001
Molybdenum	Mo	mg/L	0.01	< 0.05*	0.08	0.08	0.11	0.14	0.13
Nickel	Ni	mg/L	0.01	< 0.01	< 0.01	< 0.01	< 0.01	< 0.01	0.01
Selenium	Se	mg/L	0.001	0.001	0.002	0.002	0.002	0.003	0.004
Vanadium	V	mg/L	0.01	0.09	0.07	0.06	0.06	0.07	0.08
Zinc	Zn	mg/L	0.01	0.01	0.04	0.03	0.07	0.04	0.04

Radiometrics		Units	Reporting Limit	Results	Results	Results	Results	Results	Results
Uranium	<sup>238</sup> U	mg/L	0.0003	1.05	1.34	1.66	1.19	2.70	4.17
Radium 226	<sup>226</sup> Ra	pCi/L	0.2	439	621	730	711	1600	1910
Radium Error Estimate ±				7.5	7.2	8.3	8.3	11.6	13.3

Quality Assurance Data		Target Range	Results	Results	Results	Results	Results	Results
Amion	meq		17.44	17.87	20.06	20.49	28.47	33.30
Cation	meq		17.20	17.92	19.13	19.60	26.32	32.33
WYDEQ A/C Balance	%	-5 - +5	-0.70	0.14	-2.37	-2.22	-3.33	-1.48
Calc TDS	mg/L		1069	1106	1223	1230	1728	2050
TDS A/C Balance	dec. %	0.80 - 1.20	0.99	1.02	0.98	1.02	1.01	1.03

\*Molybdenum was analyzed at a detection limit of 0.05 for this Round.

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Eng In No. 54403

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**LABORATORY ANALYSIS REPORT - CRIM JUSTICE RESOURCES**

## Round 1

**Laboratory ID:**

### Sample Matrix

### Sample Data

**Report Dates**

Revised Report Date:

12-28 P	12-28 P	12-28 P	12-28 P	12-28 P	12-28 P
Round 1	Round 2	Round 3	Round 4	Round 5	Round 6
99-16099	99-20836	99-24864	99-28319	99-30545	99-32148
Water	Water	Water	Water	Water	Water
01-19-99	03-18-99	04-19-99	05-20-99	06-17-99	07-28-99
March 12, 1999	April 12, 1999	May 6, 1999	June 6, 1999	July 6, 1999	August 23, 1999
	April 15, 1999				

Major Ions		Units	Reporting Limit	Results	Results	Results	Results	Results	Results
Calcium	Ca	mg/L	1.0	18.3	20.3	19.4	20.0	19.3	18.0
Magnesium	Mg	mg/L	1.0	4.3	3.1	3.0	4.9	4.8	3.3
Sodium	Na	mg/L	1.0	333	348	337	336	337	340
Potassium	K	mg/L	1.0	9.7	10.8	11.3	11.0	12.0	12.0
Carbonate	CO <sub>3</sub>	mg/L	1.0	< 1.0	< 1.0	< 1.0	< 1.0	< 1.0	4.8
Bicarbonate	HCO <sub>3</sub>	mg/L	1.0	403	418	428	424	429	416
Sulfate	SO <sub>4</sub>	mg/L	1.0	291	307	310	312	332	299
Chloride	Cl	mg/L	1.0	130	131	133	131	140	122
Ammonium as N	NH <sub>4</sub>	mg/L	0.03	0.03	0.11	0.11	0.06	0.12	0.14
Nitrite as N	NO <sub>2</sub>	mg/L	0.10	< 0.10	< 0.10	< 0.10	< 0.10	< 0.10	< 0.10
Nitrate + Nitrite as N	NO <sub>3</sub> + NO <sub>2</sub>	mg/L	0.10	0.37	< 0.10	< 0.10	< 0.10	< 0.10	< 0.10
Fluoride	F	mg/L	0.10	0.38	0.34	0.33	0.36	0.39	0.63
Silica	SiO <sub>2</sub>	mg/L	1.0	14.0	14.8	13.7	14.0	14.0	14.3

Non-Metals									
Total Dissolved Solids @ 180 °C	TDS	mg/L	2.0	1010	1050	1080	1050	1060	1020
Conductivity		µmho/cm	1.0	16.90	1740	1740	1750	1700	1700
Alkalinity	CaCO <sub>3</sub>	mg/L	1.0	333	343	331	348	352	348
pH		std. units	0.10	8.17	7.99	8.23	8.12	8.13	8.31

Trace Metals									
Aluminum	Al	mg/L	0.10	< 0.10	< 0.10	< 0.10	< 0.10	< 0.10	< 0.10
Arsenic	As	mg/L	0.001	0.023	0.023	0.026	0.025	0.027	0.025
Barium	Ba	mg/L	0.10	< 0.10	< 0.10	< 0.10	< 0.10	< 0.10	< 0.10
Boron	B	mg/L	0.10	0.44	0.46	0.31	0.44	0.44	0.53
Cadmium	Cd	mg/L	0.003	< 0.003	< 0.003	< 0.003	< 0.003	< 0.003	< 0.003
Chromium	Cr	mg/L	0.03	< 0.03	< 0.03	< 0.03	< 0.03	< 0.03	< 0.03
Copper	Cu	mg/L	0.01	< 0.01	< 0.01	< 0.01	< 0.01	< 0.01	< 0.01
Iron	Fe	mg/L	0.01	0.04	0.04	0.03	0.06	0.06	0.06
Lead	Pb	mg/L	0.01	< 0.01	< 0.01	< 0.01	< 0.01	< 0.01	< 0.01
Manganese	Mn	mg/L	0.01	0.03	0.04	0.03	0.04	0.04	0.03
Mercury	Hg	mg/L	0.001	< 0.001	< 0.001	< 0.001	< 0.001	< 0.001	< 0.001
Molybdenum	Mo	mg/L	0.01	0.08	0.11	0.12	0.10	0.11	0.10
Nickel	Ni	mg/L	0.01	< 0.01	< 0.01	< 0.01	< 0.01	< 0.01	< 0.01
Selenium	Se	mg/L	0.001	0.002	0.003	0.003	0.003	0.003	0.003
Vanadium	V	mg/L	0.01	0.16	0.16	0.13	0.14	0.14	0.13
Zinc	Zn	mg/L	0.01	< 0.01	0.02	0.01	0.03	0.02	0.01

Radionuclides									
Uranium	<sup>238</sup> U	mg/L	0.0001	0.463	0.739	0.734	0.456	0.756	0.710
Radium 226	<sup>226</sup> Ra	pCi/L	0.2	160	192	212	203	206	183
Radium Error Estimate ±				4.5	4.1	4.4	4.4	4.1	4.1

Quality Assurance Data		Target Range					
Arden	mcq	16.43	16.78	17.26	17.19	17.94	16.67
Carlton	mcq	16.13	16.87	17.23	16.33	17.22	16.45
WYDEQ A/C Balance	%	-3.45	-0.93	-0.33	-2.58	-2.06	-0.66
Calc TDS	mg/l.	1078	1047	1067	1042	1095	1024
TDS A/C Balance	dev. %	0.80 - 1.20	1.00	1.00	1.01	0.97	1.00



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**LABORATORY ANALYSIS REPORT - CROW BUTTE RESOURCES**

Sample ID:  
Round:  
Laboratory ID:  
Sample Matrix:  
Sample Date:  
Report Date:  
Revised Report Date:

11-25-F	12-25-F	12-25-F	12-25-F	12-25-F	12-25-F
Round 1	Round 2	Round 3	Round 4	Round 5	Round 6
97-10078	97-20337	97-30343	97-20318	97-30547	97-30541
Water	Water	Water	Water	Water	Water
03-19-99	03-18-99	04-19-99	05-20-99	06-17-99	07-15-99
March 11, 1999	April 12, 1999	May 6, 1999	June 6, 1999	July 8, 1999	August 12, 1999
-	Aug 15, 1999	-	-	-	-

Major Ions		Units	Reporting Limit	Results	Results	Results	Results	Results	Results
Calcium	Ca	mg/L	1.0	19.0	18.8	18.2	17.0	16.9	16.0
Magnesium	Mg	mg/L	1.0	4.8	4.8	4.5	4.3	4.2	4.7
Sodium	Na	mg/L	1.0	336	339	333	329	331	341
Potassium	K	mg/L	1.0	13.3	13.3	13.3	12.3	14.3	14.4
Carbonate	CO <sub>3</sub>	mg/L	1.0	< 1.0	< 1.0	< 1.0	< 1.0	< 1.0	< 1.0
Bicarbonate	HCO <sub>3</sub>	mg/L	1.0	419	410	409	421	425	430
Sulfate	SO <sub>4</sub>	mg/L	1.0	310	304	315	313	331	302
Chloride	Cl	mg/L	1.0	127	120	133	127	138	118
Ammonium as N	NH <sub>4</sub>	mg/L	0.05	0.97	0.11	0.11	< 0.05	0.10	0.15
Nitric as N	NO <sub>3</sub>	mg/L	0.10	< 0.10	< 0.10	< 0.10	< 0.10	< 0.10	< 0.10
Nitrate + Nitrite as N	NO <sub>3</sub> + NO <sub>2</sub>	mg/L	0.10	< 0.10	< 0.10	< 0.10	< 0.10	< 0.10	< 0.10
Fluoride	F	mg/L	0.10	0.36	0.37	0.38	0.60	0.43	0.49
Silica	SiO <sub>2</sub>	mg/L	1.0	13.7	14.3	13.6	14.0	13.3	13.4

Non-Metals									
Total Dissolved Solids @ 180°C	TDS	mg/L	2.0	1030	1030	1030	1040	1070	1030
Conductivity		µmhos/cm	1.0	1690	1680	1670	1720	1670	1710
Alkalinity	CaCO <sub>3</sub>	mg/L	1.0	344	337	336	346	349	353
pH		std. units	0.10	8.10	7.97	8.06	8.11	8.15	8.21

Trace Metals		Concentration in mg/L							
Aluminum	Al	mg/L	0.10	< 0.10	< 0.10	< 0.10	< 0.10	< 0.10	< 0.10
Arsenic	As	mg/L	0.001	0.020	0.020	0.023	0.023	0.025	0.027
Barium	Ba	mg/L	0.10	< 0.10	< 0.10	< 0.10	< 0.10	< 0.10	< 0.10
Boron	B	mg/L	0.10	0.49	0.51	0.35	0.51	0.50	0.64
Cadmium	Cd	mg/L	0.003	< 0.003	< 0.003	< 0.003	< 0.003	< 0.003	< 0.003
Chromium	Cr	mg/L	0.03	< 0.03	< 0.03	< 0.03	< 0.03	< 0.03	< 0.03
Copper	Cu	mg/L	0.01	< 0.01	< 0.01	< 0.01	< 0.01	< 0.01	< 0.01
Iron	Fe	mg/L	0.01	0.04	0.04	0.06	0.05	0.05	0.04
Lead	Pb	mg/L	0.01	< 0.01	< 0.01	< 0.01	< 0.01	< 0.01	< 0.01
Manganese	Mn	mg/L	0.01	0.02	0.02	0.02	0.02	0.02	0.02
Mercury	Hg	mg/L	0.001	< 0.001	< 0.001	< 0.001	< 0.001	< 0.001	< 0.001
Molybdenum	Mo	mg/L	0.01	0.07	0.10	0.10	0.11	0.11	0.10
Nickel	Ni	mg/L	0.01	< 0.01	< 0.01	< 0.01	< 0.01	< 0.01	< 0.01
Selenium	Se	mg/L	0.001	0.002	0.002	0.003	0.002	0.002	0.003
Vanadium	V	mg/L	0.01	0.03	0.07	0.07	0.09	0.09	0.10
Zinc	Zn	mg/L	0.01	< 0.01	0.02	0.03	0.04	0.02	0.01

Radiometrics									
Uranium	<sup>238</sup> U	mg/L	0.0003	0.757	1.04	0.966	0.666	1.12	1.26
Radium 226	<sup>226</sup> Ra	pCi/L	0.3	253	218	236	223	242	202
Radium Error Estimate ±				3.4	4.4	4.7	4.7	4.5	4.3

Quality Assurance Data		Target Range							
Arion	mg/L			16.93	16.49	17.07	17.10	17.81	16.72
Calcium	mg/L			16.33	16.44	16.13	15.83	16.83	16.41
WYDEQ A/C Balance	%	-3 - +3		-1.91	-0.13	-2.63	-3.78	-3.78	-4.93
Calc TDS	mg/L			1013	1021	1037	1031	1083	1026
TDS A/C Balance	dec. %	0.80 - 1.20		0.00	1.03	1.01	1.01	0.99	1.00

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LABORATORY ANALYSIS REPORT - CROW BUTTE RESOURCES

Sample ID#:  
Remedi  
Laboratory ID#:  
Sample Material:  
Sample Date:  
Report Date:  
Field Report Date:

U-13 P	U-13 P	U-13 P	U-13 P	U-13 P	U-13 P
Round 1	Round 2	Round 3	Round 4	Round 5	Round 6
07-16-04	07-20-04	07-24-04	07-28-04	08-30-04	09-13-04
Water	Water	Water	Water	Water	Water
02-15-09	03-18-09	04-15-09	05-20-09	06-17-09	07-13-09
March 12, 1999	April 12, 1999	May 6, 1999	June 4, 1999	July 6, 1999	August 12, 1999

Major Ions	Units	Reporting Limit	Results	Results	Results	Results	Results	Results
Calcium	mg/L	1.0	16.0	19.7	20.2	21.0	20.9	19.6
Magnesium	mg/L	1.0	4.2	5.2	5.3	5.3	5.4	5.7
Sodium	mg/L	1.0	322	320	324	329	367	316
Potassium	mg/L	1.0	11.3	12.3	12.7	12.0	13.7	13.4
Carbonate	mg/L	1.0	< 1.0	3.1	< 1.0	3.0	4.1	6.2
Bicarbonate	mg/L	1.0		419	432	424	429	424
Sulfate	mg/L	1.0	306	326	325	331	353	319
Chloride	mg/L	1.0	326	323	325	335	353	319
Ammonium as N	mg/L	0.05	0.05	0.13	0.24	0.13	0.26	0.30
Nitrite as N	mg/L	0.10	< 0.10	< 0.10	< 0.10	< 0.10	< 0.10	< 0.10
Nitrate + Nitrite as N	mg/L	0.10	< 0.10	< 0.10	< 0.10	< 0.10	0.25	< 0.10
Fluoride	mg/L	0.10	0.39	0.64	0.63	0.61	0.62	0.72
Silica	mg/L	1.0	14.0	15.8	14.2	15.0	13.9	14.2

Non-Metals									
Total Dissolved Solids @ 180° C	TDS	mg/L	2.0	1060	1080	1110	1100	1120	1080
Conductivity		µmhos/cm	1.0	1730	1740	1750	1820	1760	1780
Acidity	CaCO <sub>3</sub>	mg/L	1.0	330	351	354	353	369	345
pH	Std. soil		0.10	6.18	6.33	6.38	6.32	6.39	6.40

Trace Metals	Units	Results	Results	Results	Results	Results	Results	Results
Aluminum	mg/L	0.10	< 0.10	< 0.10	< 0.10	< 0.10	< 0.10	< 0.10
Arsenic	mg/L	0.001	0.006	0.012	0.017	0.013	0.016	0.016
Barium	mg/L	0.10	< 0.10	< 0.10	< 0.10	< 0.10	< 0.10	< 0.10
Boron	mg/L	0.10	0.43	0.41	0.28	0.44	0.45	0.52
Cadmium	mg/L	0.005	< 0.005	< 0.005	< 0.005	< 0.005	< 0.005	< 0.005
Chromium	mg/L	0.05	< 0.05	< 0.05	< 0.05	< 0.05	< 0.05	< 0.05
Copper	mg/L	0.01	< 0.01	< 0.01	< 0.01	< 0.01	< 0.01	< 0.01
Iron	mg/L	0.01	0.02	0.10	0.13	0.05	0.07	0.06
Lead	mg/L	0.01	< 0.01	< 0.01	< 0.01	< 0.01	< 0.01	< 0.01
Manganese	mg/L	0.01	0.02	0.02	0.02	0.02	0.02	0.02
Mercury	mg/L	0.001	< 0.001	< 0.001	< 0.001	< 0.001	< 0.001	< 0.001
Molybdenum	mg/L	0.01	< 0.01	0.10	0.13	0.21	0.19	0.21
Nickel	mg/L	0.01	< 0.01	< 0.01	< 0.01	< 0.01	< 0.01	< 0.01
Selenium	mg/L	0.001	0.001	0.001	0.001	0.001	0.001	0.001
Vanadium	mg/L	0.01	0.05	0.02	0.02	0.02	0.02	0.02
Zinc	mg/L	0.01	< 0.01	< 0.01	< 0.01	0.01	< 0.01	< 0.01

Radionuclides								
Uranium	<sup>238</sup> U	mg/L	0.0003					
Radium 226	<sup>226</sup> Ra	pCi/L	0.3					
Radium Error Estimate ±			6.3					
				1.27	1.40	1.49	1.75	1.71
			376	643	764	770	920	819
			6.3	7.6	8.3	8.7	8.7	9.1

Quality Assurance Data	Target Range	Results	Results	Results	Results	Results	Results
Anion	meq	16.36	17.37	18.01	18.25	18.67	17.46
Cation	meq	15.89	16.98	17.21	16.56	17.84	16.83
WYDEQ ANC Balance	%	-5.43	-1.15	-2.30	-4.56	-2.81	-1.48
Cat TDS	mg/L	1012	1069	1092	1096	1146	1065
TDS ANC Balance	dec. %	0.00 - 1.20	1.05	1.01	1.01	0.98	1.01

\*Molybdenum was analyzed at a detection limit of 0.05 for this Round.

and (c) appropriate corrective action.

Page No. 2403

COMPLETE ANALYTICAL SERVICES



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## LABORATORY ANALYSIS REPORT - CROW BUTTE RESOURCES

Sample ID:

Round:

Laboratory ID:

Sample Material:

Sample Date:

Report Date:

Revised Report Date:

PAI-5	PAI-5	PAI-5	PAI-5	PAI-5	PAI-5
Round 1	Round 2	Round 3	Round 4	Round 5	Round 6
97-16102	97-20553	97-24364	97-28323	97-30548	97-35843
Water	Water	Water	Water	Water	Water
02-17-99	03-18-99	04-15-99	05-20-99	06-17-99	07-15-99
March 12, 1999	April 12, 1999	May 6, 1999	June 2, 1999	July 8, 1999	August 12, 1999
.	April 15, 1999	.	.	.	.

Major Ions		Units	Reporting Limit	Results	Results	Results	Results	Results	Results
Calcium	Ca	mg/L	1.0	13.4	19.3	29.6	38.0	39.4	23.0
Magnesium	Mg	mg/L	1.0	3.8	5.5	8.5	10.1	10.8	7.8
Sodium	Na	mg/L	1.0	349	387	466	477	535	441
Potassium	K	mg/L	1.0	14.4	17.0	19.3	20.0	23.1	19.0
Carbonate	CO <sub>3</sub>	mg/L	1.0	< 1.0	< 1.0	< 1.0	< 1.0	< 1.0	< 1.0
Bicarbonate	HCO <sub>3</sub>	mg/L	1.0	418	436	494	519	560	483
Sulfate	SO <sub>4</sub>	mg/L	1.0	306	358	439	514	595	437
Chloride	Cl	mg/L	1.0	132	152	201	226	267	184
Ammonium as N	NH <sub>4</sub>	mg/L	0.05	< 0.05	0.07	0.12	0.08	0.17	0.16
Nitrite as N	NO <sub>2</sub>	mg/L	0.10	< 0.10	< 0.10	< 0.10	< 0.10	< 0.10	< 0.10
Nitrate + Nitrite as N	NO <sub>3</sub> + NO <sub>2</sub>	mg/L	0.10	< 0.10	< 0.10	< 0.10	< 0.10	< 0.10	< 0.10
Fluoride	F	mg/L	0.10	0.42	0.39	0.38	0.39	0.39	0.46
Silica	SiO <sub>2</sub>	mg/L	1.0	13.3	14.5	16.7	15.0	14.5	14.4

Non-Metals									
Total Dissolved Solids @ 180°C	TDS	mg/L	2.0	1070	1180	1460	1610	1760	1420
Conductivity		µmho/c	1.0	1770	1920	2330	2560	2680	2270
Alkalinity	CaCO <sub>3</sub>	mg/L	1.0	343	357	406	426	439	396
pH		std. unit	0.10	0.21	0.05	0.22	0.08	0.13	0.11

Trace Metals	Units	Reporting Limit	Results	Results	Results	Results	Results	Results
Aluminum	Al	mg/L	0.10	< 0.10	< 0.10	< 0.10	< 0.10	< 0.10
Arsenic	As	mg/L	0.001	0.013	0.011	0.013	0.012	0.013
Barium	Ba	mg/L	0.10	< 0.10	< 0.10	< 0.10	< 0.10	< 0.10
Boron	B	mg/L	0.10	0.43	0.34	0.46	0.60	0.65
Cadmium	Cd	mg/L	0.005	< 0.005	< 0.005	< 0.005	< 0.005	< 0.005
Chromium	Cr	mg/L	0.05	< 0.05	< 0.05	< 0.05	< 0.05	< 0.05
Copper	Cu	mg/L	0.01	< 0.01	< 0.01	< 0.01	< 0.01	0.01
Iron	Fe	mg/L	0.01	< 0.01	0.01	0.03	0.06	0.04
Lead	Pb	mg/L	0.01	< 0.01	< 0.01	< 0.01	< 0.01	< 0.01
Manganese	Mn	mg/L	0.01	< 0.01	0.01	0.03	0.03	0.04
Mercury	Hg	mg/L	0.001	< 0.001	< 0.001	< 0.001	< 0.001	< 0.001
Molybdenum	Mo	mg/L	0.01	< 0.05*	0.03	0.06	0.06	0.08
Nickel	Ni	mg/L	0.01	< 0.01	< 0.01	< 0.01	< 0.01	< 0.01
Selenium	Se	mg/L	0.001	0.001	0.002	0.003	0.003	0.003
Vanadium	V	mg/L	0.01	0.20	0.19	0.15	0.20	0.17
Zinc	Zn	mg/L	0.01	0.01	0.02	0.02	0.04	0.02

Radiometrics									
Uranium	<sup>238</sup> U	mg/L	0.0003	3.03	3.65	5.26	5.01	9.35	6.54
Radium 226	<sup>226</sup> Ra	pCi/L	0.2	35.8	58.5	119	172	202	114
Radium Error Estimate ±				2.2	2.3	3.3	4.0	4.1	3.3

Quality Assurance Data	Units	Target Range	Results	Results	Results	Results	Results	Results
Anion	meq		16.98	18.91	23.37	25.62	29.11	22.34
Cation	meq		16.56	18.70	22.97	24.02	27.62	21.52
WYDEQ A/C Balance	%	-5 - +5	-1.27	-0.54	-0.88	-3.23	-2.65	-1.64
Calc TDS	mg/L		1042	1172	1449	1561	1786	1370
TDS A/C Balance	dec. %	0.80 - 1.20	1.03	1.01	1.01	1.03	0.99	1.04

\*Molybdenum was analyzed at a detection limit of 0.05 for this Round.

msf rtrpwrts/clients/97/crow\_butte/thas/cfse\_restrat/04/09/3155543.xls

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## LABORATORY ANALYSIS REPORT - CROW BUTTE RESOURCES

Sample ID:

Round:

Laboratory ID:

Sample Material:

Sample Date:

Report Date:

Revised Report Date:

PAI-4	PAI-4	PAI-4	PAI-4	PAI-4	PAI-4
Round 1	Round 2	Round 3	Round 4	Round 5	Round 6
99-16107	99-30354	99-34363	99-38324	99-30349	99-39344
Water	Water	Water	Water	Water	Water
02-19-99	03-18-99	04-15-99	05-25-99	06-17-99	07-15-99
March 12, 1999	April 12, 1999	May 6, 1999	June 8, 1999	July 8, 1999	August 13, 1999
	April 15, 1999				

Major Ions	Units	Reporting Limit	Results	Results	Results	Results	Results	Results	Results
Calcium	Ca	mg/L	1.0	16.2	18.2	17.0	15.0	15.3	15.2
Magnesium	Mg	mg/L	1.0	4.4	5.1	4.8	4.4	4.2	4.7
Sodium	Na	mg/L	1.0	334	350	345	319	319	314
Potassium	K	mg/L	1.0	12.0	13.1	13.2	12.0	13.0	13.0
Carbonate	CO <sub>3</sub>	mg/L	1.0	< 1.0	< 1.0	< 1.0	< 1.0	< 1.0	< 1.0
Bicarbonate	HCO <sub>3</sub>	mg/L	1.0	429	421	399	396	393	393
Sulfate	SO <sub>4</sub>	mg/L	1.0	300	307	304	306	298	278
Chloride	Cl	mg/L	1.0	144	136	133	125	129	112
Ammonium as N	NH <sub>4</sub>	mg/L	0.05	0.10	0.13	0.13	0.09	0.14	0.17
Nitrite as N	NO <sub>2</sub>	mg/L	0.10	< 0.10	< 0.10	< 0.10	< 0.10	< 0.10	< 0.10
Nitrate + Nitrite as N	NO <sub>3</sub> + NO <sub>2</sub>	mg/L	0.10	< 0.10	< 0.10	< 0.10	< 0.10	< 0.10	< 0.10
Fluoride	F	mg/L	0.10	0.50	0.47	0.48	0.50	0.51	0.60
Silica	SiO <sub>2</sub>	mg/L	1.0	12.3	13.7	14.4	14.0	12.3	12.7

Non-Metals	Units	Reporting Limit	Results	Results	Results	Results	Results	Results	Results
Total Dissolved Solids @ 180°C	TDS	mg/L	2.0	1080	1060	1050	997	982	960
Conductivity	µmho/cm	1.0	1790	1750	1710	1670	1670	1620	1600
Alkalinity	CaCO <sub>3</sub>	mg/L	1.0	332	346	327	325	323	323
pH	std. unit	0.10	8.28	8.23	8.26	8.16	8.16	8.16	8.28

Trace Metals	Units	Reporting Limit	Results	Results	Results	Results	Results	Results	Results
Aluminum	Al	mg/L	0.10	< 0.10	< 0.10	< 0.10	< 0.10	< 0.10	< 0.10
Arsenic	As	mg/L	0.001	< 0.001	< 0.001	0.001	< 0.001	< 0.001	< 0.001
Barium	Ba	mg/L	0.10	< 0.10	< 0.10	< 0.10	< 0.10	< 0.10	< 0.10
Boron	B	mg/L	0.10	0.49	0.50	0.35	0.49	0.47	0.46
Cadmium	Cd	mg/L	0.005	< 0.005	< 0.005	< 0.005	< 0.005	< 0.005	< 0.005
Chromium	Cr	mg/L	0.05	< 0.05	< 0.05	< 0.05	< 0.05	< 0.05	< 0.05
Copper	Cu	mg/L	0.01	< 0.01	< 0.01	< 0.01	< 0.01	< 0.01	< 0.01
Iron	Fe	mg/L	0.01	0.05	0.05	0.05	0.06	0.06	0.05
Lead	Pb	mg/L	0.01	< 0.01	< 0.01	< 0.01	< 0.01	< 0.01	< 0.01
Manganese	Mn	mg/L	0.01	0.02	0.02	0.02	0.02	0.01	0.01
Mercury	Hg	mg/L	0.001	< 0.001	< 0.001	< 0.001	< 0.001	< 0.001	< 0.001
Molybdenum	Mo	mg/L	0.01	0.10	0.12	0.12	0.13	0.16	0.17
Nickel	Ni	mg/L	0.01	< 0.01	< 0.01	< 0.01	< 0.01	< 0.01	< 0.01
Selenium	Se	mg/L	0.001	< 0.001	0.002	0.001	< 0.001	< 0.001	0.001
Vanadium	V	mg/L	0.01	< 0.10*	< 0.01	< 0.01	< 0.01	< 0.01	< 0.01
Zinc	Zn	mg/L	0.01	< 0.01	0.02	0.01	< 0.01	0.01	0.01

Radiometrics	Units	Reporting Limit	Results	Results	Results	Results	Results	Results	Results
Uranium	<sup>238</sup> U	mg/L	0.0003	0.172	0.158	0.122	0.103	0.129	0.130
Radium 226	<sup>226</sup> Ra	pCi/L	0.1	174	173	184	160	161	157
Radium Error Estimate ±			4.4	3.9	4.2	3.9	3.6	3.9	

Quality Assurance Data	Units	Target Range	Results	Results	Results	Results	Results	Results	Results
Anion	meq		17.38	17.18	16.85	16.43	16.34	15.45	
Cation	meq		16.03	16.91	16.61	15.32	15.34	15.16	
WYDEQ A/C Balance	%	-5 - +5	-4.04	-0.78	-0.12	-3.91	-3.13	-0.92	
Calc TDS	mg/L		1039	1055	1032	995	989	948	
TDS A/C Balance	dec. %	0.80 - 1.20	1.04	1.00	1.02	1.00	0.99	1.01	

\*Vanadium was analyzed at a detection limit of 0.10 for this Round.

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LABORATORY ANALYSIS REPORT - CROW BUTTE RESOURCES

Sample ID: Remd  
 Laboratory ID: Sample Material  
 Sample Date: Report Date  
 Analysis Report Date:

Round	Round	Round	Round	Round	Round
FR-4	FR-4	FR-4	FR-4	FR-4	FR-4
Round 1	Round 2	Round 3	Round 4	Round 5	Round 6
97-16103	97-20833	97-24269	97-28327	97-30351	97-31529
Water	Water	Water	Water	Water	Water
02-15-99	02-18-99	04-15-99	03-10-99	06-17-99	07-15-99
March 12, 1999	April 12, 1999	May 6, 1999	June 8, 1999	July 8, 1999	August 13, 1999

Slurries	Units	Reporting Limit	Results	Results	Results	Results	Results	Results
Calcium	Ca	mg/L	1.0	15.0	16.2	17.9	17.0	18.9
Magnesium	Mg	mg/L	1.0	3.9	4.8	4.8	4.5	4.7
Sodium	Na	mg/L	1.0	371	365	375	366	367
Potassium	K	mg/L	1.0	10.9	11.9	12.1	12.0	12.6
Carbonate	CO <sub>3</sub>	mg/L	1.0	< 1.0	< 1.0	< 1.0	< 1.0	< 1.0
Bicarbonate	HCO <sub>3</sub>	mg/L	1.0	431	479	403	421	433
Sulfate	SO <sub>4</sub>	mg/L	1.0	352	355	343	368	384
Chloride	Cl	mg/L	1.0	157	150	163	152	164
Ammonium as N	NH <sub>4</sub>	mg/L	0.05	0.13	0.12	0.17	0.15	0.18
Nitrite as N	NO <sub>2</sub>	mg/L	0.10	< 0.10	< 0.10	< 0.10	< 0.10	< 0.10
Nitrate + Nitrite as N	NO <sub>3</sub> + NO <sub>2</sub>	mg/L	0.10	< 0.10	< 0.10	< 0.10	< 0.10	< 0.10
Fluoride	F	mg/L	0.10	0.59	0.53	0.48	0.52	0.51
Silica	SiO <sub>2</sub>	mg/L	1.0	12.6	14.5	15.2	14.0	12.7

Non-Metals	TDS	mg/L	2.0	1160	1160	1150	1160	1190	1160
Conductivity	pmh/cm	1.0	1960	1960	1630	1820	1820	1920	1870
Alkalinity	CaCO <sub>3</sub>	mg/L	1.0	353	332	331	346	355	351
pH	std. unit	0.10	8.11	8.09	8.20	8.17	8.04	8.23	8.23

Trace Metals	Al	mg/L	0.10	< 0.10	< 0.10	< 0.10	< 0.10	< 0.10	< 0.10
Arsenic	As	mg/L	0.001	0.025	0.021	0.024	0.022	0.023	0.024
Barium	Ba	mg/L	0.10	< 0.10	< 0.10	< 0.10	< 0.10	< 0.10	< 0.10
Boron	B	mg/L	0.10	0.47	0.50	0.32	0.47	0.47	0.44
Calcium	Ca	mg/L	0.005	< 0.005	< 0.005	< 0.005	< 0.005	< 0.005	< 0.005
Chromium	Cr	mg/L	0.05	< 0.05	< 0.05	< 0.05	< 0.05	< 0.05	< 0.05
Copper	Cu	mg/L	0.01	< 0.01	< 0.01	< 0.01	< 0.01	< 0.01	< 0.01
Iron	Fe	mg/L	0.01	0.12	0.17	0.19	0.23	0.25	0.20
Lead	Pb	mg/L	0.01	< 0.01	< 0.01	< 0.01	< 0.01	< 0.01	< 0.01
Manganese	Mn	mg/L	0.01	0.02	0.02	0.02	0.02	0.02	0.02
Molybdenum	Mo	mg/L	0.001	< 0.001	< 0.001	< 0.001	< 0.001	< 0.001	< 0.001
Nickel	Ni	mg/L	0.01	0.06	0.07	0.08	0.09	0.09	0.09
Selenium	Se	mg/L	0.001	< 0.01	< 0.01	< 0.01	< 0.01	< 0.01	< 0.01
Vanadium	V	mg/L	0.01	0.001	0.003	0.003	0.003	0.004	0.004
Zinc	Zn	mg/L	0.01	< 0.01	0.01	0.03	0.02	0.02	0.02

Radionuclides	Uranium	mg/L	0.0003	2.38	2.1	1.62	1.08	1.56	1.53
Radium 226	mg/L	0.2	204	190	184	199	206	192	192
Radium Error Estimate ±	pe/VL	4.9	4.1	4.1	4.4	4.2	4.3	4.3	4.3

Quality Assurance Data	Target Range	16.83	16.70	17.83	16.90	19.75	16.20
Aslon	meq	17.51	16.43	17.91	17.43	16.55	17.82
WIDEQ AAC Balance	%	-3.45	-0.72	0.22	-3.91	-3.14	-1.05
Calc TDS	mg/L	1139	1156	1112	1146	1203	1122
TDS AAC Balance	dec. %	0.80 - 1.20	1.00	1.03	1.01	0.99	1.03



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## LABORATORY ANALYSIS REPORT - CROW BUTTE RESOURCES

Sample ID:  
Round:  
Laboratory ID:  
Sample Matrix:  
Sample Date:  
Report Date:  
Revised Report Date:

U-45 P	U-45 P	U-45 P	U-45 P	U-45 P	U-45 P
Round 1	Round 2	Round 3	Round 4	Round 5	Round 6
99-16104	99-20351	99-24270	99-28326	99-30344	99-35548
Water	Water	Water	Water	Water	Water
02-19-99	03-18-99	04-15-99	05-10-99	06-17-99	07-15-99
March 12, 1999	April 12, 1999	May 6, 1999	June 8, 1999	July 6, 1999	August 13, 1999
	April 12, 1999				

Major Ions		Units	Reporting Limit	Results	Results	Results	Results	Results	Results
Calcium	Ca	mg/L	1.0	16.6	18.1	17.6	17.0	18.7	18.1
Magnesium	Mg	mg/L	1.0	4.3	4.8	4.7	5.0	4.8	5.2
Sodium	Na	mg/L	1.0	342	349	353	354	355	343
Potassium	K	mg/L	1.0	12.2	12.8	13.1	12.0	13.9	14.0
Carbonate	CO <sub>3</sub>	mg/L	1.0	< 1.0	< 1.0	< 1.0	< 1.0	< 1.0	< 1.0
Bicarbonate	HCO <sub>3</sub>	mg/L	1.0	404	404	402	399	403	412
Sulfate	SO <sub>4</sub>	mg/L	1.0	304	312	319	339	347	313
Chloride	Cl	mg/L	1.0	139	136	140	146	149	127
Ammonium as N	NH <sub>4</sub>	mg/L	0.05	0.05	0.06	0.06	< 0.05	0.09	0.12
Nitrite as N	NO <sub>2</sub>	mg/L	0.10	< 0.10	< 0.10	< 0.10	< 0.10	< 0.10	< 0.10
Nitrate + Nitrite as N	NO <sub>3</sub> + NO <sub>2</sub>	mg/L	0.10	< 0.10	< 0.10	0.12	< 0.10	< 0.10	< 0.10
Fluoride	F	mg/L	0.10	0.58	0.53	0.54	0.53	0.56	0.61
Silica	SiO <sub>2</sub>	mg/L	1.0	15.7	17.2	18.1	17.0	15.8	16.0

Non-Metals		Units	Reporting Limit	Results	Results	Results	Results	Results	Results
Total Dissolved Solids @ 180°C	TDS	mg/L	2.0	1060	1070	1070	1090	1080	1090
Conductivity		µmhos/cm	1.0	1700	1740	1750	1760	1710	1730
Alkalinity	CaCO <sub>3</sub>	mg/L	1.0	332	332	330	328	330	338
pH		std. unit	0.10	7.98	7.99	8.17	8.00	8.01	8.27

Trace Metals		Units	Reporting Limit	Results	Results	Results	Results	Results	Results
Aluminum	Al	mg/L	0.10	< 0.10	< 0.10	< 0.10	< 0.10	< 0.10	< 0.10
Arsenic	As	mg/L	0.001	0.033	0.033	0.037	0.031	0.033	0.035
Barium	Ba	mg/L	0.10	< 0.10	< 0.10	< 0.10	< 0.10	< 0.10	< 0.10
Boron	B	mg/L	0.10	0.54	0.55	0.59	0.51	0.53	0.51
Cadmium	Cd	mg/L	0.005	< 0.005	< 0.005	< 0.005	< 0.005	< 0.005	< 0.005
Chromium	Cr	mg/L	0.05	< 0.05	< 0.05	< 0.05	< 0.05	< 0.05	< 0.05
Copper	Cu	mg/L	0.01	< 0.01	< 0.01	< 0.01	< 0.01	< 0.01	< 0.01
Iron	Fe	mg/L	0.01	0.10	0.10	0.10	0.12	0.26	0.20
Lead	Pb	mg/L	0.01	< 0.01	< 0.01	< 0.01	< 0.01	< 0.01	< 0.01
Manganese	Mn	mg/L	0.01	0.02	0.02	0.02	0.02	0.03	0.02
Mercury	Hg	mg/L	0.001	< 0.001	< 0.001	< 0.001	< 0.001	< 0.001	< 0.001
Molybdenum	Mo	mg/L	0.01	0.16	0.16	0.15	0.16	0.16	0.16
Nickel	Ni	mg/L	0.01	< 0.01	< 0.01	< 0.01	< 0.01	< 0.01	< 0.01
Selenium	Se	mg/L	0.001	0.002	0.002	0.002	0.001	0.002	0.002
Vanadium	V	mg/L	0.01	0.22	0.22	0.22	0.21	0.18	0.18
Zinc	Zn	mg/L	0.01	< 0.01	0.03	0.03	0.02	0.03	0.02

Radiometrics		Units	Reporting Limit	Results	Results	Results	Results	Results	Results
Uranium	<sup>238</sup> U	mg/L	0.0003	0.932	1.20	1.18	0.828	1.16	1.22
Radium 226	<sup>226</sup> Ra	pCi/L	0.2	445	431	447	468	509	487
Radium Error Estimate ±				7.2	6.2	6.2	6.7	6.5	6.7

Quality Assurance Data		Target Range	Results	Results	Results	Results	Results	Results	Results
Anion	meq		16.93	17.01	17.23	17.77	18.06	16.90	
Cation	meq		16.39	16.83	16.98	16.12	17.16	16.64	
WYDEQ A/C Balance	%	-5 - +5	-1.60	-0.52	-0.73	-4.83	-2.56	-0.77	
Calc TDS	mg/L		1037	1054	1068	1071	1107	1054	
TDS A/C Balance	dec. %	0.80 - 1.20	1.02	1.02	1.02	1.02	0.98	1.04	



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## LABORATORY ANALYSIS REPORT - CROW BUTTE RESOURCES

PT-3 PR-3	PT-3 PR-3	PT-3 PR-3	PT-3 PR-3	PT-3 PR-3
Round 1	Round 3	Round 4	Round 5	Round 6
97-16105	97-20833	97-24664	97-22328	97-30350
Writer	Writer	Writer	Writer	Writer
01-15-99	03-18-99	03-16-99	06-17-99	07-15-99
March 15, 1999	May 6, 1999	June 6, 1999	July 6, 1999	August 15, 1999
April 15, 1999				

Sample ID:  
Round:  
Laboratory ID:  
Sample Assay:  
Sample Date:  
Report Date:  
Revised Report Date:

Major Ions		Units	Reporting Limit	Results	Results	Results	Results	Results	Results
Calcium	Ca	mg/L	1.0	13.9	14.8	14.0	14.6	14.0	14.0
Magnesium	Mg	mg/L	1.0	3.5	4.3	4.0	4.5	4.0	4.4
Sodium	Na	mg/L	1.0	346	360	349	355	351	351
Potassium	K	mg/L	1.0	10.5	11.2	11.2	11.2	12.0	12.0
Carbonate	CO <sub>3</sub>	mg/L	1.0	< 1.0	< 1.0	< 1.0	< 1.0	< 1.0	< 1.0
Bicarbonate	HCO <sub>3</sub>	mg/L	1.0	407	421	400	405	401	401
Sulfate	SO <sub>4</sub>	mg/L	1.0	302	325	332	356	334	334
Chloride	Cl	mg/L	1.0	137	136	138	141	136	136
Ammonium as N	NH <sub>4</sub>	mg/L	0.05	0.02	0.06	0.08	0.09	0.14	0.14
Nitrite as N	NO <sub>2</sub>	mg/L	0.10	< 0.10	< 0.10	< 0.10	< 0.10	< 0.10	< 0.10
Nitrate + Nitrite as N	NO <sub>3</sub> + NO <sub>2</sub>	mg/L	0.10	< 0.10	< 0.10	< 0.10	< 0.10	< 0.10	< 0.10
Fluoride	F	mg/L	0.10	0.58	0.51	0.50	0.49	0.58	0.58
Silica	SiO <sub>2</sub>	mg/L	1.0	16.2	16.8	15.5	14.2	14.3	14.3

Non-Metals									
	TDS	mg/L	2.0	1070	1060	1080	1100	1090	1050
Total Dissolved Solids @ 180°C									
Conductivity		µmho/cm	1.0	190	170	170	190	170	150
Alkalinity	CaCO <sub>3</sub>	mg/L	1.0	32	34	34	38	32	39
pH	pH, 25°C		0.10	8.06	8.06	8.23	8.13	8.09	8.17

Trace Metals									
Aluminum	Al	mg/L	0.10	< 0.10	< 0.10	< 0.10	< 0.10	< 0.10	< 0.10
Arsenic	As	mg/L	0.001	0.011	0.014	0.010	0.013	0.013	0.013
Barium	Ba	mg/L	0.10	< 0.10	< 0.10	< 0.10	< 0.10	< 0.10	< 0.10
Boron	B	mg/L	0.10	0.41	0.42	0.39	0.39	0.39	0.39
Cadmium	Cd	mg/L	0.005	< 0.005	< 0.005	< 0.005	< 0.005	< 0.005	< 0.005
Chromium	Cr	mg/L	0.05	< 0.05	< 0.05	< 0.05	< 0.05	< 0.05	< 0.05
Copper	Cu	mg/L	0.01	< 0.01	< 0.01	< 0.01	< 0.01	< 0.01	< 0.01
Iron	Fe	mg/L	0.05	0.07	0.05	0.07	0.07	0.07	0.07
Lead	Pb	mg/L	0.01	< 0.01	< 0.01	< 0.01	< 0.01	< 0.01	< 0.01
Manganese	Mn	mg/L	0.01	0.01	0.02	0.01	0.01	0.01	0.01
Mercury	Hg	mg/L	0.001	< 0.001	< 0.001	< 0.001	< 0.001	< 0.001	< 0.001
Nickel	Ni	mg/L	0.01	0.05	0.06	0.05	0.07	0.07	0.08
Vanadium	V	mg/L	0.01	< 0.01	< 0.01	< 0.01	< 0.01	< 0.01	< 0.01
Zinc	Zn	mg/L	0.01	< 0.01	0.03	0.02	0.03	0.02	0.02

Radionuclides								
Uranium	Meq/l	0.0003	2.06	2.36	2.22	1.68	2.36	2.40
Radium 226	pCi/L	0.2	363	393	246	239	246	233
Radium Error Estimate ±			5.5	4.7	4.8	5.0	4.5	4.7

Quality Assurance Data		Target Range	
Ammon	meq	16.55	17.06
Calcium	meq	16.37	16.87
WYDEQ AC Balance	%	-5.45	-0.56
Calc TDS	mg/L	1070	1059
TDS AC Balance	dec. %	0.80 - 1.20	0.99
		17.72	18.06
		16.52	16.53
		-3.54	-1.37
		1082	1057
		1.02	0.99
			0.99



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## LABORATORY ANALYSIS REPORT - CROW BUTTE RESOURCES

Sample ID:

Round:

Laboratory ID:

Sample Matrix:

Sample Date:

Report Date:

Revised Report Date:

PR-4	PR-4 (PAI-1)	PR-4 (PAI-1)	PR-4 (PAI-1)	PR-4 (PAI-1)	PR-4 (PAI-1)
Round 1	Round 2	Round 3	Round 4	Round 5	Round 6
99-16108	99-20861	99-24867	99-38323	99-30353	99-33548
Water	Water	Water	Water	Water	Water
02-19-99	03-18-99	04-13-99	05-20-99	06-17-99	07-13-99
March 12, 1999	April 12, 1999	May 6, 1999	June 8, 1999	July 8, 1999	August 13, 1999
	April 15, 1999				

Major Ions	Units	Reporting Limit	Results	Results	Results	Results	Results	Results
Calcium	Ca	mg/L	1.0	16.8	21.5	20.4	19.6	21.1
Magnesium	Mg	mg/L	1.0	4.4	5.6	5.4	5.3	5.4
Sodium	Na	mg/L	1.0	341	362	369	348	363
Potassium	K	mg/L	1.0	11.8	13.2	13.8	13.0	14.6
Carbonate	CO <sub>3</sub>	mg/L	1.0	< 1.0	< 1.0	5.7	< 1.0	< 1.0
Bicarbonate	HCO <sub>3</sub>	mg/L	1.0	413	442	444	460	468
Sulfate	SO <sub>4</sub>	mg/L	1.0	319	343	337	347	354
Chloride	Cl	mg/L	1.0	124	130	132	130	134
Ammonium as N	NH <sub>4</sub>	mg/L	0.05	0.07	0.07	0.11	0.08	0.11
Nitrite as N	NO <sub>2</sub>	mg/L	0.10	< 0.10	< 0.10	< 0.10	< 0.10	< 0.10
Nitrate + Nitrite as N	NO <sub>3</sub> + NO <sub>2</sub>	mg/L	0.10	< 0.10	< 0.10	< 0.10	< 0.10	< 0.10
Fluoride	F	mg/L	0.10	0.59	0.48	0.42	0.44	0.43
Silica	SiO <sub>2</sub>	mg/L	1.0	14.3	17.9	19.0	17.0	15.9

Non-Metals	Units	Reporting Limit	Results	Results	Results	Results	Results	Results
Total Dissolved Solids @ 180°C	TDS	mg/L	2.0	1060	1130	1140	1120	937
Conductivity		µmhos/cm	1.0	1760	1860	1810	1820	2420
Alkalinity	CaCO <sub>3</sub>	mg/L	1.0	339	362	372	377	384
pH		std. unit	0.10	8.24	8.20	8.36	8.18	8.21

Trace Metals	Units	Reporting Limit	Results	Results	Results	Results	Results	Results
Aluminum	Al	mg/L	0.10	< 0.10	< 0.10	< 0.10	< 0.10	< 0.10
Arsenic	As	mg/L	0.001	0.004	0.004	0.003	0.002	0.002
Barium	Ba	mg/L	0.10	< 0.10	< 0.10	< 0.10	< 0.10	< 0.10
Boron	B	mg/L	0.10	0.42	0.41	0.26	0.37	0.36
Cadmium	Cd	mg/L	0.005	< 0.005	< 0.005	< 0.005	< 0.005	< 0.005
Chromium	Cr	mg/L	0.05	< 0.05	< 0.05	< 0.05	< 0.05	< 0.05
Copper	Cu	mg/L	0.01	< 0.01	< 0.01	< 0.01	< 0.01	< 0.01
Iron	Fe	mg/L	0.01	0.02	0.03	0.04	< 0.01	0.05
Lead	Pb	mg/L	0.01	< 0.01	< 0.01	< 0.01	< 0.01	< 0.01
Manganese	Mn	mg/L	0.01	0.01	0.02	0.02	0.02	0.01
Mercury	Hg	mg/L	0.001	< 0.001	< 0.001	< 0.001	< 0.001	< 0.001
Molybdenum	Mo	mg/L	0.01	< 0.01	0.03	0.04	0.08	0.07
Nickel	Ni	mg/L	0.01	< 0.01	< 0.01	< 0.01	< 0.01	< 0.01
Selenium	Se	mg/L	0.001	0.001	0.001	0.002	< 0.001	0.001
Vanadium	V	mg/L	0.01	0.04	0.02	0.01	0.02	0.01
Zinc	Zn	mg/L	0.01	< 0.01	0.01	0.01	0.02	0.01

Radiometrics	Units	Reporting Limit	Results	Results	Results	Results	Results	Results
Uranium	<sup>238</sup> U	mg/L	0.0003	1.62	3.43	3.74	4.08	3.88
Radium 226	<sup>226</sup> Ra	pCi/L	0.2	103	168	193	153	166
Radium Error Estimate ±				3.7	3.6	3.8	3.8	3.7

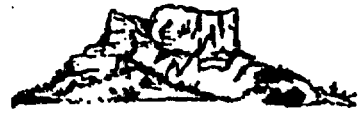
Quality Assurance Data	Units	Target Range	Results	Results	Results	Results	Results	Results
Anion	meq		16.96	18.12	18.21	18.46	18.86	13.42
Cation	meq		16.35	17.64	17.89	18.90	17.77	13.14
WYDEQ A/C Balance	%	-3 - +3	-1.01	-1.35	-0.88	-4.40	-2.97	-1.05
Calc TDS	mg/L		1039	1117	1124	1111	1145	816
TDS A/C Balance	dec. %	0.80 - 1.20	1.02	1.01	1.01	1.01	0.82	1.03

\*Molybdenum was analyzed at a detection limit of 0.05 for this Round.

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Log No. 54803

COMPLETE ANALYTICAL SERVICES



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**Appendix 7**

**NDEQ Acceptance of Mine Unit 1 Restoration**

# STATE OF NEBRASKA



Mike Johanns  
Governor

DEPARTMENT OF ENVIRONMENTAL QUALITY  
Suite 400, The Atrium  
1200 'N' Street  
P.O. Box 98922  
Lincoln, Nebraska 68509-8922  
Phone (402) 471-2186

NOV 18 1999

Mr. Steve Collings  
Crow Butte Resources, Inc.  
1670 Broadway, Suite 3450  
Denver, CO 80202

Dear Mr. Collings:

As per the Departments request for a submittal of monitoring well locations for the boundaries of mine units 2 and 3, the locations were presented via telephone on October 22, 1999 by Mr. Michael Griffin of CBR. Three production/injection wells (PR8, IJ13, and PR15) which meet the screened interval requirements were proposed for this purpose. Wells PR8 and PR15 would monitor the boundary of Mine Unit 2 and well IJ13 would monitor the boundary of Mine Unit 3. It was also proposed that sampling of the three monitoring wells would be completed at the time restoration was completed for each Mine Unit.

The Department has reviewed this proposal and determined that the location and construction of the proposed monitoring wells is acceptable. However, sampling of these three monitoring wells should be the same as the current production zone monitoring well schedule (biweekly) for each Mine Unit.

The Department hereby accepts the restoration of Mine Unit 1. All production/injection and monitoring wells associated with Mine Unit 1 may be abandoned according to Title 122, Chapter 36 and Title 178, Chapter 12.

If you have any questions concerning this matter, please contact David Miesbach of my staff at (402) 471-0096. Thank-you.

Sincerely,

A handwritten signature in black ink, appearing to read "M. Linder", written over a horizontal line.

Michael Linder  
Director

ML/ML/dlm  
dave/cbr/letter/mul don2.doc  
pc: Dave Carlson, NDEQ  
✓ Mike Griffin, CBR